public inspection, upon request, in the Office of Electricity Delivery and Energy Reliability, Mail Code OE–20, Room 8G–024, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Christopher Lawrence at (202) 586–

SUPPLEMENTARY INFORMATION: Title II of the FUA, as amended (42 U.S.C. 8301 *et seq.*), provides that no new base load electric power plant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. Pursuant to the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use

primary energy source. Pursuant to the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source shall certify to the Secretary of Energy (Secretary) prior to construction, or prior to operation as a base load electric power plant, that such power plant has the capability to use coal or another alternate fuel. Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. 42 U.S.C. 8311.

The following owner of a proposed new combined cycle electric generating power plant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61:

Owner: Calpine New Jersey Generation, LLC.

Capacity: GE Nominal 446 megawatts (MW) or Siemens Nominal 456 megawatts (MW).

Plant Location: 373 North Broadway, Pennsville, New Jersey 08070.

In-Service Date: On or after June 1, 2019.

Issued in Washington, DC, on May 13, 2016.

Christopher Lawrence,

Electricity Policy Analyst, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2016–11811 Filed 5–18–16; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: This notice announces an open meeting of the Secretary of Energy Advisory Board (SEAB). SEAB was reestablished pursuant to the Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) (the Act). This notice is provided in accordance with the Act.

DATES: Tuesday, June 14, 2016; 8:30 a.m.–12:00 p.m.

ADDRESSES: Idaho National Laboratory (INL) Meeting Center, 775 University Boulevard, Idaho Falls, Idaho, 83415.

FOR FURTHER INFORMATION CONTACT:

Karen Gibson, Designated Federal Officer, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585; seab@ hq.doe.gov.

SUPPLEMENTARY INFORMATION:

Background: The Board was established to provide advice and recommendations to the Secretary on the Department's basic and applied research, economic and national security policy, educational issues, operational issues, and other activities as directed by the Secretary.

Purpose of the Meeting: This meeting is the quarterly meeting of the Board.

Tentative Agenda: The meeting will start at 8:30 a.m. on June 14th. The tentative meeting agenda includes: Updates from SEAB's task forces, informational briefings on R&D for the future of nuclear energy and on cybersecurity, and an opportunity for comments from the public. The meeting will conclude at 12:00 p.m. Agenda updates will be posted on the SEAB Web site prior to the meeting: www.energy.gov/seab.

Public Participation: The meeting is open to the public. Individuals who would like to attend must RSVP to Karen Gibson no later than 5:00 p.m. on Thursday, June 9, 2016 at seab@ hq.doe.gov. Please provide your name, organization, citizenship, and contact information. Anyone attending the meeting will be required to present government issued identification.

Individuals and representatives of organizations who would like to offer comments and suggestions may do so during the meeting. Approximately 30 minutes will be reserved for public comments. Time allotted per speaker will depend on the number who wish to speak but will not exceed 5 minutes. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Those wishing to speak should register to do so beginning at 8:15 a.m. on June 14th. A sign in sheet will be provided for this purpose.

Those not able to attend the meeting or who have insufficient time to address the committee are invited to send a written statement to Karen Gibson, U.S. Department of Energy, 1000 Independence Avenue SW., Washington DC 20585, email to seab@hq.doe.gov.

Minutes: The minutes of the meeting will be available on the SEAB Web site

or by contacting Ms. Gibson. She may be reached at the postal address or email address above, or by visiting SEAB's Web site at www.energy.gov/seab.

Issued in Washington, DC, on May 13, 2016.

LaTanya R. Butler,

Deputy Committee Management Officer. [FR Doc. 2016–11828 Filed 5–18–16; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 16-33-LNG]

American LNG Marketing, LLC; Application for Blanket Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations on a Short-Term Basis

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of receipt of an application (Application), filed on March 8, 2016, by American LNG Marketing, LLC (American LNG), requesting blanket authorization to export liquefied natural gas (LNG) in an amount up to the equivalent of 6.04 billion cubic feet (Bcf) of natural gas on a cumulative basis over a two-year period commencing May 1, 2016. The LNG would be exported from a natural gas liquefaction facility located near Medley, Florida (Hialeah Facility) to any country with the capacity to import LNG in approved ISO IMO7/TVAC-ASME LNG (ISO) containers on container ships or roll-on/roll-off oceangoing carriers and with which trade is not prohibited by U.S. law or policy.

