

complete and that the Applicant meets the eligibility requirements described in the Regulations, this NOFO, and the grant guidelines. An incomplete Application or one that does not meet the eligibility requirements will be declined without further consideration.

(b) *Substantive Review*: After an Applicant is determined eligible and its Application is determined complete, NCUA will conduct a substantive review in accordance with the criteria and procedures described in the Regulations, this NOFO, and the grant guidelines. NCUA reserves the right to contact the Applicant during its review for the purpose of clarifying or confirming information contained in the Application. If so contacted, the Applicant must respond within the time specified by NCUA or NCUA, in its sole discretion, may decline the application without further consideration.

(c) *Evaluation and Scoring*: The evaluation criteria for each initiative will be more fully described in the grant guidelines.

(d) *Input from Examiners*: NCUA may not approve an award to a credit union for which its NCUA regional examining office or State Supervisory Agency (SSA), if applicable, indicates it has safety and soundness concerns. If the NCUA regional office or SSA identifies a safety and soundness concern, OSCUI, in conjunction with the regional office or SSA, will assess whether the condition of the Applicant is adequate to undertake the activities for which funding is requested, and the obligations of the loan and its conditions. NCUA, in its sole discretion, may defer decision on funding an Application until the credit union's safety and soundness conditions improve.

(e) *Award Selection*: In general, NCUA will make its award selections based on a consistent scoring system where each applicant will receive an individual score. NCUA will consider the impact of the funding. When grant demand is high applications may be ranked based on the aforementioned in addition to factors listed in the grant guidelines.

2. *Anticipated Announcement and Federal Award Dates*: See part D.3.

## F. Federal Award Administration Information

1. *Notice of Award*: NCUA will notify each Applicant of its funding decision. Notification will generally be by email. Applicants that are approved for funding will also receive instructions on how to proceed with the reimbursement request for disbursement of funds.

2. *Administration and National Policy Requirements*: The specific terms and conditions governing a grant will be established in the grant guidelines for each initiative.

3. *Reimbursement and Reporting*: Each awarded credit union must submit a reimbursement request in order to receive the awarded funds. The reimbursement requirements are specific to each initiative. In general, the reimbursement request will require proof of expenses, documentation, an explanation of the impact of funding and any success or failure to meet objectives for use of proceeds, outcome, or impact. NCUA, in its sole discretion, may modify these requirements. Awardees (credit unions) are required to submit the reimbursement request within the expiration date specified in the approval letter.

## G. Agency Contacts

1. *Methods of Contact*: Further information can be found at: <https://www.ncua.gov/services/Pages/small-credit-union-learning-center/services/grants-loans.aspx>. For questions email: National Credit Union Administration, Office of Small Credit Union Initiatives at [OSCUIAPPS@ncua.gov](mailto:OSCUIAPPS@ncua.gov).

2. *Information Technology Support*: People who have visual or mobility impairments that prevent them from using NCUA's Web site should call (703) 518-6610 for guidance (this is not a toll free number).

By the National Credit Union Administration Board on April 21, 2016.

**Gerard Poliquin,**  
*Secretary of the Board.*

[FR Doc. 2016-09913 Filed 4-27-16; 8:45 am]

**BILLING CODE 7535-01-P**

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-440; License No. NPF-58; NRC-2015-0212]

### In the Matter of FirstEnergy Nuclear Operating Company, FirstEnergy Nuclear Generation, LLC, and Ohio Edison Company; Perry Nuclear Power Plant, Unit 1

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Direct transfer of license; order.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing an order approving the direct transfer of the leased interests in Facility Operating License NPF-58 for Perry Nuclear Power Plant, Unit 1, from the current holder, Ohio Edison Company (OE), to

FirstEnergy Nuclear Generation, LLC (FENGen). As a result of the transaction, FENGen will become the sole owner of the Perry Nuclear Power Plant, Unit 1. The NRC is also issuing a conforming amendment to the facility operating license for administrative purposes to reflect the proposed license transfer. No physical changes to the facility or operational changes were proposed in the application. The Order is effective upon issuance.

**DATES:** The Order was issued on April 15, 2016, and is effective for one year.

**ADDRESSES:** Please refer to Docket ID NRC-2015-0212 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Web site*: Go to <http://www.regulations.gov> and search for Docket ID NRC-2015-0212. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS)*: You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR*: You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Kimberly Green, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-1627; email: [Kimberly.Green@nrc.gov](mailto:Kimberly.Green@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the Order is attached.

Dated at Rockville, Maryland, this 20th of April 2016.

