that can be generalized to the overall population. This type of generic clearance for qualitative information will not be used for quantitative information collections that are designed to yield reliably actionable results, such as monitoring trends over time or documenting program performance. Such data uses require more rigorous designs that address: The target population to which generalizations will be made, the sampling frame, the sample design (including stratification and clustering), the precision requirements or power calculations that justify the proposed sample size, the expected response rate, methods for assessing potential nonresponse bias, the protocols for data collection, and any testing procedures that were or will be undertaken prior to fielding the study. Depending on the degree of influence the results are likely to have, such collections may still be eligible for submission for other generic mechanisms that are designed to yield quantitative results.

III. Specific Requests for Comments

The NRC is seeking comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?
2. Is the estimate of the burden of the information collection accurate?
3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?
4. How can the burden of the information collection on respondents be minimized, including the use of automated collection techniques or other forms of information technology?

Dated at Rockville, Maryland, this 18th day of July, 2016.

For the Nuclear Regulatory Commission.

David Cullison,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 2016–17345 Filed 7–21–16; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2008–0441]

Virgil C. Summer Nuclear Station, Units 2 and 3

AGENCY: Nuclear Regulatory Commission.

ACTION: Determination of the successful completion of inspections, tests, and analyses.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) staff has determined that the inspections, tests, and analyses have been successfully completed, and that the specified acceptance criteria are met for multiple inspections, tests, analyses, and acceptance criteria (ITAAC) for the Virgil C. Summer Nuclear Station (VCSNS), Units 2 and 3.

ADDRESSES: Please refer to Docket ID NRC–2008–0441 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to *http://www.regulations.gov* and search for Docket ID NRC–2008–0441. Address questions about NRC dockets to Carol Gallagher; telephone: 301–415–3463; email: *Carol.Gallagher@nrc.gov.* For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at *http://www.nrc.gov/reading-rm/adams.html.* To begin the search, select ''ADAMS Public Documents'' and then select ''*Begin Web-based ADAMS Search.*'' For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to *pdr.resource@nrc.gov.* The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced.
- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Billy Gleaves, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–5848; email: *Bill.Gleaves@nrc.gov.*

SUPPLEMENTARY INFORMATION:

I. Licensee Notification of Completion of ITAAC

South Carolina Electric & Gas (SCE&G), on behalf of itself and the South Carolina Public Service Authority, (both hereafter called the licensee) has submitted ITAAC closure notifications (ICNs) under § 52.99(c)(1) of title 10 of the *Code of Federal Regulations* (10 CFR), informing the NRC that the licensee has successfully performed the required inspections, tests, and analyses, and that the acceptance criteria are met for:

VCSNS Unit 2 ITAAC

2.1.02.08a.i (28), 2.1.02.08a.ii (29), 2.2.03.08c.vi.01 (189), 2.2.03.08c.vi.02 (190), 2.5.02.13 (552), 3.1.00.01 (733), C.3.8.01.04.01 (848), C.3.8.01.05.01.01 (849), C.3.8.01.05.02.01 (857), and C.3.8.01.05.02.02 (858)

VCSNS Unit 3 ITAAC

2.1.02.08a.i (28), 2.1.02.08a.ii (29), 2.1.03.11 (86), 2.2.03.08c.vi.01 (189), 2.2.03.08c.vi.02 (190), 2.5.02.13 (552), 3.1.00.01 (733), C.3.8.01.04.01 (848), C.3.8.01.05.01.01 (849), C.3.8.01.05.02.01 (857), and C.3.8.01.05.02.02 (858)

The ITAAC for VCSNS Unit 2 are in Appendix C of the VCSNS Unit 2 combined license (ADAMS Accession No. ML14100A092). The ITAAC for VCSNS Unit 3 are in Appendix C of VCSNS Unit 3 combined license (ADAMS Accession No. ML14100A101).

II. NRC Staff Determination of Completion of ITAAC

The NRC staff has determined that the specified inspections, tests, and analyses have been successfully completed, and that the specified acceptance criteria are met. The documentation of the NRC staff's determination is in the ITAAC Closure Verification Evaluation Form (VEF) for each ITAAC. The VEF is a form that represents the NRC staff's structured process for reviewing ICNs. Each ICN presents a narrative description of how the ITAAC was completed. The NRC's ICN review process involves a determination on whether, among other things: (1) Each ICN provides sufficient information, including a summary of the methodology used to perform the ITAAC, to demonstrate that the inspections, tests, and analyses have been successfully completed; (2) each ICN provides sufficient information to demonstrate that the acceptance criteria of the ITAAC are met; and (3) any NRC inspections for the ITAAC have been completed and any ITAAC findings associated with that ITAAC have been closed.

