web portal, but if a company is unable to access the secure web portal it may submit a cyber incident report through other means of communication (*e.g.,* fax, telephone, or United States Postal Service). DoD contractors report cyber incidents that affect DoD information, facilitating cyber situational awareness, cyber threat information sharing, and better protection of unclassified defense information.

Dated: April 25, 2016.

Aaron Siegel,

Alternate OSD Federal Register, Liaison Officer, Department of Defense.

[FR Doc. 2016–09954 Filed 4–27–16; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Intent To Grant Exclusive Patent License; IRFlex Corporation

AGENCY: Department of the Navy, DoD.

ACTION: Notice.

SUMMARY: The Department of the Navy hereby gives notice of its intent to grant to IRFlex Corporation, a revocable, nonassignable, exclusive license to practice in the field of use of nonlinear, mid-infrared fiber and fiber devices to generate and/or guide mid-infrared sources over long distances (1–500 meters) in the United States, the Government-owned invention described in U.S. Patent No. 8,710,470 entitled ''Wavelength and Power Scalable Waveguiding-Based Infrared Laser System'', Navy Case No. 101,907 and any continuations, divisionals or re-issues thereof.

DATES: Anyone wishing to object to the grant of this license must file written objections along with supporting evidence, if any, not later than May 13, 2016.

ADDRESSES: Written objections are to be filed with the Naval Research Laboratory, Code 1004, 4555 Overlook Avenue SW., Washington, DC 20375–5320.

FOR FURTHER INFORMATION CONTACT: Rita Manak, Head, Technology Transfer Office, NRL Code 1004, 4555 Overlook Avenue SW., Washington, DC 20375–5320, telephone 202–767–3083. Due to U.S. Postal delays, please fax 202–404–7920, email: *rita.manak@nrl.navy.mil* or use courier delivery to expedite response.

Authority: 35 U.S.C. 207, 37 CFR part 404.

Dated: April 21, 2016.

C. Pan,

Lieutenant, Judge Advocate General's Corps, U.S. Navy, Alternate Federal Register Liaison Officer.

[FR Doc. 2016–09956 Filed 4–27–16; 8:45 am]

BILLING CODE 3810–FF–P

DEPARTMENT OF ENERGY

[Certification Notice—239]

Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of filing.

SUMMARY: On April 15, 2016, Mattawoman Energy, LLC, as owner and operator of a new baseload electric generating powerplant, submitted a coal capability self-certification to the Department of Energy (DOE) pursuant to section 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended, and DOE regulations in 10 CFR 501.60 and 501.61. FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**. 42 U.S.C. 8311(d) and 10 CFR 501.61(c).

ADDRESSES: Copies of coal capability self-certification filings are available for public inspection, upon request, in the Office of Electricity Delivery and Energy Reliability, Mail Code OE–20, Room 8G–024, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Christopher Lawrence at (202) 586–5260.

SUPPLEMENTARY INFORMATION: Title II of FUA, as amended (42 U.S.C. 8301 *et seq.*), provides that no new base load electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. Pursuant to FUA in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source shall certify to the Secretary of Energy (Secretary) prior to construction, or prior to operation as a base load electric powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. 42 U.S.C. 8311.

The following owner of a proposed new baseload electric generating powerplant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations in 10 CFR 501.60 and 501.61:

OWNER: Mattawoman Energy, LLC,
CAPACITY: 990 megawatts (MW)
PLANT LOCATION: 14175 Brandywine Road, Brandywine, MD 20613
IN-SERVICE DATE: 10/31/2018

Issued in Washington, DC, on April 21, 2016.

Christopher Lawrence,

Electricity Policy Analyst, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2016–10013 Filed 4–27–16; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2622–012]

Turners Falls Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent To File License Application and Request To Use the Traditional Licensing Process.

b. *Project No.:* 2622–012.

c. *Date Filed:* February 26, 2016.

d. *Submitted By:* Turners Falls Hydro, LLC (Turners Falls Hydro).

e. *Name of Project:* Turners Falls Hydro Project.

f. *Location:* On the Connecticut River in Franklin County, Massachusetts. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Peter Clarke, Turners Falls Hydro, LLC, P.O. Box 149, Hamilton, MA 01936; (978) 468–3999.

i. *FERC Contact:* Bill Connelly at (202) 502–8587; or email at *william.connelly@ferc.gov.*

j. Turners Falls Hydro filed its request to use the Traditional Licensing Process on February 26, 2016. Turners Falls Hydro provided public notice of its request on March 3 and March 10, 2016. In a letter dated April 22, 2016, the Director of the Division of Hydropower Licensing approved Turners Falls Hydro's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the

Endangered Species Act and the joint agency regulations there under at 50 CFR part 402 and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Massachusetts State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Turners Falls Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (*http://www.ferc.gov*), using the ''eLibrary'' link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

n. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2622. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2019.

o. Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 22, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–09935 Filed 4–27–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14768–000]

Energy Resources USA Inc.; Notice Of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 11, 2016, the Energy Resources USA Inc. filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Salamonie Lake Dam Hydroelectric Project No. 14768–000, to be located at the existing Salamonie Lake Dam on the Salamonie River, near the town of Wabash, in Wabash County, Indiana. The Salamonie Lake Dam is owned by the United States government and operated by the U.S. Army Corps of Engineers, Louisville District.

The proposed project would consist of: (1) A new 15-foot by 10-foot by 90-foot-long concrete conduit; (2) a new 98-foot by 45-foot reinforced concrete powerhouse containing two 2.5-megawatt (MW) vertical Kaplan turbine-generators having a total combined generating capacity of 5 MW; (3) a new 300-foot-long by 95-foot-wide tailrace; (4) a new 60-foot-long by 50-foot-wide substation with a 6-mega-volt-ampere 4.16/69-kilovolt three-phase step-up transformer; (5) a new 2-mile-long, 69-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 13.76 gigawatt-hours.

Applicant Contact: Mr. Ander Gonzalez, 350 Lincoln Road, 2nd Floor, Miami, FL 33139; telephone (954) 248–8425.

FERC Contact: Sergiu Serban, (202) 502–6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14768–000.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14768) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 22, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–09937 Filed 4–27–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14767–000]

Energy Resources USA INC.;Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 22, 2016.

On March 11, 2016, the Energy Resources USA Inc. filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Monroe Lake Dam Hydroelectric Project No. 14767–000, to be located at the existing Mississinewa Lake Dam on the Salt Creek River, near the town of Bloomington, in Monroe County, Indiana. The Monroe Lake Dam is owned by the United States government and operated by the U.S. Army Corps of Engineers, Louisville District.

The proposed project would consist of: (1) A new 15-foot by 10-foot by 90-foot-long concrete conduit; (2) a new 98-foot by 45-foot reinforced concrete powerhouse containing two 2-megawatt (MW) vertical Kaplan turbine-generators having a total combined generating capacity of 4 MW; (3) a new 300-foot-long by 95-foot-wide tailrace; (4) a new 60-foot-long by 50-foot-wide substation with a 5-mega-volt-ampere 4.16/69-kilovolt three-phase step-up transformer; (5) a new 3-mile-long, 69-kilovolt transmission line; and (6) appurtenant facilities. The project