For the Nuclear Regulatory Commission.  
**Kimberly J. Green,**  
*Senior Project Manager, Plant Licensing  
Branch III-1, Division of Operating Reactor  
Licensing, Office of Nuclear Reactor  
Regulation.*

**Attachment—Order Approving Direct  
Transfer of License and Approving  
Conforming Amendment**

**UNITED STATES OF AMERICA**

**NUCLEAR REGULATORY  
COMMISSION**

In the Matter of: FirstEnergy Nuclear  
Operating Company; FirstEnergy  
Nuclear Generation, LLC; Ohio Edison  
Company; Perry Nuclear Power Plant,  
Unit 1, Docket No. 50–440, License  
No. NPF–58.

**Order Approving Direct Transfer of  
License and Approving Conforming  
Amendment**

**I.**

FirstEnergy Nuclear Operating Company (FENOC), FirstEnergy Nuclear Generation, LLC (FENGen), and the Ohio Edison Company (OE) are the licensees of Perry Nuclear Power Plant, Unit 1 (PNPP). FENOC acts as agent for itself and the other licensees and has exclusive responsibility for and control over the physical construction, operation, and maintenance of PNPP, Unit 1, as reflected in Facility Operating License NPF–58. The facility is located on the shore of Lake Erie in Lake County, Ohio.

**II.**

By application dated June 30, 2015 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML15181A366), as supplemented by letter dated January 18, 2016 (ADAMS Accession No. ML16018A003), FENOC, acting as agent for and on behalf of FENGen and OE, pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR), 50.80, “Transfer of licenses,” requested that the U.S. Nuclear Regulatory Commission (NRC) consent to the direct transfer of leased interests in Facility Operating License No. NPF–58 from OE to FENGen. The application is in connection with the expiration of OE’s lease of 12.58-percent interest in PNPP, which expires at midnight on May 30, 2016, and the related transfer of the leased interests to FENGen.

Supplemental information was provided by letter dated January 18, 2016 (hereinafter, the June 30, 2015, application and the January 18, 2016, supplemental information will be referred to collectively as the “application”). FENOC also requested

approval of a conforming license amendment that would delete references to OE in the license to reflect the transfer of the leased interest. No physical changes to the facilities or operational changes were proposed in the application. After completion of the proposed transfer, FENGen and FENOC will be the owner and operator, respectively, of the facility.

Approval of the transfer of the facility operating license and conforming license amendment was requested by the applicant pursuant to 10 CFR 50.80 and 10 CFR 50.90, “Application for amendment of license, construction permit, or early site permit.” A notice entitled, “Consideration of Approval of Transfer of License and Conforming Amendment,” was published in the **Federal Register** on September 16, 2015 (80 FR 55656), as corrected on September 29, 2015 (80 FR 58508). No comments or hearing requests were received.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the NRC shall give its consent in writing. Upon review of the information in the licensee’s application, and other information before the Commission, the NRC staff has determined that FENGen is qualified to hold the ownership interests in the facility previously held by OE, and FENOC is qualified to hold the operating authority under the license, and that the transfer of ownership interests in the facility to FENGen, as described in the application, is otherwise consistent with applicable provisions of law, regulations, and orders issued by the NRC, pursuant thereto, subject to the condition set forth below. The NRC staff has further found that the application for the proposed license amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations set forth in 10 CFR Chapter I; the facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission; there is reasonable assurance that the activities authorized by the proposed license amendment can be conducted without endangering the health and safety of the public and that such activities will be conducted in compliance with the Commission’s regulations; the issuance of the proposed license amendment will not be inimical to the common defense and security or to the health and safety of the public; and the issuance of the

proposed amendment will be in accordance with 10 CFR part 51 of the Commission’s regulations and all applicable requirements have been satisfied. The findings set forth above are supported by an NRC safety evaluation dated April 15, 2016.

**III.**

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Act; 42 U.S.C. Sections 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80, *it is hereby ordered* that the application regarding the proposed direct transfer of the license is approved, subject to the following condition:

FirstEnergy Nuclear Operating Company and FirstEnergy Nuclear Generation, LLC, shall provide satisfactory documentary evidence to the Director of the Office of Nuclear Reactor Regulation, that as of the date of license transfer, the licensees reflected in the amended license have obtained the appropriate amount of insurance required by 10 CFR part 140 and 10 CFR 50.54(w).

*It is further ordered* that, consistent with 10 CFR 2.1315(b), the license amendment that makes changes, as indicated in Enclosure 3 to the cover letter forwarding this order, to reflect the subject direct license transfer is approved. The amendment shall be issued and made effective at the time the proposed direct license transfer action is completed.

*It is further ordered* that after receipt of all required regulatory approvals of the proposed direct transfer action, FENOC shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt no later than 1 business day prior to the date of the closing of the direct transfer. Should the proposed transfer of the license not be completed within 1 year of this order’s date of issue, this order shall become null and void, provided, however, upon written application and good cause shown, such date may be extended by order.

