

Description: Section 4(d) Rate Filing: ECGS Limited Section 4 Filing to be effective 2/14/2016.

Filed Date: 1/14/16.

Accession Number: 20160114–5379.

Comments Due: 5 p.m. ET 1/26/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11–1566–000.

Applicants: Tennessee Gas Pipeline Company.

Description: Report Filing: Revenue Sharing Report—2016.

Filed Date: 1/12/16.

Accession Number: 20160112–5122.

Comments Due: 5 p.m. ET 1/25/16.

Docket Numbers: RP15–555–001.

Applicants: Columbia Gas Transmission, LLC.

Description: Compliance filing TCO RAM Compliance—LAUF Report.

Filed Date: 1/15/16.

Accession Number: 20160115–5420.

Comments Due: 5 p.m. ET 1/27/16.

Docket Numbers: RP15–557–001.

Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing TRA LAUF Compliance Report.

Filed Date: 1/15/16.

Accession Number: 20160115–5575.

Comments Due: 5 p.m. ET 1/27/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 19, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–01457 Filed 1–25–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–27–000]

Paulsboro Natural Gas Pipeline Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Delaware River Pipeline Relocation Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Delaware River Pipeline Relocation Project (project) involving construction and operation of facilities by Paulsboro Natural Gas Pipeline Company, LLC (PNGPC) in Delaware County, Pennsylvania, and Gloucester County, New Jersey. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before February 18, 2016.

If you sent comments on this project to the Commission before the opening of this docket on December 11, 2015, you will need to file those comments in Docket No. CP16–27–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable

agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

PNGPC provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP16–27–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

PNGPC is seeking authorization from the Commission under Sections 7(b) and 7(c) of the Natural Gas Act (NGA) to relocate, replace, and abandon approximately 2.4-miles of a 6- and 8-inch diameter natural gas pipeline extending across the Delaware River

between Delaware County, Pennsylvania and Gloucester County, New Jersey. The pipeline currently transports approximately 38 million standard cubic feet per day (MMSCF/d) of natural gas from the Spectra Energy Partners, LP Texas Eastern Transmission 16-inch-diameter pipeline to a refinery owned by Paulsboro Refining Company LLC (PRC), a PNGPC affiliate, in Paulsboro, New Jersey, to support PRC refinery operations. Natural gas transport would increase to 57.7 MMSCF/d, and the sole customer served by the pipeline is, and would continue to be, the PRC refinery.

In 2014, an underwater portion of the pipeline was damaged as a result of the United States Army Corps of Engineers' (USACE) dredging activities in the Delaware River, as part of the Delaware River Main Channel Deepening Project (45-Foot Project). The 45-Foot Project is ongoing and the anticipated project completion is 2017. The USACE imposed a deadline to PNGPC to have the pipeline relocated and the segment within the river removed by June 2017.

The Delaware River Pipeline Relocation Project would consist of the following:

- Removal of approximately 425-feet of existing pipeline west of the Delaware River shipping channel;
- removal of 4,179-feet of existing pipeline near Philadelphia International Airport;
- abandonment in place of approximately 8,153-feet of 6- and 8-inch-diameter pipeline;
- construction of 2.6 miles of a new 12- and 24-inch-diameter pipeline adjacent to the abandoned line, of that, 8,550-feet will be installed using the horizontal directional drill method under the Delaware River;
- installation of a new pig launcher at an existing metering site in Delaware County, Pennsylvania;
- modification of an existing PRC connection to include new block valves, check valves, and reducers in Gloucester County, New Jersey; and
- construction of a new PRC tie-in facility to include a pig receiver, block valves, and a reducer in Gloucester County, New Jersey.

The general location of the project facilities is shown in appendix 1.¹

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

Land Requirements for Construction

Construction of the proposed facilities would require the temporary use of about 28.6 acres of land. Operation of the facilities would require the permanent use of about 4.5 acres. The remaining 24.2 acres would be restored or reverted to former uses.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- socioeconomic;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the Federal Aviation Administration, U.S. Coast Guard, and U.S. Army Corps of Engineers, Philadelphia District, have expressed their intention to participate as a cooperating agency in the preparation of the EA to satisfy their NEPA responsibilities related to this project.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Offices (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPOs as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the “Document-less Intervention Guide” under the “e-filing” link on the Commission’s Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP16–27). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings

by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: January 19, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–01455 Filed 1–25–16; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OECA–2012–0533; FRL–9940–80–OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NSPS for Phosphate Fertilizer Industry (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NSPS for Phosphate Fertilizer Industry (40 CFR part 60, subparts T, U, V, W, and X) (Renewal)” (EPA ICR No. 1061.13, OMB Control No. 2060–0037), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through January 31, 2016. Public comments were previously requested, via the **Federal Register** (80 FR 32116), on June 5, 2015 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before February 25, 2016.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2012–0533, to: (1) EPA online using www.regulations.gov (our preferred method), or by email to docket.oeca@epa.gov, or by mail to: EPA

Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA’s policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564–2970; fax number: (202) 564–0050; email address: yellin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA’s public docket, visit: <http://www.epa.gov/dockets>.

Abstract: Owners and operators of affected facilities are required to comply with reporting and record keeping requirements for the general provisions of 40 CFR part 60, subpart A, as well as for the provisions of Subparts T, U, V, W, and X. This includes submitting initial notifications, performance tests and periodic reports and results, and maintaining records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These reports are used by EPA to determine compliance with the standards.

Form Numbers: None.

Respondents/affected entities: New and existing facilities that engage in the manufacture of phosphate fertilizers and have a design capacity of more than 15 tons of equivalent phosphorous pentoxide (P₂O₅) feed per calendar day.

Respondent’s obligation to respond: Mandatory (40 CFR part 63, subparts T, U, V, W, and X).

Estimated number of respondents: 13 (total).