

so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: April 14, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016-09089 Filed 4-19-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-3-001]

#### Texas Eastern Transmission, LP; Notice of Filing

Take notice that on March 29, 2016, Texas Eastern Transmission, LP (Texas Eastern) filed an amendment, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for the Access South, Adair Southwest and Lebanon Extension Projects. The Application of the project was originally filed on October 8, 2015 in Docket No. CP16-3-000. The amended filing may be viewed on the

web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Berk Donaldson General Manager, Rates & Certificates Texas Eastern Transmission, LP P.O. Box 1642 Houston, Texas 77251-1642 or telephone: (713) 627-4488, or by fax (713) 627-5947.

Texas Eastern's proposes amending the Application to request authorization under Section 7(c) of the NGA to construct, install, own, operate, and maintain approximately 0.5 miles of replacement pipeline and appurtenant facilities in Attala County, Mississippi as part of its Access South Project. Texas Eastern is also requesting authority pursuant to Section 7(b) of the NGA to abandon pipeline that is being removed as part of the lift and replacement activities.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project

provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of any mailed environmental documents, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date*: 5:00 p.m. Eastern Time on May 5, 2016.

Dated: April 14, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016-09084 Filed 4-19-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers*: EC06-48-005.

*Applicants*: Westar Energy, Inc.

*Description*: Request to Terminate Mitigation Measures and Reporting Requirement of Westar Energy, Inc.

*Filed Date*: 4/13/16.

*Accession Number*: 20160413-5276.

*Comments Due*: 5 p.m. ET 5/4/16.

*Docket Numbers*: EC16-101-000.

*Applicants*: White Pine Solar, LLC, White Oak Solar, LLC.

*Description*: Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Action of White Pine Solar, LLC, et. al.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5258.

*Comments Due:* 5 p.m. ET 5/4/16.

Take notice that the Commission Generator Status of Peak View Wind Energy LLC.

*Docket Numbers:* EG16–87–000.

*Applicants:* Peak View Wind Energy LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Peak View Wind Energy LLC.

*Filed Date:* 4/14/16.

*Accession Number:* 20160414–5055.

*Comments Due:* 5 p.m. ET 5/5/16.

Take notice that the Commission Generator Status of Peak View Wind Energy LLC.

*Docket Numbers:* ER13–1431–001.

*Applicants:* Northampton Generating Company, L.P.

*Description:* Compliance filing: Informational Filing and Unopposed Request for Limited Waiver to be effective N/A.

*Filed Date:* 4/7/16.

*Accession Number:* 20160407–5195.

*Comments Due:* 5 p.m. ET 4/28/16.

*Docket Numbers:* ER16–1400–000.  
*Applicants:* Golden Fields Solar I, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5240.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1401–000.  
*Applicants:* Golden Fields Solar II, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5242.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1402–000.  
*Applicants:* Golden Fields Solar III, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5243.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1403–000.  
*Applicants:* Golden Fields Solar IV, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5244.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1404–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance—BSM Rule Renewable and Self Supply Exemptions to be effective 10/9/2015.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5246.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1405–000.

*Applicants:* Western Spirit Clean Line LLC.

*Description:* Application for authorization to sell transmission service rights at negotiated rates, request for approval of capacity allocation process, and request for waivers of Western Spirit Clean Line LLC.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5257.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1406–000.

*Applicants:* Peak View Wind Energy LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 6/14/2016.

*Filed Date:* 4/14/16.

*Accession Number:* 20160414–5047.

*Comments Due:* 5 p.m. ET 5/5/16.

*Docket Numbers:* ER16–1406–001.

*Applicants:* Peak View Wind Energy LLC.

*Description:* Tariff Amendment: Supplement to April 14, 2016 Market-Based Rate Application to be effective 6/14/2016.

*Filed Date:* 4/14/16.

*Accession Number:* 20160414–5054.

*Comments Due:* 5 p.m. ET 5/5/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 14, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016–09093 Filed 4–19–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP16–116–000; PF15–14–000]

#### Texas LNG Brownsville LLC; Notice of Application

Take notice that on March 31, 2016, Texas LNG Brownsville LLC (Texas LNG), 2800 North Loop West, Suite 910, Houston, Texas 77092, filed an application pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the Commission's Regulations, requesting authorization to site, construct, modify, and operate a new liquefied natural gas export terminal (Texas LNG Project) located in the Port of Brownsville, Texas. The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free (886) 208–3676 or TTY (202) 502–8659.

Any questions regarding this application should be directed to Langtry Meyer, Chief Operating Officer, Texas LNG Brownsville LLC, 2800 North Loop West, Suite 910, Houston, Texas 77092, telephone (832) 849–4920, or email [lmeyer@txlng.com](mailto:lmeyer@txlng.com).

Specifically, Texas LNG proposes to construct two 2 million ton per annum liquefaction trains; two single containment, 210,000 cubic meter capacity, storage tanks; one LNG carrier berth and dredged maneuvering basin; and all necessary ancillary and support facilities. These facilities will enable Texas LNG to liquefy and export up to 0.6 billion cubic feet of natural gas per day. Texas LNG states it will receive natural gas via a non-jurisdictional intrastate natural gas pipeline.

On April 14, 2015, the Commission staff granted Texas LNG's request to use the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF15–14–000 to staff activities involving the proposed facilities. Now, as of the filing of this application on March 31, 2016, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket