

Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. § 824a(e)).

On March 31, 2016, DOE received an application from MEXTREP for authority to transmit electric energy from the United States to Mexico as a power marketer for a five-year term using existing international transmission facilities.

In its application, MEXTREP states that it does not own or control any electric generation or transmission facilities, and it does not have a franchised service area. The electric energy that MEXTREP proposes to export to Mexico would be surplus energy purchased from third parties such as electric utilities and Federal power marketing agencies pursuant to voluntary agreements. The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedures (18 CFR 385.211). Any person desiring to become a party to these proceedings

should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning MEXTREP's application to export electric energy to Mexico should be clearly marked with OE Docket No. EA-419. An additional copy is to be provided to Boone Nerren, MEXTREP#1, LLC, 16200 Dallas Parkway, Suite 245, Dallas, TX 75248.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/node/11845>, or by emailing Angela Troy at Angela.Troy@hq.doe.gov.

Issued in Washington, DC, on April 14, 2016.

Brian Mills,
Senior Planning Advisor, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2016-09127 Filed 4-19-16; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

TIME AND DATE: April 21, 2016, 10 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

1026TH—MEETING

[Regular Meeting; April 21, 2016; 10:00 a.m.]

Item No.	Docket No.	Company
ADMINISTRATIVE		
A-1	AD16-1-000	Agency Administrative Matters.
A-2	AD16-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD16-19-000	National Labs Panel on Grid Modernization.
A-4	AD16-20-000	Electric Storage Participation in Regions with Organized Wholesale Electric Markets.
ELECTRIC		
E-1	EL12-80-001	Exelon Wind 1, LLC.
	QF05-114-004	Exelon Wind 2, LLC.
	QF05-116-004	Exelon Wind 3, LLC.
	QF05-115-004	Exelon Wind 4, LLC.
	QF03-13-005	Exelon Wind 5 LLC.
	QF06-289-004	Exelon Wind 6, LLC.
	QF06-290-004	Exelon Wind 7, LLC.
	QF07-46-004	Exelon Wind 8, LLC.
	QF07-53-004	Exelon Wind 9, LLC
	QF07-54-004	Exelon Wind 10, LLC.
	QF07-55-004	Exelon Wind 11, LLC.
	QF07-56-004	High Plains Wind Power, LLC.
	QF07-257-003	Occidental Chemical Corporation.
E-2	EL14-28-000	
	QF00-64-002	
E-3	EL13-41-000	Occidental Chemical Corporation v. Midwest Independent Transmission System Operator, Inc.

1026TH—MEETING—Continued
[Regular Meeting; April 21, 2016; 10:00 a.m.]