To date, American LNG has been granted, multi-contract authorizations for 20 year terms under DOE/FE Order Nos. 3601 and 3690 to export LNG in a volume equivalent to 3.02 Bcf per year of natural gas from the Hialeah Facility to any country with which the United States has a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries), and to any country with which the United States does not have a FTA requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries).¹ The volumes authorized for export in Order Nos. 3601 and 3690 are not additive.

American LNG states that, in anticipation of the start of liquefaction operations at the Hialeah Facility, it

¹ See App. at 3.

requests this blanket authorization to engage in short-term exports of LNG produced if and when appropriate market opportunities arise. According to American LNG, the requested volume is not additive to the volume authorized in DOE/FE Order 3601 and 3690. American LNG seeks to export this LNG on its own behalf and as agent for other parties who will hold title to the LNG at the time of export. The Application was filed under section 3 of the Natural Gas Act (NGA). Additional details can be found in American LNG's Application, posted on the DOE/FE Web site at: http://energy.gov/sites/prod/ files/2016/04/f30/16-33-LNG.pdf.

Protests, motions to intervene, notices of intervention, and written comments are invited.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, June 20, 2016.

ADDRESSES:

Electronic Filing by email: fergas@ hq.doe.gov.

Regular Mail: U.S. Department of Energy (FE–34), Office of Regulation and International Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026–4375.

Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE-34), Office of Regulation and International Engagement, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Larine Moore or Ben Nussdorf, U.S.
Department of Energy (FE–34), Office of Regulation and International Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586–9478; (202) 586–7893.

Edward Myers, U.S. Department of Energy (GC–76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586– 9793.

SUPPLEMENTARY INFORMATION:

DOE/FE Evaluation

The Application will be reviewed pursuant to section 3 of the NGA, as amended, and the authority contained in DOE Delegation Order No. 00– 002.00N (July 11, 2013) and DOE Redelegation Order No. 00–006.02 (Nov. 17, 2014). In reviewing this Application, DOE will consider domestic need for the natural gas, as well as any other issues determined to be appropriate, including whether the arrangement is consistent with DOE's policy of promoting competition in the marketplace by allowing parties to freely negotiate their own commercial trade arrangements. As part of this analysis, DOE will consider the following two studies examining the cumulative impacts of exporting domestically produced LNG:

- Effect of Increased Levels of Liquefied Natural Gas on U.S. Energy Markets, conducted by the U.S. Energy Information Administration upon DOE's request (2014 EIA LNG Export Study); ² and
- The Macroeconomic Impact of Increasing U.S. LNG Exports, conducted jointly by the Center for Energy Studies at Rice University's Baker Institute for Public Policy and Oxford Economics, on behalf of DOE (2015 LNG Export Study).³

Parties that may oppose this Application should comment in their responses on these issues and studies.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 et seq., also requires DOE to give appropriate consideration to the environmental effects of its proposed decisions.

American LNG states that no changes to the Liquefaction Project facilities would be required for the short-term exports requested in the Application. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Interested parties will be provided 30 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from

persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

Filings may be submitted using one of the following methods: (1) Emailing the filing to fergas@hq.doe.gov, with FE Docket No. 16-33-LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Regulation and International Engagement at the address listed in ADDRESSES; or (3) hand delivering an original and three paper copies of the filing to the Office of Regulation and International Engagement at the address listed in ADDRESSES. All filings must include a reference to FE Docket No. 16-33-LNG. **Please Note:** If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation and International Engagement docket room, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address:

² The 2014 EIA LNG Export Study, published on Oct. 29, 2014, is available at: https://www.eia.gov/analysis/requests/fe/.

³ The 2015 LNG Export Study, dated Oct. 29, 2015, is available at: http://energy.gov/sites/prod/files/2015/12/f27/20151113_macro_impact_of_lng_exports_0.pdf.

http://www.fe.doe.gov/programs/gasregulation/index.html.

Issued in Washington, DC, on May 13, 2016.

John A. Anderson,

Director, Office of Regulation and International Engagement, Office of Oil and Natural Gas.

[FR Doc. 2016–11812 Filed 5–18–16; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[OE Docket No. PP-420]

Application for Presidential Permit; Nogales Interconnection Project

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE. **ACTION:** Notice of application.

SUMMARY: Nogales Transmission, L.L.C., (Nogales Transmission) has applied for a Presidential permit to construct, operate, maintain, and connect an electric transmission line across the United States border with Mexico.

DATES: Comments or motions to intervene must be submitted on or before June 20, 2016.

ADDRESSES: Comments or motions to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability (OE–20), U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Christopher Lawrence (Program Office) at 202–586–5260 or via electronic mail at *Christopher.Lawrence@hq.doe.gov*, Rishi Garg (Program Attorney) at 202–586–0258.

SUPPLEMENTARY INFORMATION: The construction, operation, maintenance, and connection of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential permit issued pursuant to Executive Order (EO) 10485, as amended by EO 12038.

On April 8, 2016, Nogales
Transmission filed an application with
the Office of Electricity Delivery and
Energy Reliability of the Department of
Energy (DOE) for a Presidential permit.
Nogales Transmission has it principal
place of business in Dallas, Texas.
Nogales Transmission is owned by Hunt
Power, L.P., a Delaware limited
partnership (Hunt Power), which in turn
is a subsidiary of Hunt Consolidated,
Inc.

Nogales Transmission proposes to construct and operate the Nogales

Interconnection Project (the Project), an approximately five mile long overhead transmission system originating at the Valencia Substation in Nogales, Arizona, connecting to the proposed Gateway Substation three miles to the West and then crossing the U.S. border two miles to the south of the Gateway Substation. The proposed project facilities would be capable of transmitting up to 300 megawatts (MW) of power.

The U.S. portion of the proposed project would cross the U.S.-Mexico border west of the Mariposa Point of Entry. From the Valencia Substation to the Gateway Substation, a three mile, 138 kV line would be constructed. A 300 MW bi-directional Back-to-Back HVDC Converter will be located at the Gateway substation, connecting the WECC system to the Mexico system. The Back-to-Back HVDC Converter will have two phases with each phase capable of 150 MW of bi-directional flow between the WECC and Mexico systems. From the Gateway Substation to the border, a 230 kV line would run approximately two miles to the Mexico

The Project will be operated in accordance with the established engineering and technical criteria of the Western Electric Coordinating Council. System impact studies are being conducted to analyze the effect of importing and exporting the entire 300 MWs across the Back-to-Back HVDC system.

Since the restructuring of the electric industry began, resulting in the introduction of different types of competitive entities into the marketplace, DOE has consistently expressed its policy that cross-border trade in electric energy should be subject to the same principles of comparable open access and nondiscrimination that apply to transmission in interstate commerce. DOE has stated that policy in export authorizations granted to entities requesting authority to export over international transmission facilities. Specifically, DOE expects transmitting utilities owning border facilities to provide access across the border in accordance with the principles of comparable open access and nondiscrimination contained in the Federal Power Act and articulated in Federal Energy Regulatory Commission (FERC) Order No. 888 (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; FERC Stats. & Regs. ¶31,036 (1996)), as amended.

Procedural Matters: Any person may comment on this application by filing

such comment at the address provided above. Any person seeking to become a party to this proceeding must file a motion to intervene at the address provided above in accordance with Rule 214 of FERC's Rules of Practice and Procedure (18 CFR 385.214). Two copies of each comment or motion to intervene should be filed with DOE on or before the date listed above.

Additional copies of such motions to intervene also should be filed directly with: Enrique Marroquin, Nogales Transmission, LLC, 1900 North Akard Street, Dallas, TX 75201.

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE considers the environmental impacts of the proposed project pursuant to the National Environmental Policy Act of 1969, determines the project's impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions, and any other factors that DOE may also consider relevant to the public interest. Also, DOE must obtain the concurrences of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at http://energy.gov/oe/services/electricity-policy-coordination-and-implementation/international-electricity-regulatio-2.

Issued in Washington, DC, on May 13, 2016

Christopher A. Lawrence,

Electricity Policy Analyst, National Electricity Delivery Division, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2016–11810 Filed 5–18–16; 8:45 am]

DEPARTMENT OF ENERGY

Energy Efficiency and Renewable Energy

State Energy Advisory Board (STEAB) Meeting

AGENCY: Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of open live board meeting.