

parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation and International Engagement docket room, Room 3E-042, 1000 Independence Avenue SW., Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: [http://www.fe.doe.gov/programs/gas\\_regulation/index.html](http://www.fe.doe.gov/programs/gas_regulation/index.html).

Issued in Washington, DC, on June 27, 2016.

**John A. Anderson,**

*Director, Office of Regulation and International Engagement, Office of Oil and Natural Gas.*

[FR Doc. 2016-15694 Filed 6-30-16; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16-118-000.  
*Applicants:* Western Antelope Blue Sky Ranch B LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Western Antelope Blue Sky Ranch B.

*Filed Date:* 6/21/16.  
*Accession Number:* 20160621-5144.  
*Comments Due:* 5 p.m. ET 7/12/16.

*Docket Numbers:* EG16-119-000.  
*Applicants:* Antelope DSR 2, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Antelope DSR 2, LLC.

*Filed Date:* 6/22/16.  
*Accession Number:* 20160622-5185.  
*Comments Due:* 5 p.m. ET 7/13/16.

*Docket Numbers:* EG16-120-000.  
*Applicants:* Western Antelope Dry Ranch LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Western Antelope Dry Ranch LLC.

*Filed Date:* 6/22/16.  
*Accession Number:* 20160622-5186.  
*Comments Due:* 5 p.m. ET 7/13/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-425-005.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: NYISO filing re: establish 6/22/16 as effective date for CSP to be effective 6/22/2016.

*Filed Date:* 6/22/16.

*Accession Number:* 20160622-5173.

*Comments Due:* 5 p.m. ET 6/28/16.

*Docket Numbers:* ER16-890-002.

*Applicants:* Summer Solar LLC.

*Description:* Compliance filing: Summer Solar LLC MBR Tariff to be effective 3/4/2016.

*Filed Date:* 6/22/16.

*Accession Number:* 20160622-5096.

*Comments Due:* 5 p.m. ET 7/13/16.

*Docket Numbers:* ER16-1969-001.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Compliance filing: 2016-06-20 Compliance filing to address NIPSCO Complaint Order to be effective 8/22/2016.

*Filed Date:* 6/20/16.

*Accession Number:* 20160620-5137.

*Comments Due:* 5 p.m. ET 7/11/16.

*Docket Numbers:* ER16-1987-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Service Agreement No. 4479, Queue Position No. AB1-055 to be effective 5/23/2016.

*Filed Date:* 6/22/16.

*Accession Number:* 20160622-5035.

*Comments Due:* 5 p.m. ET 7/13/16.

*Docket Numbers:* ER16-1988-000.

*Applicants:* AEP Texas Central Company.

*Description:* § 205(d) Rate Filing: TCC-La Paloma Energy Center IA Fourth Amend & Restated to be effective 6/6/2016.

*Filed Date:* 6/22/16.

*Accession Number:* 20160622-5044.

*Comments Due:* 5 p.m. ET 7/13/16.

*Docket Numbers:* ER16-1989-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3200 WAPA & City of Lakota, ND Interconnection Agreement to be effective 5/31/2016.

*Filed Date:* 6/22/16.

*Accession Number:* 20160622-5110.

*Comments Due:* 5 p.m. ET 7/13/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 22, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-15597 Filed 6-30-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL16-66-000]

#### Midwest Generation, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On June 21, 2016, the Commission issued an order in Docket No. EL16-66-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of Midwest Generation, LLC's Reactive Supply tariff rate. *Midwest Generation, LLC*, 155 FERC ¶ 61,289 (2016).

The refund effective date in Docket No. EL16-66-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: June 22, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016-15586 Filed 6-30-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD16-17-000]

#### Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations and Independent System Operators; Supplemental Notice of Workshop

As announced in the Notice of Workshop issued on March 17, 2016, and the Supplemental Notice of Workshop issued on May 19, 2016, in

the above-captioned proceeding,<sup>1</sup> Federal Energy Regulatory Commission (Commission) staff will convene a workshop on June 30, 2016, from 12:00 p.m. (EDT) to 4:00 p.m. (EDT) in the Commission Meeting Room at 888 First Street NE., Washington, DC 20426. The workshop will be open to the public, and all interested parties are invited to attend and participate. The workshop will be led by Commission staff, and may be attended by one or more Commissioners.

