

completing the three components of the Survey is expected to take 30 minutes, leading to a total burden of approximately 28,250 hours (an increase 2,500 hours above the total burden in hours for the two currently approved collections).

(5) Type of Respondents: Public; (6) Annual Estimated Number of Respondents for all three information collections: 16,250; (7) Annual Estimated Number of Total Responses: 16,300; (7) Annual Estimated Number of Burden Hours: 28,250 (25,625 for PEV Scorecard, 125 for Clean Fleets Partnership, and 2,500 for the Ride and Drive Surveys for PEV Showcases); and (8) Annual Estimated Reporting and Recordkeeping Cost Burden: There is no cost associated with reporting and recordkeeping.

Statutory Authority: 42 U.S.C. 13233; 42 U.S.C. 13252 (a)–(b); 42 U.S.C. 13255.

Issued in Washington, DC, on August 3, 2016.

Kathryn C. Cooper,

Acting Director, Vehicle Technologies Office, Energy Efficiency and Renewable Energy.

[FR Doc. 2016–18849 Filed 8–8–16; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16–1085–000.
Applicants: Northern Natural Gas Company.

Description: Files a Petition for a Limited Waiver of Northern Natural Gas Company under RP16–1085.

Filed Date: 7/7/16.

Accession Number: 20160707–5096.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1103–000.
Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20160623 Filing to Remove CS–1 Rate Schedule to be effective 8/25/2016.

Filed Date: 7/25/16.

Accession Number: 20160725–5117.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1104–000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Filing to remove expiring Enerfin, Newfield and Tenaska agreements to be effective 8/1/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5068.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1105–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Small Customer Tariff Update to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5146.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1106–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: LS–1 Rate Schedule Removal to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5147.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1107–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Measurement Adjustments/Corrections Filing to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5149.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1108–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Tariff Title Sheet Update to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5150.

Comments Due: 5 p.m. ET 8/8/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 27, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–18800 Filed 8–8–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16–18–000]

City of Farmington, NM; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 28, 2016, the City of Farmington, NM filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Animas Hydroelectric Project would have an installed capacity of 250 kilowatts (kW) and would be located at the end of Willet Ditch, the last 75 feet of which varies in depth from 5.6 feet to 10 feet. The Willet Ditch is used for municipal water supply and irrigation. The project would be located near the City of Farmington in San Juan County, New Mexico.

Applicant Contact: Britt Chesnut, City of Farmington Electric Utility, 501 McCormick School Rd., Farmington, NM 87401, Phone No. (505) 599–8342.

FERC Contact: Robert Bell, Phone No. (202) 502–6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed short 6-inch diameter pipe, (2) a proposed 250-kW turbine located at the end of Willet Ditch where it discharges into the Animas River, and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 1,080 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: Based upon the above criteria, Commission staff has preliminarily determined that the proposal satisfies the requirements for a qualifying conduit hydropower facility under 16 U.S.C. 823a, and is exempted from the licensing requirements of the FPA.

Comments and Motions to Intervene: The deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

The deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior

registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD16–18–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: August 3, 2016.

Kimberly Bose,
Secretary.

[FR Doc. 2016–18827 Filed 8–8–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives

notice that members of the Commission’s staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

PJM Planning Committee

August 11, 2016, 9:30 a.m.–12:00 p.m. (EST)

PJM Transmission Expansion Advisory Committee

August 11, 2016, 11:00 a.m.—3:00 p.m. (EST)

The above-referenced meetings will be held at: PJM Conference and Training Center, PJM Interconnection, 2750 Monroe Boulevard, Audubon, PA 19403.

The above-referenced meetings are open to stakeholders.

Further information may be found at www.pjm.com.

The discussions at the meetings described above may address matters at issue in the following proceedings:

Docket No. ER16–453, *PJM Interconnection, L.L.C. and Northeast Transmission Development, LLC*
Docket No. ER16–736, *PJM Interconnection, L.L.C.*
Docket No. ER14–972, *PJM Interconnection, L.L.C.*
Docket No. ER14–1485, *PJM Interconnection, L.L.C.*
Docket Nos. ER13–1944, *et al.*, *PJM Interconnection, L.L.C., et al.*
Docket No. ER15–1344, *PJM Interconnection, L.L.C.*
Docket No. ER15–1387, *PJM Interconnection, L.L.C. and Potomac Electric Power Company*
Docket No. ER15–2562, *PJM Interconnection, L.L.C.*
Docket No. ER15–2563, *PJM Interconnection, L.L.C.*
Docket No. EL15–18, *Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C.*
Docket No. EL15–41, *Essential Power Rock Springs, LLC, et. al. v. PJM Interconnection, L.L.C.*

¹ 18 CFR 385.2001–2005 (2015).