Item No.	Docket No.	Company
E-4	EL13-88-000	Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, LLC.
E-5	EL14-20-000	Independent Market Monitor for PJM v. PJM Interconnection, LLC.
E-6	EL12-54-000	Viridity Energy, Inc. v. PJM Interconnection, LLC.
E-7	EF15-10-000	Western Area Power Administration.
E-8	QM14-3-001	Entergy Services, Inc. Entergy Arkansas, Inc. Entergy Gulf States Louisiana, LLC. Entergy Louisiana, LLC. Entergy Mississippi, Inc. Entergy New Orleans, Inc. Entergy Texas, Inc.
E-9	ER14-2850-004 ER14-2851-004	Southwest Power Pool, Inc.
E-10	OMITTED	
E-11	OMITTED	
E-12	ER11-2275-003	Midwest Independent Transmission System Operator, Inc.
E-13	ER15-952-001	New Jersey Energy Associates, a Limited Partnership.
E-14	ER16-763-000	NorthWestern Corporation.
E-15	ER15-1861-001 ER15-1862-001	Tucson Electric Power Company.
E-16	ER15-553-001	San Diego Gas & Electric Company.
E-17	ER16-866-000	MDU Resources Group, Inc.
E-18	EL09-61-003	Louisiana Public Service Commission v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC and Entergy Texas, Inc.
E-19	EL09-61-002	Louisiana Public Service Commission v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC and Entergy Texas, Inc.
E-20	OMITTED	
E-21	ER14-822-002 ER14-822-003	PJM Interconnection, LLC.
E-22	ER14-504-001	PJM Interconnection, LLC.
E-23	ER13-2108-001	PJM Interconnection, LLC.
E-24	OMITTED	
E-25	ER09-411-005	Midwest Independent Transmission System Operator, Inc.
E-26	ER11-2275-002	Midwest Independent Transmission System Operator, Inc.
E-27	OMITTED	
E-28	EL07-86-012 EL07-88-012	Ameren Services Company and Northern Indiana Public Service Company v. Midwest Independent Transmission System Operator, Inc. Great Lakes Utilities. Indiana Municipal Power Agency. Missouri Joint Municipal Electric Utility Commission. Missouri River Energy Services. Prairie Power, Inc. Southern Minnesota Municipal Power Agency. Wisconsin Public Power Inc. v. Midwest Independent Transmission System Operator, Inc.
E-29	EL07-92-012 OMITTED	Wabash Valley Power Association, Inc. v. Midwest Independent Transmission System Operator, Inc.
E-30	EL16-41-000	Morongo Transmission LLC.
E-31	EL14-66-003	E.ON Climate & Renewables North America LLC. Pioneer Trail Wind Farm, LLC. Settlers Trail Wind Farm, LLC v. Northern Indiana Public Service Company.
E-32	EL16-29-000 EL16-30-000	North Carolina Electric Membership Corporation. North Carolina Municipal Power Agency Number 1. Piedmont Municipal Power Agency. City of Concord, NC. City of Kings Mountain, NC v. Duke Energy Carolinas, LLC. North Carolina Electric Membership Corporation. North Carolina Eastern Municipal Power Agency. Fayetteville Public Works Commission v. Duke Energy Progress, LLC.
E-33	EL12-60-001	Southwest Power Pool, Inc. Western Area Power Administration. Basin Electric Power Cooperative. Heartland Consumers Power District. Southwest Power Pool, Inc.
E-34	ER12-1586-002 ER12-1586-003 ER16-120-000 EL15-37-001	New York Independent System Operator, Inc.

1026TH—MEETING—Continued
[Regular Meeting; April 21, 2016; 10:00 a.m.]

Item No.	Docket No.	Company
H-3	P-14349-002 P-14351-002 P-13333-005 P-14729-001	Public Utility District No. 1 of Klickitat County, Washington. Clean Power Development, LLC. Willow Creek Hydro, LLC. Alabama Power Company.
H-4	P-7856-027	
H-5	P-2146-141	
CERTIFICATES		
C-1	CP16-1-000	Dominion Transmission, Inc.

Issued: April 14, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2016-09256 Filed 4-18-16; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-1407-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing; 2016-04-14_SA 2880 Attachment A

Project Specs (Ameren-Wabash Valley Power UCA) to be effective 3/30/2016.

Filed Date: 4/14/16.

Accession Number: 20160414-5130.

Comments Due: 5 p.m. ET 5/5/16.

Docket Numbers: ER16-1408-000.

Applicants: Nevada Power Company.

Description: Initial rate filing: Rate Schedule No. 153 NPC/Aha Macav Interconnection and TSA Agr. to be effective 4/15/2016.

Filed Date: 4/14/16.

Accession Number: 20160414-5154.

Comments Due: 5 p.m. ET 5/5/16.

Docket Numbers: ER16-1409-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing; 2016 Revised Added Facilities Rate under WDAT—Filing No. 4 to be effective 1/1/2016.

Filed Date: 4/14/16.

Accession Number: 20160414-5158.

Comments Due: 5 p.m. ET 5/5/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 14, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-09090 Filed 4-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15-115-000; CP15-115-001]

National Fuel Gas Supply Corporation, Empire Pipeline, Inc.; Notice of Schedule for Environmental Review of the Northern Access 2016 Project

On March 17, 2015, National Fuel Gas Supply Corporation (National Fuel) and Empire Pipeline, Inc. (Empire) (collectively referred to as National Fuel) filed an application in Docket No. CP15-115-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Pennsylvania and New York. National Fuel amended its application on November 4, 2015. The proposed project is known as the Northern Access 2016 Project (Project), and would expand the National Fuel pipeline system to provide 497,000 dekatherms per day of new firm natural gas transportation capacity and the Empire pipeline system to provide 350,000 dekatherms per day of new firm natural gas transportation capacity.

On March 27, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—July 27, 2016