The NRC staff's determination of the successful completion of these ITAAC is based on information available at this time and is subject to the licensee's ability to maintain the condition that the acceptance criteria are met. If the staff receives new information that suggests the staff's determination on any of these ITAAC is incorrect, then the staff will determine whether to reopen

that ITAAC (including withdrawing the staff's determination on that ITAAC). The NRC staff's determination will be used to support a subsequent finding, pursuant to 10 CFR 52.103(g), at the end of construction that all acceptance criteria in the combined license are met. The ITAAC closure process is not finalized for these ITAAC until the NRC makes an affirmative finding under 10 CFR 52.103(g). Any future updates to the status of these ITAAC will be reflected on the NRC's Web site at *http://www.nrc.gov/reactors/new-reactors/oversight/itaac.html.*

This notice fulfills the staff's obligations under 10 CFR 52.99(e)(1) to publish a notice in the **Federal Register** of the NRC staff's determination of the successful completion of inspections, tests and analyses.

Virgil C. Summer Nuclear Station Unit 2, Docket No. 5200027

A complete list of the review status for VCSNS Unit 2 ITAAC, including the submission date and ADAMS accession number for each ICN received, the ADAMS accession number for each VEF, and the ADAMS accession numbers for the inspection reports associated with these specific ITAAC, can be found on the NRC's Web site at *http://www.nrc.gov/reactors/new-reactors/new-licensing-files/sum2-icnsr.pdf.*

Virgil C. Summer Nuclear Station Unit 3, Docket No. 5200028

A complete list of the review status for VCSNS Unit 3 ITAAC, including the submission date and ADAMS accession number for each ICN received, the ADAMS accession number for each VEF, and the ADAMS accession numbers for the inspection reports associated with these specific ITAAC, can be found on the NRC's Web site at *http://www.nrc.gov/reactors/new-reactors/new-licensing-files/sum3-icnsr.pdf.*

Dated at Rockville, Maryland, this 11th day of July 2016.

For the Nuclear Regulatory Commission.

Jennifer Dixon-Herrity,

Acting Chief, Licensing Branch 4, Division of New Reactor Licensing, Office of New Reactors.

[FR Doc. 2016–17386 Filed 7–21–16; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52–027 and 52–028; NRC–2008–0441]

Virgil C. Summer Nuclear Station, Units 2 and 3; South Carolina Electric & Gas Company; South Carolina Public Service Authority; Increased Concrete Thickness Tolerance for Column Line J–1 and J–2 Walls Above 66′6″

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption and combined license amendment; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is granting an exemption to allow a change to the certification information of Tier 1 of the generic design control document (DCD) and issuing License Amendment No. 47 to Combined Licenses (COL), NPF–93 and NPF–94. The COLs were issued to the South Carolina Electric & Gas Company (SCE&G) and the South Carolina Public Service Authority (together called the licensee) in March 2012, for the construction and operation of the Virgil C. Summer Nuclear Station (VCSNS), Units 2 and 3, located in Fairfield County, South Carolina. The granting of the exemption allows the changes to Tier 1 information requested in the license amendment request. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

DATES: The exemption and combined license amendment referenced in this document are available on July 22, 2016.

ADDRESSES: Please refer to Docket ID NRC–2008–0441 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to *http://www.regulations.gov* and search for Docket ID NRC–2008–0441. Address questions about NRC dockets to Carol Gallagher; telephone: 301–415–3463; email: *Carol.Gallagher@nrc.gov*. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at *http://www.nrc.gov/reading-rm/adams.html.* To begin the search, select ''ADAMS Public Documents'' and then select ''Begin Web-Based ADAMS Search.'' For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to *pdr.resource@nrc.gov.* The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that a document is referenced. The request for the amendment and exemption was submitted by the letter dated January 14, 2016 (ADAMS Accession No. ML16015A058). The licensee supplemented this request by letter dated February 22, 2016 (ADAMS Accession No. ML16053A405).
- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. Specific information on NRC's PDR is available at *http://www.nrc.gov/reading-rm/pdr.html.*

FOR FURTHER INFORMATION CONTACT: William (Billy) Gleaves, Sr. Project Manager, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–5848; email: *Bill.Gleaves@nrc.gov*.

SUPPLEMENTARY INFORMATION:

I. Introduction

In a letter dated January 14, 2016, and revised on February 22, 2016, the licensee requested a license amendment and exemption (ADAMS Accession Nos. ML16015A058 and ML16053A405). The NRC is granting an exemption from Tier 1 information in the certified DCD incorporated by reference in part 52 of title 10 of the *Code of Federal Regulations* (10 CFR), appendix D, ''Design Certification Rule for the AP1000 Design,'' and issuing License Amendment No. 47 to COLs NPF–93 and NPF–94. The exemption is required by paragraph A.4 of section VIII, ''Processes for Changes and Departures,'' appendix D to 10 CFR part 52 to allow the licensee to change Tier 1 information. With the requested amendment, the licensee sought proposed changes related to the plant-specific Tier 1 information. The Tier 1 information for which a plant-specific exemption is being requested includes plant-specific Tier 1, Table 3.3–1 to change the tolerance for the concrete thickness of the column line J–1 and J–2 walls from ±1 inch to a tolerance of −1 inch and +4 inch for a length of 24 inches at the interface of these reinforced concrete walls to structural module connections at the column line