The purpose of the workshop is to discuss compensation for Reactive Supply and Voltage Control (Reactive Supply) within the Regional

Transmission Organizations (RTOs) and Independent System Operators (ISOs). Specifically, the workshop will explore the types of costs incurred by generators for providing Reactive Supply capability and service; whether those costs are being recovered solely as compensation for Reactive Supply or whether recovery is also through compensation for other services; and different methods by which generators receive compensation for Reactive Supply (e.g., Commission-approved revenue requirements, market-wide rates, etc.). The workshop will also explore potential adjustments in compensation methods based on changes in Reactive Supply capability

and potential mechanisms to prevent overcompensation for Reactive Supply.

Attached to this supplemental notice is an agenda for the workshop, including Reactive Supply compensation topics to be considered for discussion at the workshop. Questions that speakers should be prepared to discuss are grouped by topic. This notice includes the list of panelists for each of the three topic areas.

Discussions at the workshop may involve issues raised in proceedings that are pending before the Commission. These proceedings include, but are not limited to:

	Docket No(s).
ISO New England Inc .....	ER16-946-001, ER16-1789-000
Garrison Energy Center, LLC .....	ER15-2735-000
Newark Energy Center, LLC .....	ER15-1706-001, EL15-97-000
Scrubgrass Generating Company, L.P .....	ER15-2254-000, ER15-2254-001
CPV Shore, LLC .....	ER15-2589-000, ER15-2589-001, EL16-4-000, EL16-4-001
C.P. Crane LLC .....	ER16-259-000, ER16-332-000, EL16-21-000
GenOn Energy Management, LLC .....	ER15-2571-000, ER15-2572-000, ER15-2573-000
NRG Wholesale Generation LP .....	ER16-413-000, ER04-1164-001, EL16-28-000
Talen Energy Marketing, LLC .....	ER16-277-000, ER16-277-001, ER16-277-002, ER16-277-003, EL16-44-000, EL16-44-001, ER08-1462-001, EL16-32-000, ER16-1456-000
Constellation Power Source Generation, LLC .....	ER16-746-001, EL16-57-000
New Covert Generating Company, LLC .....	ER16-1226-000
Panda Liberty LLC .....	ER16-1256-001
Roundtop Energy LLC .....	ER16-1004-000, EL16-51-000
Beaver Dam Energy LLC .....	ER16-1032-000, EL16-51-000
FirstEnergy Solutions Corp .....	ER15-1510-000, ER15-1510-001
Duke Energy Indiana, Inc .....	ER16-200-000, ER16-201-000, ER16-200-002
Wabash Valley Power Association, Inc .....	ER16-435-001, ER16-444-001
Consumers Energy Company .....	ER16-1058-000, EL16-56-000
MidAmerican Energy Company .....	ER16-1062-000, EL16-59-000
Indiana Municipal Power Agency .....	EL16-14-000
BIF III Holtwood LLC .....	ER16-1530-000
Seward Generation, LLC .....	ER16-1344-000
Northampton Generating Company, L.P .....	ER13-1431-001, EL16-65-000
Entergy Louisiana, LLC .....	ER16-1832-000
LWP Lessee, LLC .....	ER16-1923-000
Midcontinent Independent System Operator, Inc .....	EL16-61-000
NRG Power Midwest, LP .....	ER16-1443-000; EL16-72-000
Panda Patriot LLC .....	ER16-1958-000
Reactive Power Requirements for Non-Synchronous Generation.	RM16-1-000
Midwest Generation, LLC .....	EL16-66-000

This workshop will be transcribed and webcast. Transcripts of the workshop will be available for a fee from Ace-Federal Reporters, Inc. at (202) 347-3700. A free webcast of this event will be available through [www.ferc.gov](http://www.ferc.gov). Anyone with internet access who wants to view this event can do so by navigating to the Calendar of Events at [www.ferc.gov](http://www.ferc.gov) and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support

for webcasts and offers the option of listening to the workshop via phone-bridge for a fee. If you have any questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call (703) 993-3100. Those interested in attending the workshop or viewing the webcast are encouraged to register at <https://www.ferc.gov/whats-new/registration/06-30-16-form.asp>.

Commission workshops are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email

to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call (866) 208-3372 (toll free) or (202) 208-8659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

Those who wish to file written comments may do so by July 28, 2016. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659

<sup>1</sup> Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations and Independent System Operators, Docket No.

AD16-17-000 (Mar. 17, 2016) (Notice of Workshop); Reactive Supply Compensation in Markets Operated by Regional Transmission

Organizations and Independent System Operators, Docket No. AD16-17-000 (May 19, 2016) (Supplemental Notice of Workshop).

(TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number AD16-17-000.

All comments will be placed in the Commission's public files and will be available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Enter AD16-17-000 in the docket number field to access documents. For assistance, please contact FERC Online Support.

