

Docket Nos. ER13–1944 et al. to be effective 1/1/2014.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5107.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER14–2850–009.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Compliance Filing to Incorporate the Terms of the MDU Settlement in ER14–2850 to be effective 1/1/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5126.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1485–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2016–06–20 MI ONT PARS MISO–PJM JOA Amendment to be effective 7/28/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5042.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1486–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Amendment to 4/22/16 Filing of Revisions to MISO–PJM JOA re MI-Ont PARS to be effective 7/28/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5041.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1609–001.

*Applicants:* ID SOLAR 1, LLC.

*Description:* Tariff Amendment: Amendment to 1 to be effective 12/31/9998.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5108.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1959–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 2824R3 KMEA & Sunflower Meter Agent Agreement to be effective 6/1/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5038.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1960–000.

*Applicants:* Duke Energy Florida, LLC.

*Description:* § 205(d) Rate Filing: DEF CWIP Settlement Compliance Filing to be effective 1/1/2014.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5058.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1961–000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: 20160620 Burlington Refiled to be effective 10/1/2014.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5059.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1962–000.

*Applicants:* San Joaquin Cogen, LLC.

*Description:* § 205(d) Rate Filing: SJC Category 1 Notice re SW & 784/819 Revisions to be effective 6/21/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5060.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1963–000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: 20160620 Burlington Refiled TS to be effective 4/16/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5069.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1964–000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Amendment to Cost-Based Rate Schedule to be effective 6/9/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5071.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1965–000.

*Applicants:* Entergy Louisiana, LLC.

*Description:* § 205(d) Rate Filing: Entergy OpCos Residual Load Allocation Agreement to be effective 9/1/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5097.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16–1966–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: Revised Rate Schedule FERC No. 188(MT)—Colstrip 1 and 2 Transmission Agreement to be effective 9/1/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5098.

*Comments Due:* 5 p.m. ET 7/11/16.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES16–40–000.

*Applicants:* NSTAR Electric Company.

*Description:* Application of NSTAR Electric Company for Authority to Issue Short-Term Debt Securities.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620–5083.

*Comments Due:* 5 p.m. ET 7/11/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 20, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–15272 Filed 6–28–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER16–1973–000]

#### Western Antelope Blue Sky Ranch B LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Western Antelope Blue Sky Ranch B LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 13, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be

listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 23, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-15391 Filed 6-28-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP16-814-000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Report Filing: Fuel Refund Report in Docket No. RP16-814.

*Filed Date:* 5/19/16.

*Accession Number:* 20160519-5165.

*Comments Due:* 5 p.m. ET 7/5/16.

*Docket Numbers:* RP16-1039-000.

*Applicants:* WBI Energy Transmission, Inc.

*Description:* Section 4(d) Rate Filing: 2016 Non-Conforming Negotiated Rate Agreement—Oasis to be effective 8/1/2016.

*Filed Date:* 6/21/16.

*Accession Number:* 20160621-5065.

*Comments Due:* 5 p.m. ET 7/5/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 21, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-15283 Filed 6-28-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No., CD16-14-000]

#### City of Libby, MT; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On June 10, 2016, the City of Libby, MT filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Libby PRV Station Hydroelectric Project would have an installed capacity of 18 kilowatts (kW) and would be located at a 10-inch-diameter pipe in a pressure reducing station at the City of Libby water treatment plant. The project would be located near the City of Libby in Lincoln County, Montana.

*Applicant Contact:* Nathan Smith, 14961 NE 95th Street, Redmond, WA 98052, Phone No. (425) 861-8870.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A proposed 18-kW turbine placed in a 10-inch-diameter pipeline which the facility is entirely housed in the pressure reducing station, (2) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 145 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A), as amended by HREA ....	The conduit is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff has preliminarily determined that the proposal satisfies the requirements for a qualifying conduit hydropower

facility under 16 U.S.C. 823a, and is exempted from the licensing requirements of the FPA.

*Comments and Motions to Intervene:*  
The deadline for filing comments

contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.