

must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final order may be issued based on the official record in accordance with 10 CFR 590.316.

The Notice is available for inspection and copying in the Office of Regulation and International Engagement docket room, Room 3E-042, 1000 Independence Avenue SW., Washington, DC, 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

The Notice and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: <http://www.fe.doe.gov/programs/gasregulation/index.html>.

Issued in Washington, DC, on April 8, 2016.

John A. Anderson,

Director, Office of Regulation and International Engagement, Office of Oil and Natural Gas.

[FR Doc. 2016-08493 Filed 4-12-16; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16-755-000.
Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Apr 2016 to be effective 4/1/2016.

Filed Date: 3/30/16.
Accession Number: 20160330-5000.
Comments Due: 5 p.m. ET 4/11/16.

Docket Numbers: RP16-756-000.
Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Service Agreement Exhibit B to be effective 5/1/2016.

Filed Date: 3/30/16.
Accession Number: 20160330-5245.
Comments Due: 5 p.m. ET 4/11/16.

Docket Numbers: RP16-757-000.
Applicants: Trans-Union Interstate Pipeline, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Filing to be effective 5/1/2016.

Filed Date: 3/30/16.
Accession Number: 20160330-5246.
Comments Due: 5 p.m. ET 4/11/16.

Docket Numbers: RP16-758-000.
Applicants: Natural Gas Pipeline Company of America.

Description: Penalty Revenue Crediting Report of Natural Gas Pipeline Company of America LLC.

Filed Date: 3/30/16.
Accession Number: 20160330-5270.
Comments Due: 5 p.m. ET 4/11/16.

Docket Numbers: RP16-759-000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: Request for Waiver and Extensions of El Paso Natural Gas Company, L.L.C.

Filed Date: 3/30/16.
Accession Number: 20160330-5277.
Comments Due: 5 p.m. ET 4/11/16.

Docket Numbers: RP16-760-000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—BP effective 4/1/2016 to be effective 4/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5009.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-761-000.
Applicants: Texas Eastern Transmission, LP

Description: § 4(d) Rate Filing: Negotiated Rates—Apr2016 Chevron TEAM 2014 Releases to be effective 4/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5010.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-762-000.
Applicants: Northern Border Pipeline Company.

Description: § 4(d) Rate Filing: Compressor Usage Surcharge 2016 to be effective 5/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5012.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-763-000.
Applicants: ANR Pipeline Company.
Description: § 4(d) Rate Filing: DTCA 2016 to be effective 5/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5057.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-764-000.
Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: Wacker Release to Twin Eagle to be effective 4/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5061.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-765-000.
Applicants: Pine Needle LNG Company, LLC.

Description: § 4(d) Rate Filing: 2016 Annual Fuel and Electric Power Tracker Filing to be effective 5/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5067.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-766-000.
Applicants: TC Offshore LLC.
Description: Transporter's Use Report of TC Offshore LLC.

Filed Date: 3/31/16.
Accession Number: 20160331-5080.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-767-000.
Applicants: Bison Pipeline LLC.

Description: Company Use Gas Annual Report of Bison Pipeline LLC.

Filed Date: 3/31/16.
Accession Number: 20160331-5081.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-768-000.
Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Compliance filing Flow Through of Cash Out Revenues filed on 3-31-16 to be effective 5/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5085.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-769-000.
Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Compliance filing Flow Through of Penalty Revenues Report filed on 3-31-16.

Filed Date: 3/31/16.
Accession Number: 20160331-5088.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-770-000.
Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: OTRA—Summer 2016 to be effective 5/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5095.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-771-000.
Applicants: Hardy Storage Company, LLC.

Description: § 4(d) Rate Filing: RAM 2016 to be effective 5/1/2016.

Filed Date: 3/31/16.
Accession Number: 20160331-5104.
Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-772-000.
Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Colonial Gas Releases to BBPC to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5117.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–773–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—ConEd Release to Emera to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5123.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–774–000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Removal of Expired Contracts to be effective 5/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5125.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–775–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Apr2016 EQT TEAM 2014 Releases to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5138.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–776–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20160331 Negotiated Rates to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5190.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–777–000.

Applicants: KPC Pipeline, LLC.
Description: § 4(d) Rate Filing: Fuel Reimbursement Adjustment to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5193.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–778–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Negotiated Rates—ESS—WGL Midstream, Inc. to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5216.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–779–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 03/31/16 Negotiated Rates—Emera Energy Services Inc. (RTS) 2715–29 to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5225.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–780–000.

Applicants: Iroquois Gas

Transmission System, L.P.
Description: § 4(d) Rate Filing: 03/31/16 Negotiated Rates—Emera Energy Services Inc. (RTS) 2715–30 to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5226.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–781–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—Range Resources effective 04–01–2016 to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5231.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–782–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—NJR Energy Services Contract 911348 to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5233.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–783–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 03/31/16 Negotiated Rates—Exelon Generation Company, LLC (RTS) 1985–26 to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5237.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–784–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 03/31/16 Negotiated Rates—Exelon Generation Company, LLC (RTS) 1985–27 to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5243.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–785–000.

Applicants: Trailblazer Pipeline Company LLC.

Description: Annual Incidental Purchases and Sales Report of Trailblazer Pipeline Company LLC.

Filed Date: 3/31/16.

Accession Number: 20160331–5248.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–786–000.

Applicants: Questar Overthrust Pipeline Company.

Description: § 4(d) Rate Filing: Cleanup of provisions affected by Order No. 587–W to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5286.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–787–000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Sabine Pass Negotiated Rate to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5297.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–788–000.

Applicants: ETC Tiger Pipeline, LLC.

