

95825, via email to rvictorine@usbr.gov, or by calling (916) 978-4624.

The Final EIS/EIR may be viewed on Reclamation's Web site at http://www.usbr.gov/mp/nepa/nepa_projdetails.cfm?Project_ID=4032. See the Supplementary Information section for locations where copies of the Final EIS are available for public review.

FOR FURTHER INFORMATION CONTACT: Ms. Katrina Harrison, Program Engineer, Bureau of Reclamation, via email at kharrison@usbr.gov, or at (916) 978-5465; or Chris Huitt, California State Lands Commission, via email at christopher.huitt@slc.ca.gov, or at (916) 574-2080.

SUPPLEMENTARY INFORMATION: The San Joaquin River Restoration Program (SJRRP) was established in late 2006 to implement the Stipulation of Settlement (Settlement) in *Natural Resources Defense Council, et al. v. Kirk Rodgers, et al.* The Mendota Pool Bypass and Reach 2B Improvements Project (Project) consists of establishing a floodplain width which would be capable of conveying at least 4,500 cubic feet per second (cfs), a method to bypass restoration flows around Mendota Pool, and a method to deliver water to Mendota Pool. The Project footprint extends from approximately 0.3 mile above the Chowchilla Bypass Bifurcation Structure to approximately one mile below the Mendota Dam in the area of Fresno and Madera counties, near the town of Mendota, California. This Final EIS/EIR has been prepared in coordination with the parties to the Settlement and the SJRRP Implementing Agencies, including the U.S. Fish and Wildlife Service, National Marine Fisheries Service, State of California Department of Water Resources, and State of California Department of Fish and Wildlife. National Marine Fisheries Service, U.S. Environmental Protection Agency, and the U.S. Army Corps of Engineers have been cooperating agencies in preparation of the Final EIS/EIR.

The EIS/EIR analyzes five alternatives. Under the No-Action Alternative, the Project would not be implemented. Although future conditions would not include the components described below in the Action Alternatives, other components of the SJRRP would be implemented following completion and receipt of appropriate environmental reviews and approvals, as necessary. Likely future conditions include implementation of the other components of the SJRRP selected alternative, as described in the 2012 Record of Decision and analyzed in the SJRRP Program EIS/EIR,

including Restoration Flows similar to those that started January 2014, and other reasonably foreseeable actions expected to occur in the Project area.

Four Action Alternatives are analyzed in the EIS/EIR: Alternative A (Compact Bypass with Narrow Floodplain and South Canal), Alternative B (Compact Bypass with Consensus-Based Floodplain and Bifurcation Structure), Alternative C (Fresno Slough Dam with Narrow Floodplain and Short Canal), and Alternative D (Fresno Slough Dam with Wide Floodplain and North Canal). All four Action Alternatives are designed to provide conveyance of at least 4,500 cfs in Reach 2B and through the Mendota Pool Bypass, and diversion and screening of up to 2,500 cfs from Reach 2B into Mendota Pool. Constructed elements common to the Action Alternatives include the provision of fish habitat and passage, seepage control measures, removal of existing levees and structures, and levee and structure construction and modification, among other activities.

Alternative B (Compact Bypass with Consensus-Based Floodplain and Bifurcation Structure) [PREFERRED ALTERNATIVE], would construct the Compact Bypass Channel between Reach 2B and Reach 3 to bypass the Mendota Pool. Restoration Flows would enter Reach 2B at the Chowchilla Bifurcation Structure, flow through Reach 2B, then downstream to Reach 3 via the Compact Bypass Channel. The existing Chowchilla Bifurcation Structure would continue to divert San Joaquin River flows into the Chowchilla Bypass during flood operations, and a fish passage facility and control structure modifications would be included at the San Joaquin River control structure at the Chowchilla Bypass. A bifurcation structure would be built at the head of the Compact Bypass Channel to control diversions into Mendota Pool. Fish passage facilities would be built at the Compact Bypass bifurcation structure to provide passage around the structure and prevent fish being entrained in the diversion. The San Mateo Avenue crossing would be removed.