For more information about this workshop, please contact:

Sam Wellborn (Technical Information), Office of Energy Market Regulation—East, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6288, [samuel.wellborn@ferc.gov](mailto:samuel.wellborn@ferc.gov).

Sarah McKinley (Logistical Information), Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8004, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

Gretchen Kershaw (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8213, [gretchen.kershaw@ferc.gov](mailto:gretchen.kershaw@ferc.gov).

Dated: June 22, 2016.

**Kimberly D. Bose,**  
Secretary.

### Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations and Independent System Operators Workshop

Docket No. AD16-17-000

June 30, 2016, Washington, DC

#### Agenda

#### 1. Introduction and Background 12:00 p.m. to 12:15 p.m.<sup>1</sup>

- 1.1 Introduction of Commission staff
- 1.2 Workshop procedures
- 1.3 Brief overview of Commission precedent on Reactive Supply compensation

#### 2. Costs Incurred by Synchronous Generators for Reactive Supply 12:15 p.m. to 1:15 p.m.

- 2.1 What costs do synchronous generators incur to install and maintain Reactive Supply capability?
- 2.2 Is the equipment required for synchronous generators to maintain Reactive Supply capability the same

as that required to produce and deliver real power, or must additional costs be incurred to provide Reactive Supply capability?

- 2.3 Would synchronous generators be designed or operated differently were it not for the Reactive Supply capability requirements of their respective Interconnection Agreements or Reactive Supply reliability requirements?
- 2.4 What costs do synchronous generators incur in real-time to provide Reactive Supply service?
- 2.5 How are the costs required for synchronous generators to maintain Reactive Supply capability and to provide Reactive Supply service recovered?

#### Panelists:

- Dennis Bethel, Bethel Electric Rate Consulting, LLC
- Brook Knodel, Mott MacDonald
- Robert O'Connell, Main Line Electricity Market Consultants, LLC, on behalf of Panda Power Funds
- Jason Sine, PSEG Services Corporation

#### 3. Costs Incurred by Non-Synchronous Generators for Reactive Supply 1:15 p.m. to 2:15 p.m.

- 3.1 What costs do non-synchronous generators incur to install and maintain Reactive Supply capability?
- 3.2 Is the equipment required for non-synchronous generators to maintain Reactive Supply capability the same as that required to produce and deliver real power, or must additional costs be incurred to provide Reactive Supply capability?
- 3.3 Would non-synchronous generators be designed or operated differently were it not for the Reactive Supply capability requirements of their respective Interconnection Agreements or Reactive Supply reliability requirements?
- 3.4 What costs do non-synchronous generators incur in real-time to provide Reactive Supply service?
- 3.5 How are the costs required for non-synchronous generators to maintain Reactive Supply capability and to provide Reactive Supply service recovered?

#### Panelists:

- Ravi Bantu, RES America Developments Inc.
- Mason Emmett, NextEra Energy, Inc.
- Omar Martino, EDF Renewable Energy
- Nicholas Miller, GE Energy Consulting
- Robert Nelson, Siemens Wind Power

#### 4. Compensation Methods for Reactive Supply in Regional Transmission Organizations (RTOs) and Independent System Operators (ISOs) 2:15 p.m. to 3:55 p.m.

- 4.1 How does each RTO and ISO currently compensate for Reactive Supply capability and Reactive Supply service?
- 4.2 Is compensation for Reactive Supply capability and Reactive Supply service in RTOs and ISOs commensurate with the associated costs?
- 4.3 How do the RTOs and ISOs monitor the availability and amount of Reactive Supply capability, and is availability and amount of Reactive Supply capability and Reactive Supply service linked to compensation?
- 4.4 How could RTOs and ISOs compensate for Reactive Supply based on the actual provision of Reactive Supply service?
- 4.5 Are there compensation mechanisms other than those currently in place that would be more commensurate with costs?
- 4.6 Should real power capacity compensation mechanisms (*i.e.*, centralized capacity markets and other capacity constructs in RTOs/ISOs) account for reactive power capital cost compensation, and, if so, how?
- 4.7 Should Reactive Supply compensation be adjusted to account for changes in Reactive Supply capability (*e.g.*, capability that has degraded or increased), and, if so, how? Should a degradation threshold be considered?

#### Panelists:

- Joe Bowring, Monitoring Analytics, LLC
- Michael DeSocio, New York Independent System Operator, Inc.
- Keith Johnson, California Independent System Operator Corporation
- Pallas LeeVanSchaick, Potomac Economics
- Neil Levy, King & Spalding LLP, on behalf of the Electric Power Supply Association
- Alan McBride, ISO New England Inc.
- Robert A. Weishaar, Jr., McNeese Wallace & Nurick LLC, on behalf of the PJM Industrial Customer Coalition and the Coalition of MISO Transmission Customers
- Stan Williams, PJM Interconnection, L.L.C.

