

State and local policy objectives, and are therefore unjust and unreasonable, as more fully explained in the complaint.

Complainants certifies that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 14, 2016.

Dated: June 27, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-15778 Filed 7-1-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16-93-000]

NextEra Energy Resources, LLC PSEG Companies v. ISO New England Inc.; Notice of Complaint

Take notice that on June 24, 2016, pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, NextEra Energy Resources, LLC and PSEG Companies (Complainants) filed a formal complaint against ISO New England Inc. (Respondent) seeking revision of the ISO New England Inc.'s Transmission, Markets and Services Tariff. Complainants assert that such revisions will ensure that prices in ISO New England energy and capacity markets will remain just and reasonable, as more fully explained in the complaint.

Complainants certifies that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 14, 2016.

Dated: June 27, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-15794 Filed 7-1-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16-134-000.

Applicants: Chaves County Solar, LLC, Live Oak Solar, LLC, Marshall Solar, LLC, River Bend Solar, LLC.

Description: Application for Authorization Under FPA Section 203 and Request for Expedited Action of Chaves County Solar, LLC, et al.

Filed Date: 6/24/16.

Accession Number: 20160624-5256.

Comments Due: 5 p.m. ET 7/15/16.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16-123-000.

Applicants: Victoria WLE, LP.

Description: Notice of Change in Facts Regarding Exempt Wholesale Generator Status of Victoria WLE, LP.

Filed Date: 6/24/16.

Accession Number: 20160624-5153.

Comments Due: 5 p.m. ET 7/15/16.

Docket Numbers: EG16-124-000.
Applicants: Five Points Solar Park LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Five Points Solar Park LLC.

Filed Date: 6/24/16.

Accession Number: 20160624-5222.

Comments Due: 5 p.m. ET 7/15/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-2019-000.

Applicants: Five Points Solar Park LLC.

Description: Baseline eTariff Filing: Five Points Solar Park LLC MBR Filing to be effective 6/25/2016.

Filed Date: 6/24/16.

Accession Number: 20160624-5187.

Comments Due: 5 p.m. ET 7/15/16.

Docket Numbers: ER16–2020–000.
Applicants: NRG Potomac River LLC.
Description: Tariff Cancellation: Notice of Cancellation to be effective 6/25/2016.

Filed Date: 6/24/16.
Accession Number: 20160624–5189.
Comments Due: 5 p.m. ET 7/15/16.

Docket Numbers: ER16–2021–000.
Applicants: FirstLight Hydro Generating Company.
Description: § 205(d) Rate Filing: FirstLight Change in Status to be effective 6/25/2016 .

Filed Date: 6/24/16.
Accession Number: 20160624–5190.
Comments Due: 5 p.m. ET 7/15/16.

Docket Numbers: ER16–2022–000.
Applicants: FirstLight Power Resources Management, LLC.
Description: § 205(d) Rate Filing: FirstLight Change in Status to be effective 6/25/2016.

Filed Date: 6/24/16.
Accession Number: 20160624–5191.
Comments Due: 5 p.m. ET 7/15/16.

Docket Numbers: ER16–2023–000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing: 20160624 Flexible Ramping Product to be effective 10/1/2016.

Filed Date: 6/24/16.
Accession Number: 20160624–5194.
Comments Due: 5 p.m. ET 7/15/16.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 27, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–15777 Filed 7–1–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Schedule for Environmental Review of the Mountain Valley Pipeline Project and the Equitrans Expansion Project

	Docket No.
Mountain Valley Pipeline LLC.	CP16–10–000
Equitrans LP	CP16–13–000

On October 23, 2015, Mountain Valley Pipeline LLC (Mountain Valley) filed its application with the Federal Energy Regulatory Commission (FERC or Commission) in Docket No. CP16–10–000, requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, operate, and maintain certain natural gas pipeline facilities. Equitrans LP (Equitrans) filed a companion application on October 27, 2015 in Docket No. CP16–13–000. The proposed Mountain Valley Pipeline Project, in West Virginia and Virginia, would transport about 2 billion cubic feet per day (Bcf/d) of natural gas from production areas in the Appalachian Basin to markets on the East Coast. The proposed Equitrans Expansion Project, in Pennsylvania and West Virginia, would transport about 0.4 Bcf/d of natural gas and interconnect with the Mountain Valley Pipeline. Because these are interrelated projects, the FERC staff deemed it was appropriate to analyze them in a single environmental impact statement (EIS).

On November 5, 2015, the FERC issued its Notice of Application for the projects. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff’s final EIS for the projects. This instant notice identifies the FERC staff’s planned schedule for completion of the final EIS for the projects, which is based on an issuance of the draft EIS in September 2016.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS, March 10, 2017
 90-day Federal Authorization Decision Deadline, June 8, 2017

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the

relevant agencies are kept informed of the projects’ progress.

Project Description

The Mountain Valley Pipeline Project would consist of about 301 miles of new 42-inch-diameter pipeline, beginning at the Mobley Interconnect and receipt meter station in Wetzel County, West Virginia, and terminating at the Transco Interconnect and delivery meter station at the existing Transcontinental Gas Pipe Line Company Compressor Station 165 in Pittsylvania County, Virginia. In addition, Mountain Valley intends to construct and operate three new compressor stations and other aboveground facilities.

The Equitrans Expansion Project would consist of a total of about 8 miles of various diameter pipelines in six segments. These segments include the parallel 12-inch-diameter H–158 pipeline and 6-inch-diameter M–80 pipeline extending about 0.2-mile each in Greene County, Pennsylvania; the 24-inch-diameter H–305 pipeline that would extend about 540 feet in Greene County; the 3-mile-long new 30-inch-diameter H–316 pipeline in Greene County; the 4.2-mile-long new 20-inch-diameter H–318 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new H–319 pipeline that would extend about 200 feet in Wetzel County, West Virginia. Equitrans also proposes to abandon its existing Pratt Compressor Station and replace it with the new Redhook Compressor Station in Greene County, Pennsylvania; and to construct and operate taps in Greene County and Washington County, Pennsylvania, and an interconnect and two taps in Wetzel County, West Virginia,

Background

On October 31, 2014 and April 9, 2015, the Commission staff granted Mountain Valley’s and Equitrans’ requests to use the FERC’s pre-filing environmental review process and assigned the Mountain Valley Pipeline Project temporary Docket No. PF15–3–000 and the Equitrans Expansion Project temporary Docket No. PF15–22–000. The FERC issued a *Notice of Intent to Prepare and Environmental Impact Statement for the Planned Mountain Valley Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings* (NOI) on April 17, 2015. An NOI for the Equitrans Expansion Project was issued on August 11, 2015, with a scoping period for that project that ended on September 14, 2015.

The NOIs were issued during the pre-filing review of the projects, and were