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By direction of the Commission.

Issued: July 21, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-17854 Filed 7-27-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL16-101-000]

#### Tri-State Generation and Transmission Association, Inc.; Notice of Petition for Partial Waiver

July 20, 2016.

Take notice that on July 15, 2016, pursuant to section 292.402 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure,<sup>1</sup> Tri-State Generation and Transmission Association, Inc. (Tri-State) on behalf of itself and its electric distribution cooperative member-owners (collectively, the Participating Members),<sup>2</sup> filed a petition for partial

waiver of certain obligations imposed on Tri-State and the Participating Members under Sections 292.303(a) and 292.303(b) of the Commission's regulations, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Comment Date:** 5:00 p.m. Eastern time on August 5, 2016.

Dated: July 20, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-17858 Filed 7-27-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14680-002]

#### Water Street Land, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption from Licensing.

b. *Project No.:* 14680-002.

c. *Date filed:* July 13, 2016.

d. *Applicant:* Water Street Land, LLC.

e. *Name of Project:* Natick Pond Dam Hydroelectric Project.

f. *Location:* On the Pawtuxet River, in the Towns of Warwick and West Warwick, in Kent County, Rhode Island. No federal lands would be occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708 (2012), *amended by* the Hydropower Regulatory Efficiency Act of 2013, Pub. L. 113-23, 127 Stat. 493 (2013).

h. *Applicant Contact:* Mr. Rob Cioe, Water Street Land, LLC, P.O. Box 358, North Kingstown, Rhode Island 02852; (480) 797-3077.

i. *FERC Contact:* John Ramer, (202) 502-8969, [john.ramer@ferc.gov](mailto:john.ramer@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

<sup>1</sup> 18 CFR 292.402.

<sup>2</sup> Tri-State's member owners joining in this petition are Big Horn Rural Electric Company, Carbon Power and Light, Inc., Central New Mexico Electric Cooperative, Inc., Chimney Rock Public Power District, Continental Divide Electric Cooperative, Inc., Garland Light and Power Company, High Plains Power, Inc., High West Energy, Inc., Highline Electric Association, Jemez Mountains Electric Cooperative, Inc., K.C. Electric Association, Inc., The Midwest Electric Cooperative Corporation, Mora-San Miguel Electric Cooperative, Inc., Morgan County Rural Electric Association, Mountain Parks Electric, Inc., Mountain View Electric Association, Inc., Niobrara Electric Association, Inc., Northern Rio Arriba Electric Cooperative, Inc., Otero County Electric Cooperative, Inc., Panhandle Rural Electric Membership Association, Roosevelt Public Power District, San Luis Valley Rural Electric Cooperative, Inc., Sierra Electric Cooperative, Inc., Socorm Electric Cooperative, Inc., Southeast Colorado Power Association, Southwestern Electric Cooperative, Inc., Springer Electric Cooperative,

Inc., Wheatland Rural Electric Association, Inc., Wyrulec Company, and Y-W Electric Association, Inc.

l. Deadline for filing additional study requests and requests for cooperating agency status: September 12, 2016.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14680-002.

m. The application is not ready for environmental analysis at this time.

n. The proposed Natick Pond Dam Project would consist of: (1) An existing 265-foot-long granite block dam with a 166-foot-long spillway; (2) an existing 58-foot to 125.3-foot-wide, 1-foot to 28-foot-deep earth embankment; (3) an existing 44-foot-long, 4-foot to 20-foot-high south granite block training wall; (4) an existing 1,244-foot-long, 18-foot to 41.25-foot-high granite block and cobble stone north training wall; (5) an existing 4-foot-wide, 6-foot-high granite block low level outlet; (6) an existing 46.0-acre impoundment (Natick Pond) with a normal surface elevation of about 48.5 feet North American Vertical Datum of 1988; (7) a new 97-foot-long, 32.2-foot-wide, 6.6-foot-deep concrete intake channel; (8) a new 7.6-foot-high, 11.1-foot-wide steel sluice gate with a new 8.3-foot-high, 32.2-foot-wide steel trashrack with 6-inch clear bar spacing; (9) two new 113-foot-long, 28-foot-wide concrete turbine bays containing two 42.7-foot-long, 9.2-foot-diameter Archimedes screw turbine-generator units each rated at 180 kilowatts (kW) for a total installed capacity of 360 kW; (10) a new 20.8-foot-high, 23.8-foot-long, 27.8-foot-wide concrete powerhouse containing a new gearbox and electrical controls; (11) a new 43-foot long, 29-foot-wide, 5-foot-deep tailrace; (12) a new 220-foot-long, 12.47-kilovolt above-ground transmission line connecting the powerhouse to National Grid's distribution system; and (13) appurtenant facilities. The estimated annual generation of the proposed Natick Pond Dam Project would be about 1,800 megawatt-hours. The applicant proposes to operate the project in a run-of-river mode. There are no federal or state lands associated with the project.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be

viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Rhode Island State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate (e.g., study requests and/or application deficiencies may lengthen the schedule).

Issue Deficiency Letter August 2016  
Issue Notice of Acceptance/

Ready for Environmental Analysis  
October 2016

Issue EA/Order January 2017

Dated: July 20, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-17849 Filed 7-27-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER16-1546-001.

*Applicants*: Southwest Power Pool, Inc.

*Description*: Tariff Amendment: Deficiency Response in ER16-1546—Arkansas Electric Coop. Corp. Formula Rate to be effective 7/1/2016.

*Filed Date*: 7/21/16.

*Accession Number*: 20160721-5088.

*Comments Due*: 5 p.m. ET 8/11/16.

*Docket Numbers*: ER16-2261-000.

*Applicants*: The Connecticut Light and Power Company.

*Description*: Section 205(d) Rate Filing: PSEG Power CT Engineering

Design Siting-Original Service Agreement No. IA-ES-35 to be effective 7/5/2016.

*Filed Date*: 7/21/16.

*Accession Number*: 20160721-5068.

*Comments Due*: 5 p.m. ET 8/11/16.

*Docket Numbers*: ER16-2262-000.

*Applicants*: Public Service Company of Colorado.

*Description*: Section 205(d) Rate Filing: PSCo CSU CO&M JF SS Agrmt 395 0.0.0 to be effective 9/20/2016.

*Filed Date*: 7/21/16.

*Accession Number*: 20160721-5075.

*Comments Due*: 5 p.m. ET 8/11/16.

*Docket Numbers*: ER16-2263-000.

*Applicants*: Telsium Energy Marketing, LLC.

*Description*: Baseline eTariff Filing: Telsium Energy Marketing, LLC Market-Based Rate Tariff to be effective 7/30/2016.

*Filed Date*: 7/21/16.

*Accession Number*: 20160721-5087.

*Comments Due*: 5 p.m. ET 8/11/16.

*Docket Numbers*: ER16-2264-000.

*Applicants*: Tampa Electric Company.

*Description*: Compliance filing: Compliance Filing Under Order 827 to be effective 9/21/2016.

*Filed Date*: 7/21/16.

*Accession Number*: 20160721-5090.

*Comments Due*: 5 p.m. ET 8/11/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 21, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-17835 Filed 7-27-16; 8:45 am]

**BILLING CODE 6717-01-P**