

Accession Number: 20160111–5311.

Comments Due: 5 p.m. ET 2/1/16.

Docket Numbers: ER16–706–001.

Applicants: RE Garland A LLC.

Description: Tariff Amendment: Amendment to Application and Initial Tariff Filing to be effective 2/12/2016.

Filed Date: 1/11/16.

Accession Number: 20160111–5312.

Comments Due: 5 p.m. ET 2/1/16.

Docket Numbers: ER16–708–000.

Applicants: Calpine Energy Services, L.P.

Description: Request for Limited Waiver and Shortened Comment Period of Calpine Energy Services, L.P.

Filed Date: 1/8/16.

Accession Number: 20160108–5278.

Comments Due: 5 p.m. ET 1/19/16.

Docket Numbers: ER16–710–000.

Applicants: Arizona Public Service Company.

Description: Section 205(d) Rate Filing: Service Agreement No. 219—Amendment 2 to be effective 1/1/2016.

Filed Date: 1/11/16.

Accession Number: 20160111–5297.

Comments Due: 5 p.m. ET 2/1/16.

Docket Numbers: ER16–711–000.

Applicants: Pio Pico Energy Center, LLC.

Description: Baseline eTariff Filing: Application for MBR to be effective 3/1/2016.

Filed Date: 1/11/16.

Accession Number: 20160111–5304.

Comments Due: 5 p.m. ET 2/1/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–00702 Filed 1–14–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2512–075]

Hawks Nest Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2512–075.

c. *Date Filed:* December 29, 2015.

d. *Applicant:* Hawks Nest Hydro, LLC (Hawks Nest Hydro).

e. *Name of Project:* Hawks Nest Hydroelectric Project.

f. *Location:* The existing project is located on the New River, in Fayette County, West Virginia. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Steven Murphy, Manager, Licensing, Brookfield Renewable Energy Group, 33 West 1st Street South, Fulton, New York 13069; Telephone (315) 598–6130.

i. *FERC Contact:* Monir Chowdhury, (202) 502–6736 or monir.chowdhury@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Hawks Nest Hydroelectric Project consists of: (1) A 948-foot-long concrete gravity dam with a crest elevation of 795.0 feet National Geodetic Vertical Datum of 1929 (NGVD29); (2) 14 ogee-type spillway bays extending almost the entire length of the dam, each with a 25-foot-high by 50-foot-wide Stoney-type steel lift gate and separated by a 9-foot-wide concrete pier; (3) a 243-acre reservoir with a gross storage capacity of 7,323 acre-feet at a normal pool elevation of 819.9 feet NGVD29; (4) an intake structure located at the right shoreline (looking downstream) of the reservoir just upstream of the dam and consisting of a 110-foot-wide by 50-foot-high trashrack structure and a Stoney-type 42-foot-high by 50-foot-wide bulkhead intake gate that sits back approximately 50 feet from the opening where the trashrack is located; (5) a 16,240-foot-long tunnel that runs along the right side of the river to convey water from the intake to the powerhouse downstream of the New River; (6) a 600-foot-long by 170-foot-wide surge basin

located at a point on the tunnel approximately 60 percent of the distance from the intake to the powerhouse; (7) a 116-foot-diameter and 56-foot-high differential surge tank located at the downstream end of the tunnel and before the powerhouse; (8) a 210-foot-long by 74.5-foot-wide powerhouse containing four turbine-generator units, each with a rated capacity of approximately 25.5 megawatts; (9) two parallel approximately 5.5-mile-long, 69-kilovolt transmission lines; and (10) appurtenant facilities.

Hawks Nest Hydro operates the project in a run-of-river mode. The existing license (Article 402) requires that the project release a continuous minimum flow of 100 cubic feet per second into the bypassed reach between the dam and the powerhouse. Hawks Nest Hydro proposes to continue run-of-river operation and a modified minimum flow schedule for the bypassed reach. The project generates an annual average of 544,253 megawatt-hours.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis.	February 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	April 2016.
Commission issues EA Comments on EA	August 2016. September 2016.

Milestone	Target date
Modified Terms and Conditions.	November 2016.
Commission Issues Final EA, if necessary.	February 2017.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–00706 Filed 1–14–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2593–031; 2823–020]

Algonquin Power (Beaver Falls), LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project Nos.:* 2593–031 and 2823–020.

c. *Date filed:* December 30, 2015.

d. *Applicant:* Algonquin Power (Beaver Falls), LLC.

e. *Name of Projects:* Upper Beaver Falls and Lower Beaver Falls projects.

f. *Location:* On the Beaver River, in the towns of Croghan and New Bremen, Lewis County, New York. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Robert A. Gates, Executive Vice President, Eagle Creek Renewable Energy, 65 Madison Avenue, Suite 500, Morristown, New Jersey 07960; (973) 998–8400; bob.gates@eaglecreekre.com.

i. *FERC Contact:* Andy Bernick, (202) 502–8660 or andrew.bernick@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests

described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 28, 2016.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket numbers P–2593–031 and P–2823–020.

m. The application is not ready for environmental analysis at this time.

n. The existing project works are as follows:

The Upper Beaver Falls Project consists of: (1) A 328-foot-long, 25-foot-high concrete gravity dam with an uncontrolled overflow spillway; (2) a 48-acre reservoir with a storage capacity of 800 acre-feet at elevation 799.4 feet North American Vertical Datum of 1988 (NAVD 88); (3) a 17-foot-high, 26.5-foot-wide, 27.5-foot-long intake structure with a steel trash rack; (4) a 90-foot-long, 16-foot-wide, 8-foot-high concrete penstock; (5) a powerhouse containing one turbine-generator with a nameplate rating of 1,500 kilowatts (kW); (6) a tailrace excavated in the riverbed; (7) a 2,120-foot-long, 2.4-kilovolt (kV) overhead transmission line connecting to an existing National Grid substation; and (8) other appurtenances. The project generates about 8,685 megawatt-hours (MWh) annually.

The Lower Beaver Falls Hydroelectric Project consists of: (1) A 400-foot-long concrete gravity dam with a maximum height of 14 feet, including: (i) A 240-foot-long non-overflow section containing an 8-foot-wide spillway

topped with flashboards ranging from 6 to 8 inches in height and (ii) a 160-foot-long overflow section with an ice sluice opening; (2) a 4-acre reservoir with a storage capacity of 27.9 acre-feet at a normal elevation of 769.6 feet NAVD 88; (3) an intake structure with a steel trash rack, integral with a powerhouse containing two 500-kW turbine and generator units; (4) a tailrace; (5) a 250-foot-long, 2.4-kV transmission line connected to the Upper Beaver Falls powerhouse; and (6) appurtenant facilities. The project generates about 5,617 MWh annually.

The Lower Beaver Falls Project is located approximately 600 feet downstream of the Upper Beaver Falls Project. The dams and existing project facilities for both projects are owned by the applicant. The applicant proposes no new project facilities or operational changes, but proposes that both projects be combined under a single license.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter one of the docket numbers excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—

February 2016

Request Additional Information—February 2016

Issue Acceptance Letter—May 2016

Issue Scoping Document 1 for comments—May 2016

Request Additional Information (if necessary)—July 2016

Issue Scoping Document 2—September 2016

Issue notice of ready for environmental analysis—September 2016

Commission issues EA, draft EA, or draft EIS—March 2017

Comments on EA, draft EA, or draft EIS—April 2017

Commission issues final EA or EIS—June 2017