Description: § 4(d) Rate Filing: Non-Conforming Agreement Restated—Chesapeake to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5309.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–789–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—April—Red River 1010443—CERC 1001019 to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5323.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–790–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Expired Negotiated and/or Non-Conforming Rate Agreements to be effective 5/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5347.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–791–000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Exhibit B Update—add and delete contracts to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5354.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–792–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Non-Conforming and Negotiated to Negotiated Rate Agreement Update to be effective 5/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331–5358.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–793–000.

Applicants: Columbia Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Amendment—ODEC 2016 to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5001.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–794–000.

Applicants: Gas Transmission Northwest LLC.

Description: § 4(d) Rate Filing: Powerex Neg Rate Agmt to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5020.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–795–000.

Applicants: Northern Border Pipeline Company.

Description: § 4(d) Rate Filing: BP Canada Energy Neg Rate Agmts 2016 to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5021.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–796–000.

Applicants: ANR Storage Company.

Description: § 4(d) Rate Filing: Removal/Addition of 4 Neg Rate Agmts to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5022.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–797–000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: Wisconsin Gas LLC Neg Rate Agmt to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5023.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–798–000.

Applicants: East Tennessee Natural Gas, LLC.

Description: East Tennessee Natural Gas, LLC submits 2014–2015 Cashout Report.

Filed Date: 3/31/16.

Accession Number: 20160331–5401.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–799–000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: NC Agmt Filing (Clarksdale 20393) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5103.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–800–000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Cross Timbers 29061 to 35435) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5106.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–801–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Newfield 18 to Tenaska 1757) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5133.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–802–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (BP 37–22) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5136.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–803–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (EOG 34687 to Trans LA 46117) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5146.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–804–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 to various eff 4–1–16) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5148.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–805–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (PH 41455 to BP 46122, Texla 46179, Sequent 46192) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5149.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–806–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Willmut 35221 to BP 46172) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5150.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–807–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Encana 37663 to BP 46181, Texla 46182) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5151.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–808–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (EOG 34687 to Sempra 46193) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5152.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–809–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (Chevron 41610–10) to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5153.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–810–000.

Applicants: Kern River Gas Transmission Company.

Description: Annual Gas Compressor Fuel Report of Kern River Gas Transmission Company.

Filed Date: 3/31/16.

Accession Number: 20160331–5417.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16–811–000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2016 October Period Two Rates to be effective 10/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5174.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–812–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 04/01/16 Negotiated Rates—Emera Energy Services Inc. (RTS) 2715–13 & 2715–26 to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5181.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–813–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 04/01/16 Negotiated Rates—Consolidated Edison Energy Inc. (HUB) 2275–89 to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5196.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–814–000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: Fuel Tracker—2016 to be effective 5/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5217.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–815–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Additional Amendments and Superseding Agreements re Rate Case Settlement to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401–5250.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16–816–000.

Applicants: Sabine Pipe Line LLC.

Description: § 4(d) Rate Filing: Sabine Negotiated Rate 4–1–16 to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401-5287.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16-817-000.

Applicants: Rockies Express Pipeline LLC.

Description: Annual Incidental Purchases and Sales Report of Rockies Express Pipeline LLC.

Filed Date: 4/1/16.

Accession Number: 20160401-5311.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16-818-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements—

4/1/2016 to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401-5336.

Comments Due: 5 p.m. ET 4/13/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP16-731-001.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Tariff Amendment: 03/31/16 Negotiated Rates—Mercuria Energy Gas Trdng LLC (RTS) 7540-06 (AMD) to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331-5151.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP16-732-001.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Tariff Amendment: 03/31/16 Negotiated Rates—Mercuria Energy Gas Trdng LLC (RTS) 7540-07 (AMD) to be effective 4/1/2016.

Filed Date: 3/31/16.

Accession Number: 20160331-5163.

Comments Due: 5 p.m. ET 4/12/16.

Docket Numbers: RP13-751-003.

Applicants: Algonquin Gas Transmission, LLC.

Description: Compliance filing AGT RP13-751 Compliance Filing to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401-5348.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16-296-001.

Applicants: Midwestern Gas Transmission Company.

Description: Compliance filing Non-Conforming and Negotiated Rate Agreement Effective Date—Antero Resources to be effective 3/29/2016.

Filed Date: 4/1/16.

Accession Number: 20160401-5108.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: RP16-602-001.

Applicants: East Cheyenne Gas Storage, LLC.

Description: Compliance filing ECGS Order No. 587-W Compliance 4-1-16 to be effective 4/1/2016.

Filed Date: 4/1/16.

Accession Number: 20160401-5219.

Comments Due: 5 p.m. ET 4/13/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 4, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-08410 Filed 4-12-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2114-279]

Public Utility District No. 2 of Grant County; Notice of Application and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. *Project No:* 2114-279.

c. *Date Filed:* March 10, 2016 and March 29, 2016.

d. *Applicant:* Public Utility District No. 2 of Grant County (Grant PUD).

e. *Name of Project:* Priest Rapids Hydroelectric Project.

f. *Location:* The Priest Rapids Hydroelectric Project is located on the mid-Columbia River in portions of Grant, Yakima, Kittitas, Douglas, Benton, and Chelan counties, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ross Hendrick, License Compliance Manager, Grant PUD, P.O. Box 878, Ephrata, WA 98823-0878, (509) 793-1468, rhendr1@gcpud.org.

i. *FERC Contact:* Hillary Berlin, (202) 502-8915, hillary.berlin@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* May 5, 2016.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2114-279.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee filed a request for Commission approval to authorize a non-project use lease agreement between the Grant PUD and the Crescent Bar Condominium Master Association, the Crescent Bar Recreation Vehicle Homeowners Association, and the Crescent Bar South RV Park Owners Association. The lease would allow residential use of 38.5 acres of project lands on Crescent Bar Island within the Wanapum Reservoir.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the