

- Maximize leveraged opportunities by identifying and pursuing funding for projects of mutual interest and benefit.

- Develop best practices for external engagement that illustrates success in forming and nurturing coalitions and partnerships that support the Service's mission.

- Coordinate within Service programs, including the Refuge System, Ecological Services, Fish and Aquatic Conservation, hatcheries, and Migratory Birds during the development of regional long-range and project-level plans.

2. Asset Management: The program will operate and maintain a functional, financially sustainable, and resilient transportation network to satisfy current and future land management needs in the face of a changing climate.

Objectives:

- Use asset management principles to maintain important infrastructure at an appropriate condition level.
- Prioritize work programs through the project selection process detailed in this plan or an adaptation thereof.
- Evaluate life-cycle costs when considering new assets to determine long-term financial sustainability.
- Consider the impacts of increased climate variability in the planning and management of transportation assets.

3. Safety: The program's network will provide a superior level of safety for all users and all modes of transportation to and within Service lands.

Objectives:

- Identify safety issue "hot spots" within the Service's transportation system with the Safety Analysis Toolkit.
- Implement appropriate safety countermeasures to resolve safety issues and reduce the frequency and severity of crashes (also with the Safety Analysis Toolkit).
- Address wildlife-vehicle collisions with design solutions (Environmental Enhancements).
- Use cooperation and communication among the 4E's of safety, including engineering, education, enforcement, and emergency medical services.

4. Environmental: Transportation infrastructure will be landscape appropriate and play a key role in the improvement of environmental conditions in and around Service lands.

Objectives:

- Follow the Roadway Design Guidelines for best practices in design, planning, management, maintenance, and construction of transportation assets.
- Reduce greenhouse gas emissions and air pollutants by increasing transportation options and use of alternative fuels.

- Protect wildlife corridors, reduce habitat fragmentation, and enhance terrestrial and aquatic organism passage on and adjacent to Service lands to conserve fish, wildlife, and plant populations.

5. Access, Mobility, and Connectivity: The program will ensure that units open to public visitation have adequate transportation options for all users, including underserved, underrepresented, and mobility-limited populations.

Objectives:

- Offer a wide range of transportation modes and linkages for on and offsite access.
- Provide a clear way finding information both on and off Service lands.
- Through the Urban Wildlife Conservation Program, integrate Service transportation facilities with local community transportation systems in a way that encourages local visitation and provides economic benefits to partner and gateway communities.
- Through coordinated planning, provide context-appropriate transportation facilities that address the specific needs of local visitor groups and respect the natural setting of the refuge or hatchery.
- Address congestion issues to and within Service units.

6. Visitor Experience: The program will enhance the visitation experience through improvement and investment in the transportation network.

Objectives:

- Integrate interpretation, education, and resource stewardship principles into the transportation experience.
- Evaluate the feasibility of alternative transportation systems at all stations and implement where appropriate.
- Encourage connections with existing and planned public and private transportation services.
- Design infrastructure in such a way that highlights the landscape and not the transportation facility.

Next Steps

After this comment period ends, we will analyze the comments and address them in the form of a final LRTP.

Public Availability of Comments

Before including your address, telephone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal

identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: February 4, 2016.

Deborah Rocque,

Acting Regional Director, Northeast Region.

[FR Doc. 2016-04987 Filed 3-4-16; 8:45 am]

BILLING CODE 4333-15-P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement (BSEE)

[Docket ID BSEE-2016-0002; OMB Control Number 1014-0002; 16XE1700DX EX1SF0000.DAQ000 EEEE500000]

Information Collection Activities: Oil and Gas Production Measurement, Surface Commingling, and Security; Proposed Collection; Comment Request

AGENCY: Bureau of Safety and Environmental Enforcement, Interior.

ACTION: 60-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a renewal to the paperwork requirements in the regulations under Subpart L, *Oil and Gas Production Measurement, Surface Commingling, and Security*.

DATES: You must submit comments by May 6, 2016.