This order is effective upon issuance.

For further details with respect to this order, see the initial application dated June 30, 2015, as supplemented by letter dated January 18, 2016, and the safety evaluation dated the same date as this order (ADAMS Accession No. ML16078A092), which are available for public inspection at the Commission’s Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike, Room O–1 F21 (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at

<http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, 301-415-4737, or by email at [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

Dated at Rockville, Maryland this 15th day of April 2016.

For The Nuclear Regulatory Commission.  
William M. Dean,  
Director, Office of Nuclear Reactor Regulation.

[FR Doc. 2016-09984 Filed 4-27-16; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-313, 50-368, 50-416, 50-247, 50-286, 50-333, 50-255, 50-293, 50-458, 50-271, and 50-382; EA-15-100; NRC-2016-0087]

### In the Matter of All Power Reactor Licensees Owned and Operated by Entergy Nuclear Operations, Inc.; Entergy Operations, Inc.; and Entergy Nuclear Generation Company

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Confirmatory order; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing a confirmatory order to Entergy Operations, Inc. (Entergy) confirming agreements reached in an Alternative Dispute Resolution mediation session held on February 19, 2016. As part of the agreement, Entergy will complete a review of the integrity events within the Entergy Nuclear Fleet over the past 5 years, establish a corporate lead for oversight of the company's fire watch programs, and improve training programs according to timelines established in the Confirmatory Order. Entergy is also required to notify the NRC periodically of the status of its efforts.

**DATES:** The confirmatory order was issued on April 6, 2016.

**ADDRESSES:** Please refer to Docket ID NRC-2016-0087 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this action by the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2016-0087. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For

questions about the Order, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select NRC: ADAMS Public Documents and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** John Kramer, Region IV, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; 817-200-1121; or by email to [John.Kramer@nrc.gov](mailto:John.Kramer@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the Order is attached.

Dated this 18th day of April 2016.

For the Nuclear Regulatory Commission.

**Mark L. Dapas,**  
Regional Administrator.

## UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

In the Matter of All Power Reactor Licensees Owned and Operated by Entergy Nuclear Operations, Inc.; Entergy Operations, Inc. and Entergy Nuclear Generation Company

[Docket Nos. (as shown in Attachment); License Nos. (as shown in Attachment)]

### EA-15-100

### Confirmatory Order Modifying License I.

Entergy Operations, Inc. (licensee or Entergy) is the holder of Reactor Operating License NPF-38 issued by the U.S. Nuclear Regulatory Commission (NRC or Commission) pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR) part 50 on March 16, 1985. The license authorizes the operation of the Waterford Steam Electric Station, Unit 3 (Waterford) in accordance with the conditions specified therein.

The term Entergy Nuclear Fleet used in the Confirmatory Order refers to all

power reactor licensees owned and operated by Entergy Nuclear Operations, Inc.; Entergy Operations Inc.; and Entergy Nuclear Generation Company.

This Confirmatory Order is the result of a preliminary settlement agreement reached during an Alternative Dispute Resolution (ADR) mediation session conducted on February 19, 2016.

## II.

On February 3, 2014, the NRC's Office of Investigations (OI), Region IV Field Office, initiated an investigation to determine whether fire protection personnel assigned to Entergy's Waterford facility willfully falsified fire protection surveillance records and whether there was any managerial awareness with the failure to identify and correct. During the investigation, it became apparent that another manager failed to provide complete and accurate information to an access authorization reviewing official, associated with the reinstatement of unescorted access for one of the contract fire watch individuals. The investigation was completed on May 19, 2015, and was documented in OI Report 4-2014-017.

Based on the results of the investigation, the NRC concluded that willful violations of Title 10 of the *Code of Federal Regulations* (10 CFR) 50.9, 10 CFR 50.48, and 10 CFR 73.56(f)(3) occurred. Specifically, on multiple occasions between July 2013 and April 2014, seven contractor individuals willfully failed to conduct compensatory hourly fire watches and willfully falsified the fire watch tour logs by initialing that fire watches were performed with knowledge that watches had not been performed. In addition, an Entergy supervisor willfully failed to identify and take corrective actions when provided with information of suspected wrongdoing by contract fire watch individuals. Further, on January 13, 2014, a contractor manager willfully failed to provide complete and accurate information in all material respects, regarding the trustworthiness and reliability of an individual applying for unescorted access to Waterford.

In a letter dated December 14, 2015 (ML15350A197), the NRC provided Entergy the results of the investigation, informed Entergy that escalated enforcement action was being considered for the apparent violations, and offered Entergy the opportunity to attend a predecisional enforcement conference or to participate in ADR in which a neutral mediator with no decision-making authority would facilitate discussions between the NRC and Entergy. The neutral mediator would assist the NRC and Entergy in