<sup>1</sup> All times are eastern daylight time.

## 6. Closing Comments and Next Steps 3:55 p.m. to 4:00 p.m.

[FR Doc. 2016-15585 Filed 6-30-16; 8:45 am]

BILLING CODE 6717-01-P

### ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2011-0824; FRL 9948-44-OEI]

#### Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; Pesticide Establishment Application, Notification of Registration and Pesticide Production Report for Pesticide-Producing and Device-Producing Establishments

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency has submitted an information collection request (ICR), "Pesticide Establishment Application, Notification of Registration and Pesticide Production Report for Pesticide-Producing and Device-Producing Establishments" (EPA ICR No. 0160.11, OMB Control No. 2070-0078) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through June 30, 2016. Public comments were previously requested via the **Federal Register** (81 FR 5749) on February 3, 2016 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

**DATES:** Additional comments may be submitted on or before August 1, 2016.

**ADDRESSES:** Submit your comments, referencing Docket ID No. EPA-HQ-OECA-2011-0824 to: (1) EPA online using <http://www.regulations.gov> (our preferred method), or by email to [docket.oeca@epa.gov](mailto:docket.oeca@epa.gov), or by mail to: OECA Docket, Environmental Protection Agency, EPA Docket Center (EPA/DC), Mail code: 28221T, 1200 Pennsylvania Avenue NW., Washington, DC 20460; and (2) OMB at: [oir\\_submission@omb.eop.gov](mailto:oir_submission@omb.eop.gov). Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

**FOR FURTHER INFORMATION CONTACT:** Michelle Stevenson, Office of Compliance, Monitoring, Assistance, and Media Programs Division, Pesticides, Waste & Toxics Branch (2225A), Environmental Protection Agency, 1200 Pennsylvania Avenue NW., Washington, DC 20460; telephone number: (202) 564-4203; email: [stevenson.michelle@epa.gov](mailto:stevenson.michelle@epa.gov).

#### SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at [www.regulations.gov](http://www.regulations.gov) or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

**Abstract:** The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7(a) requires that any person who produces pesticides or pesticide devices subject to the Act must register with the Administrator of EPA the establishment in which the pesticide or the device is produced. This Section further requires that application for registration of any establishment shall include the name and address of the establishment and of the producer who operates such an establishment.

FIFRA Section 7(c) requires that any producer operating an establishment registered under Section 7 report to the Administrator within 30 days after it is registered, and annually thereafter by March 1st for certain pesticide/device production and sales/distribution information. The producers must report which types and amounts of pesticides, active ingredients, or devices are currently being produced, were produced during the past year, and sold or distributed in the past year. The supporting regulations at 40 CFR part 167 provides the requirements and time schedules for submitting production information.

During January 2016, an option has been added to allow pesticide establishment producers to electronically enter and submit their establishment registration information

and pesticide production information through EPA's Central Data Exchange (CDX). A supplemental explanation is detailed in Section 5(b) of the Supporting Statement.

**Form Numbers:** 3540-8, 3540-16.

**Respondents/affected entities:**

Pesticide-Producing and Device-Producing Establishments.

**Respondent's obligation to respond:** Mandatory (40 CFR 167).

**Estimated number of respondents:** 14,730 (total).

**Frequency of response:** Annually.

**Total estimated burden:** 21,274 hours (per year). Burden is defined at 5 CFR 1320.03(b).

**Total estimated cost:** \$1,680,644 (per year), includes \$0 annualized capital or operation & maintenance costs.

**Changes in the Estimates:** There is an increase of 1,287 hours in the total estimated respondent burden compared with the ICR currently approved by OMB. This increase is due to an adjustment in the estimates of the number of respondents.

Dated: June 23, 2016.

**Matthew Leopard,**

Director, Office of Information Collection.

[FR Doc. 2016-15738 Filed 6-30-16; 8:45 am]

BILLING CODE 6560-50-P

### ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2015-0332; FRL-9947-43-OEI]

#### Agency Information Collection Activities; Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Application for New and Amended Pesticide Registration

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA has submitted the following information collection request (ICR) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (PRA): "Application for New and Amended Pesticide Registration" (EPA ICR No. 0277.17, OMB Control No. 2070-0060). This is a proposed extension of an existing ICR, which is currently approved through June 30, 2016. EPA received comments in response to the previously provided public review opportunity issued in the **Federal Register** on June 15, 2015 (80 FR 34153), which are addressed in this ICR. With this submission, EPA is providing an additional 30 days for public review.