ADDRESSES: You may submit comments by either of the following methods listed below.

- *Electronically:* go to <http://www.regulations.gov> and search for BSEE-2016-0002. Follow the instructions to submit public comments and view all related materials. We will post all comments.

- *Email* kelly.odom@bsee.gov. Mail or hand-carry comments to the Department of the Interior; BSEE; Regulations and Standards Branch; ATTN: Kelly Odom; 45600 Woodland Road, Sterling, Virginia 20166. Please reference ICR 1014-0002 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT: Kelly Odom, Regulations and Standards Branch at (703) 787-1775 to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 250, subpart L, Oil and Gas Production Measurement, Surface Commingling, and Security.

OMB Control Number: 1014-0002.

Abstract: The Outer Continental Shelf Lands Act (the Act), as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior (Secretary) to prescribe rules and regulations necessary for the administration of the leasing provisions of the Act related to the mineral resources on the Outer Continental Shelf (OCS). Such rules and regulations will apply to all operations conducted under a lease. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701, *et seq.*) at section 1712(b)(2) prescribes that an operator will "develop and comply with such minimum site security measures as the Secretary deems appropriate, to protect oil or gas produced or stored on a lease site or on the Outer Continental Shelf from theft."

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104-133, 110 Stat. 1321, April 26, 1996), and OMB Circular A-25, authorize Federal agencies to recover the full cost of services that confer special benefits. Under the Department of the Interior's implementing policy, BSEE is required to charge fees for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those which accrue to the public at large. Applications for surface commingling and measurement applications are subject to cost recovery and BSEE regulations specify service fees for these requests.

Regulations at 30 CFR part 250, subpart L, implement these statutory requirements. We use the information to ensure that the volumes of hydrocarbons produced are measured accurately, and royalties are paid on the proper volumes. Specifically, we need the information to:

- Determine if measurement equipment is properly installed, provides accurate measurement of production on which royalty is due, and is operating properly;
- Obtain rates of production data in allocating the volumes of production measured at royalty sales meters, which can be examined during field inspections;
- Ascertain if all removals of oil and condensate from the lease are reported;

- Determine the amount of oil that was shipped when measurements are taken by gauging the tanks rather than being measured by a meter;

- Ensure that the sales location is secure and production cannot be removed without the volumes being recorded; and

- Review proving reports to verify that data on run tickets are calculated and reported accurately.

We will protect information from respondents considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR part 2), and under regulations at 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*. No items of a sensitive nature are collected. Responses are mandatory.

Frequency: Varies by section, but primarily monthly, or on occasion.

Description of Respondents: Potential respondents comprise Federal oil, gas and sulphur lessees and/or operators.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual reporting burden for this collection is a total of 30,856 hours. The following chart details the individual components and estimated hour burdens. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

Citation 30 CFR part 250 subpart L	Reporting or recordkeeping requirement	Hour burden
		Non-hour cost burdens
Liquid Hydrocarbon Measurement		
1202(a)(1), (b)(1); 1203(b)(1);		7 (7 hours × 1 application) Non-Hour \$1,271 (\$1,271 simple fee × 1 applica- tion).
1204(a)(1). Submit application for liquid hydrocarbon or gas measurement procedures or changes; or for commingling of production or changes.		
No fee	Submit meter status and replacement notifications	2 (2 hrs. × 1 notification).
1202(a)(4)	Copy and send pipeline (retrograde) condensate volumes upon re- quest.	0.
1202(c)(1), (2); 1202(e)(4); 1202(h)(1), (2), (3), (4); 1202(i)(1)(iv), (2)(iii); 1202(j).	Record observed data, correction factors and net standard volume on royalty meter and tank run tickets. Record master meter calibration runs Record mechanical-displacement prover, master meter, or tank prover proof runs. Record liquid hydrocarbon royalty meter malfunction and repair or ad- justment on proving report; record unregistered production on run ticket.	0.
1202(c)(4) *	List Cpl and Ctl factors on run tickets	
1202(d)(1) (d)(4); (k)(9); 1204(b)(1)	Copy and send all liquid hydrocarbon run tickets monthly Permit BSEE to witness testing; request approval for proving on a schedule other than monthly; request approval for well testing on a schedule other than every 60 days.	120 (20 min. × 360 tickets). 2 (2 × 1 well test request).
1202(d)(5) *	Copy and submit liquid hydrocarbon royalty meter proving reports monthly and request waiver as needed.	68 (20 min. × 204 reports).