A Notice of Availability for the Draft EIS/EIR was published in the **Federal Register** on June 9, 2015 (80 FR 32604). The comment period for the Draft EIS/EIR ended on August 10, 2015. Public meetings on the Draft EIS/EIR were held on Wednesday, July 8, 2015, from 6 to 9 p.m., in Fresno, CA; Thursday, July 9, 2015, from 6 to 9 p.m., in Los Banos, CA; and Friday, July 10, 2015, from 9 a.m. to 12 noon, in Sacramento, CA. The Final EIS/EIR contains responses to all comments received and reflects

comments and any additional information received during the review period.

Copies of the Final EIS/EIR are available for public review at the following locations:

1. Bureau of Reclamation, Mid-Pacific Region, Regional Library, 2800 Cottage Way, Sacramento, CA 95825.

2. Natural Resources Library, U.S. Department of the Interior, 1849 C Street NW., Main Interior Building, Washington, DC 20240-0001.

Public Disclosure

Before including your address, phone number, email address, or other personal identifying information in any communication, you should be aware that your entire communication—including your personal identifying information—may be made publicly available at any time. While you can ask us in your communication to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: April 13, 2016.

Pablo R. Arroyave,
Deputy Regional Director, Mid-Pacific Region.
[FR Doc. 2016-15891 Filed 7-7-16; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE-2016-0008; OMB Control Number 1014-0001 164E1700D2 EEEE500000 ET1SF0000.DAQ000]

Information Collection Activities: Oil and Gas Well-Workover Operations; Proposed Collection; Comment Request

ACTION: 60-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns renewal to the paperwork requirements in the regulations under Subpart F, *Oil and Gas Well-Workover Operations*.

DATES: You must submit comments by September 6, 2016.

ADDRESSES: You may submit comments by either of the following methods listed below.

- *Electronically:* go to www.regulations.gov and search for

BSEE–2016–0008. Follow the instructions to submit public comments and view all related materials. We will post all comments.

• *Email: regs@bsee.gov.* You may also hand-carry comments to the Department of the Interior; BSEE; Regulations and Standards Branch; Attention: Kelly Odom; 45600 Woodland Road, Sterling, Virginia 20166. Please reference ICR 1014–0001 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT: Kelly Odom, Regulations and Standards Branch at (703) 787–1775 to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 250, subpart F, Oil and Gas Well-Workover Operations.

OMB Control Number: 1014–0001.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the administration of the leasing provisions of the Act related to the mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease. Operations on the OCS must preserve, protect, and develop mineral resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

Section 5(a) of the OCS Lands Act requires the Secretary to prescribe rules and regulations “to provide for the prevention of waste, and conservation of the natural resources of the Outer Continental Shelf, and the protection of correlative rights therein” and to include provisions “for the prompt and efficient exploration and development of a lease area.” These authorities and responsibilities are among those

delegated to BSEE to ensure that operations in the OCS will meet statutory requirements; provide for safety and protection of the environment; and result in diligent exploration, development, and production of OCS leases. This information collection (IC) request addresses the regulations at 30 CFR 250, subpart F, Oil and Gas Well-Workover Operations, and any associated supplementary Notices to Lessees and Operators (NTLs) intended to provide clarification, description, or explanation of these regulations.

In addition to the general rulemaking authority of the OCSLA at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA's provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to BSEE, 30 U.S.C. 1751 is included as additional authority for these requirements.

The regulations at 30 CFR 250, Subpart F, Oil and Gas Well-Workover Operations are the subject of this collection. Specifically, BSEE uses the information collected to:

- Review log entries of crew meetings to verify that safety procedures have been properly reviewed.

- Review well-workover procedures relating to hydrogen sulfide (H₂S) to ensure the safety of the crew in the event of encountering H₂S.

- Review well-workover diagrams and procedures to ensure the safety of well-workover operations.

- Verify that the crown block safety device is operating and can be expected to function and avoid accidents.

- Assure that the well-workover operations are conducted on well casing that is structurally competent.

