

Title of Collection: Foreign Graduate Medical School Consumer Information Reporting Form.

OMB Control Number: 1845–0117.

Type of Review: An extension of an existing information collection.

Respondents/Affected Public: State, Local, and Tribal Governments; Private Sector.

Total Estimated Number of Annual Responses: 28.

Total Estimated Number of Annual Burden Hours: 448.

Abstract: This is a request for a renewal of the information collection to obtain consumer information from foreign graduate medical institutions that participate in the Federal Direct Loan Program. The form is used for reporting specific graduation information to the Department of Education in accordance with 34 CFR 668.14(b)(7). This is done to improve consumer information available to prospective U.S. medical student interested in foreign medical institutions.

Dated: May 17, 2016.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2016–11927 Filed 5–19–16; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2335–039]

Brookfield White Pine Hydro LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2335–039.

c. *Date filed:* December 11, 2015.

d. *Applicant:* Brookfield White Pine Hydro LLC (White Pine Hydro).

e. *Name of Project:* Williams Hydroelectric Project (Williams Project).

f. *Location:* The existing project is located on the Kennebec River in Somerset County, Maine. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Ms. Kelly Maloney, Manager of Licensing and Compliance, Brookfield White Pine Hydro LLC, 150 Main Street, Lewiston, ME 04240; Telephone: (207) 755–5606.

i. *FERC Contact:* Amy Chang, (202) 502–8250 or amy.chang@ferc.gov.

j. *Deadline for filing motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2335–039.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Project Description:* The Williams Project has a total installed capacity of 13-megawatts (MW). The project's average annual generation is 96,731 megawatt-hours. The power generated by the project is sold on the open market into the regional grid.

The existing project consists of: (1) A 894.7-foot-long, 46.0-foot-high dam that includes: (a) A 202-foot-long, 15-foot-high earth embankment section with a concrete core wall; (b) a 244-foot-long, 32-foot-high stone masonry and concrete spillway section with six 32.5-foot-wide, 20.5-foot-high Tainter gates;

(c) a 71.3-foot-long, 19.5-foot-high stone masonry and concrete abutment section; (d) a 203.3-foot-long, 26.5-foot-high stone masonry and concrete stanchion bay section with two 65.9-foot-wide, 17.5-foot-high and one 46.8-foot-wide, 17.5-foot-high stanchion bays; (e) a 27-foot-long, 46-foot-high bulkhead section with a 20.5-foot-wide, 7.0-foot-high surface weir gate and a 6.0-foot-wide, 12.3-foot-high Tainter gate at the upstream end of a 162-foot-long, 14-foot-wide steel-lined sluiceway; (f) a 95.5-foot-wide, 45.5- to 49.4-foot-high intake and powerhouse section with four headgates and two double-bay trashracks with 3.5-inch clear-bar spacing; and (g) a 51.6-foot-long, 10.5-foot-high concrete cut-off wall; (2) a 400-acre impoundment with a gross storage volume of 4,575 acre-feet and a useable storage volume of 2,065 acre-feet at a normal maximum elevation of 320 feet National Geodetic Vertical Datum; (3) a 40.5-foot-wide, 105.5-foot-long concrete powerhouse that is integral with the dam and contains two turbine-generator units rated at 6 and 7 MW; (4) a 6,000-foot-long, 150- to 175-foot-wide excavated tailrace; (5) a 200-foot-long generator lead and a 310-foot-long generator lead that connect the turbine-generator units to the regional grid; and (6) appurtenant facilities.

The Williams Project operates in a store-and-release mode where the impoundment level is fluctuated up to 6 feet on a daily basis to re-regulate inflow from upstream hydroelectric projects, maintain downstream flow, and meet peak demands for hydroelectric generation. The existing license requires an instantaneous minimum flow of 1,360 cubic feet per second, or inflow (whichever is less), in the tailrace. White Pine Hydro proposes to install an upstream eel passage facility, improve a canoe portage, and improve angler access. White Pine Hydro also proposes to remove 375.5 acres of land and water from the existing project boundary because it does not serve a project purpose.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy of the application is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and

otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary prescriptions	July 2016.
Commission Issues Environmental Assessment	November 2016.
Comments on Environmental Assessment	December 2016.
Modified terms and conditions	February 2017.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 18 CFR 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: May 13, 2016.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF16-3-000]

Millennium Pipeline Company, LLC;
Notice of Intent To Prepare an
Environmental Assessment for the
Planned Eastern System Upgrade
Project, and Request for Comments on
Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of

the Eastern System Upgrade Project (ESU Project) involving construction and operation of facilities by Millennium Pipeline Company, LLC (Millennium) in Sullivan, Delaware, Orange, and Rockland Counties, New York. The Commission will use this EA in its decision-making process to determine whether the ESU Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the ESU Project. You can make a difference by providing us with your specific comments or concerns about the ESU Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before June 10, 2016.

If you sent comments on the ESU Project to the Commission before the opening of this docket on January 19, 2016, you will need to file those comments in Docket No. PF16-3-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for the ESU Project. State and local government representatives should notify their constituents of this

planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the ESU Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or