Citation 30 CFR part 250 subpart L	Reporting or recordkeeping requirement	Hour burden
		Non-hour cost burdens
1202(f)(2) *	Copy and submit mechanical-displacement prover and tank prover calibration reports.	.33 (20 min. × 1 report).
1202(l)(2) *	Copy and submit royalty tank calibration charts before using for royalty measurement.	0.
1202(l)(3) *	Copy and submit inventory tank calibration charts upon request; retain charts for as long as tanks are in use.	0.
Subtotal		199.33 burden hours. 1,271 non-hour cost burdens.
Gas Measurement		
1203(b)(6), (8), (9) *	Copy and submit gas quality and volume statements monthly or as requested.	28 (20 min. × 84 statements).
1203(c)(1)	Request approval for gas calibration on a schedule other than monthly	0.
1203(c)(4) *; (c)(5)	Copy and submit gas meter calibration reports upon request; retain for 2 years; permit BSEE to witness calibrations.	1 (7.5 min. × 8 reports).
1203(e)(1) *	Copy and submit gas processing plant records upon request	0.
1203(f)(5)	Copy and submit measuring records of gas lost or used on lease upon request.	0.
Subtotal		29 burden hours. 0 non-hour cost burdens.
Surface Commingling		
1204(a)(2)	Provide state production volumetric and/or fractional analysis data upon request.	0.
1205(a)(2)	Post signs at royalty or inventory tank used in royalty determination process.	0.
1205(a)(4)	Report security problems (telephone)	0.
Subtotal		0 burden hours. 0 non-hour cost burdens.
Miscellaneous and Recordkeeping		
1200 thru 1205	General departure and alternative compliance requests not specifically covered elsewhere in subpart L.	1.3 (1.3 hrs. × 1 request).
1202(e)(6)	Retain master meter calibration reports for 2 years	0.
1202(k)(5)	Retain liquid hydrocarbon allocation meter proving reports for 2 years	4 (10 min. × 24 responses).
1203(f)(4)	Document and retain measurement records on gas lost or used on lease for 2 years at field location and minimum 7 years at location of respondent's choice.	7.5 (15 min. × 30 responses).
1204(b)(3)	Retain well test data for 2 years	97.37 (6.7 min. × 872 responses).
1205(b)(3), (4)	Retain seal records for 2 years; make records available for BSEE inspection.	.66 (5 min. × 8 responses).
Subtotal		110.83 burden hours. 0 non-hour cost burdens.
Total Burden		339.2 burden hours. \$1,271 non-hour cost burdens.

* Respondents gather this information as part of their normal business practices. BSEE only requires copies of readily available documents. There is no burden for testing, meter reading, etc.

Estimated Reporting and Recordkeeping Non-Hour Cost Burden:
The currently approved non-hour cost burden total in this collection of information is \$344,279. The cost burdens are for:

1. Filing fees associated with submitting requests for approval of simple applications (applications to temporarily reroute production (for a duration not to exceed 6 months);

production tests prior to pipeline construction; departures related to meter proving, well testing, or sampling frequency (\$1,271 per application)) or,

2. Submitting a request for approval of a complex application (creation of new facility measurement points (FMPs); association of leases or units with existing FMPs; inclusion of production from additional structures; meter updates which add buyback gas meters

or pigging meters; other applications which request deviations from the approved allocation procedures).