The BSEE will protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR 2); 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*; and 30 CFR part 252, *OCS Oil and Gas Information Program*. No items of a sensitive nature are collected. Responses are mandatory.

Frequency: On occasion, weekly, monthly, annually, and varies by section.

Description of Respondents: Potential respondents include Federal OCS oil, gas, and sulphur lessees and holders of pipeline rights-of-way.

Estimated Reporting and Recordkeeping Hour Burden: The current OMB inventory includes 53,156 burden hours for this collection of information. This submission requests 2,941 burden hours. The adjustment decrease of 50,215 hours is due to the publication of the final blowout preventer regulations which moved many of the requirements of Subpart F into the new Subpart G regulations, *Well Operations and Equipment*. There is no non-hour cost burden associated with this collection. The following chart details the individual components and respective hour burden estimates of this ICR. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

BURDEN BREAKDOWN

Citation 30 CFR 250, Subpart F and NTL	Reporting requirement	Hour burden	Average number of annual reponses	Annual burden hours (rounded)
600–620	General departure and alternative compliance requests not specifically covered elsewhere in Subpart F regulations.	Burden covered under 1014–0022.		0
611	Document results weekly of traveling-block safety device in the operations log.	1.5	351 workovers × 3 results = 1,053.	1,580
612	Request establishment/amendment/cancellation of field well-workover rules.	5	23 requests	115

BURDEN BREAKDOWN—Continued

Citation 30 CFR 250, Subpart F and NTL	Reporting requirement	Hour burden	Average number of annual reponses	Annual burden hours (rounded)
613; 616(a)(4); 619(f)	These sections contain references to information, approvals, requests, payments, etc., which are submitted with an APM, the burdens for which are covered under its own information collection.	Burden covered under 1014–0026.		0
613(d)	Submit to District Manager on Form BSEE–0125, End of Operations Report, an operation resulting in the initial recompletion of a well into a new zone, include a new schematic of the tubing sub-surface equipment if subsurface equipment has been changed.	Burden covered under 1014–0018.		0
614(b)	Post number of stands of drill pipe or workover string and drill collars that may be pulled prior to filling the hole and equivalent well-control fluid volume.	0.75	306 postings.	230
NTL	Notify BSEE if sustained casing pressure is observed on a well.	2	508 notifications	1,016
Total Burden	1,890 Responses	2,941

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: We have identified no non-hour cost burdens associated with this collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .”. Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of technology.

Agencies must also estimate the non-hour paperwork cost burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have other than hour burden costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. For further information on this burden, refer to 5 CFR 1320.3(b)(1) and (2), or contact the

Bureau representative listed previously in this notice.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Comment Procedures: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

BSEE Information Collection Clearance Officer: Nicole Mason (703) 787–1607.

Dated: June 30, 2016.

Robert W. Middleton,
Deputy Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2016–16206 Filed 7–7–16; 8:45 am]

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INTERNATIONAL TRADE COMMISSION

[USITC SE–16–024]

Sunshine Act Meeting

AGENCY: United States International Trade Commission.

TIME AND DATE: July 12, 2016 at 9:30 a.m.

PLACE: Room 101, 500 E Street SW., Washington, DC 20436, Telephone: (202) 205–2000.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED:

1. Agendas for future meetings: None.
2. Minutes.
3. Ratification List.
4. Vote in Inv. No. 731–TA–298 (Fourth Review) (Porcelain-on-Steel Cooking Ware from China). The Commission is currently scheduled to complete and file its determination and views of the Commission on July 22, 2016.

5. Outstanding action jackets: None. In accordance with Commission policy, subject matter listed above, not disposed of at the scheduled meeting, may be carried over to the agenda of the following meeting.

By order of the Commission.

Issued: July 5, 2016.

William R. Bishop,
Supervisory Hearings and Information Officer.

[FR Doc. 2016–16296 Filed 7–6–16; 11:15 am]

BILLING CODE 7020–02–P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 731–TA–1058 (Second Review)]

Wooden Bedroom Furniture From China; Scheduling of a Full Five-Year Review

AGENCY: United States International Trade Commission.

ACTION: Notice.