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .”. Agencies must specifically solicit comments to:

- a. Evaluate whether the collection is necessary or useful;
- b. Evaluate the accuracy of the burden of the proposed collection of information;
- c. Enhance the quality, usefulness, and clarity of the information to be collected; and
- d. Minimize the burden on the respondents, including the use of technology.

Agencies must also estimate the non-hour paperwork cost burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have other than hour burden costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. For further information on this burden, refer to 5 CFR 1320.3(b)(1) and (2), or contact the Bureau representative listed previously in this notice.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Comment Procedures: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Acting BSEE Information Collection Clearance Officer: Kelly Odom (703) 787-1775.

Dated: February 24, 2016.

Robert W. Middleton,
Deputy Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2016-05052 Filed 3-4-16; 8:45 am]

BILLING CODE 4310-VH-P

INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 701-TA-469 and 731-TA-1168 (Review)]

Certain Seamless Carbon and Alloy Steel Standard, Line, and Pressure Pipe From China

Determinations

On the basis of the record¹ developed in the subject five-year reviews, the United States International Trade Commission (“Commission”) determines, pursuant to the Tariff Act of 1930, that revocation of the countervailing duty order and antidumping duty order on Certain Seamless Carbon and Alloy Steel Standard, Line, and Pressure Pipe from China would be likely to lead to continuation or recurrence of material injury to an industry in the United States within a reasonably foreseeable time.

Background

The Commission, pursuant to section 751(c) of the Tariff Act of 1930 (19 U.S.C. 1675(c)), instituted these reviews on October 1, 2015 (80 FR 59183) and determined on January 4, 2016 that it would conduct expedited reviews (81 FR 1966, January 14, 2016).

The Commission made these determinations pursuant to section 751(c) of the Tariff Act of 1930 (19 U.S.C. 1675(c)). It completed and filed its determinations in these reviews on March 2, 2016.² The views of the Commission are contained in USITC Publication 4595 (February 2016), entitled *Certain Seamless Carbon and Alloy Steel Standard, Line, and Pressure Pipe from China: Investigation Nos. 701-TA-469 and 731-TA-1168 (Review)*.

By order of the Commission.
Issued: March 2, 2016.

Lisa R. Barton,

Secretary to the Commission.

[FR Doc. 2016-04998 Filed 3-4-16; 8:45 am]

BILLING CODE 7020-02-P

¹ The record is defined in sec. 207.2(f) of the Commission’s Rules of Practice and Procedure (19 CFR 207.2(f)).

² The Commission has the authority to toll statutory deadlines during a period when the federal government is closed. Because the Commission was closed on January 25 and 26, 2016 due to inclement weather in Washington, DC, the Commission tolled the statutory deadline in these reviews by two days.

DEPARTMENT OF JUSTICE

[OMB Number 1140-0102]

Agency Information Collection Activities; Proposed eCollection eComments Requested; FEL Out of Business Records

AGENCY: Bureau of Alcohol, Tobacco, Firearms and Explosives, Department of Justice.

ACTION: 60-Day notice.

SUMMARY: The Department of Justice (DOJ), Bureau of Alcohol, Tobacco, Firearms and Explosives (ATF), will submit the following information collection request to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act of 1995.

DATES: Comments are encouraged and will be accepted for 60 days until May 6, 2016.

FOR FURTHER INFORMATION CONTACT: If you have additional comments especially on the estimated public burden or associated response time, suggestions, or need a copy of the proposed information collection instrument with instructions or additional information, please contact Kris Howard, Program Manager, National Tracing Center Division, 244 Needy Road, Martinsburg, WV 25405, at email: kris.howard@atf.gov.

SUPPLEMENTARY INFORMATION: Written comments and suggestions from the public and affected agencies concerning the proposed collection of information are encouraged. Your comments should address one or more of the following four points:

- Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;
 - Evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;
 - Evaluate whether and if so how the quality, utility, and clarity of the information to be collected can be enhanced; and
 - Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.
- Overview of this information collection: