

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-206-000.  
*Applicants:* South Central MCN, LLC.  
*Description:* Response to Request for Further Information of South Central MCN LLC.  
*Filed Date:* 1/20/16.  
*Accession Number:* 20160120-5142.  
*Comments Due:* 5 p.m. ET 2/3/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-2542-008.  
*Applicants:* Prairie Rose Wind, LLC.  
*Description:* Compliance filing: Prairie Rose Wind, LLC MBR Tariff to be effective 10/1/2012.

*Filed Date:* 1/22/16.  
*Accession Number:* 20160122-5002.  
*Comments Due:* 5 p.m. ET 2/12/16.

*Docket Numbers:* ER14-2752-004.  
*Applicants:* Xcel Energy Transmission Development Company, LLC.

*Description:* Second Formula Rate Compliance Filing of Xcel Energy Transmission Development Company, LLC.

*Filed Date:* 1/21/16.  
*Accession Number:* 20160121-5265.  
*Comments Due:* 5 p.m. ET 2/11/16.

*Docket Numbers:* ER15-1405-002.  
*Applicants:* The Empire District Electric Company.

*Description:* Compliance filing: Supplement to Compliance Filing re Reactive to be effective 6/1/2015.

*Filed Date:* 1/21/16.  
*Accession Number:* 20160121-5225.  
*Comments Due:* 5 p.m. ET 2/11/16.

*Docket Numbers:* ER16-759-000.  
*Applicants:* Innovative Solar 43, LLC.  
*Description:* Innovative Solar 43, LLC submits tariff filing per 35.12: Innovative Solar 43, LLC MBR Tariff to be effective 2/20/2016.

*Filed Date:* 1/21/16.  
*Accession Number:* 20160121-5261.  
*Comments Due:* 5 p.m. ET 2/11/16.

*Docket Numbers:* ER16-760-000.  
*Applicants:* New England Power Company.  
*Description:* § 205(d) Rate Filing: New England Power Filing of LGIA with Wheelabrator Saugus, Inc. to be effective 1/1/2016.

*Filed Date:* 1/21/16.  
*Accession Number:* 20160121-5238.  
*Comments Due:* 5 p.m. ET 2/11/16.

*Docket Numbers:* ER16-761-000.

*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2016-01-22\_SA 2763 Termination of ATCLLC-Escanaba FCA to be effective 1/23/2016.

*Filed Date:* 1/22/16.  
*Accession Number:* 20160122-5033.  
*Comments Due:* 5 p.m. ET 2/12/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 22, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016-01801 Filed 2-1-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP16-300-000]

**Empire Pipeline, Inc.; Notice of Initiation of Section 5 Proceeding**

On January 21, 2016, the Commission issued an order in Docket No. RP16-300-000, pursuant to section 5 of the Natural Gas Act, 15 U.S.C. 717d (2012), instituting an investigation into the justness and reasonableness of Empire Pipeline, Inc.'s (Empire) currently effective tariff rates. The Commission's order directs Empire to file a full cost and revenue study within 75 days of the issuance of the order. *Empire Pipeline, Inc.*, 154 FERC ¶61,029 (2016).

Dated: January 21, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016-01796 Filed 2-1-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP16-299-000]

**Tuscarora Gas Transmission Company; Notice of Initiation of Section 5 Proceeding**

On January 21, 2016, the Commission issued an order in Docket No. RP16-299-000, pursuant to section 5 of the Natural Gas Act, 15 U.S.C. 717d (2012), instituting an investigation into the justness and reasonableness of Tuscarora Gas Transmission Company (Tuscarora) currently effective tariff rates. The Commission's order directs Tuscarora to file a full cost and revenue study within 75 days of the issuance of the order. *Tuscarora Gas Transmission Company*, 154 FERC ¶61,030 (2016).

Dated: January 21, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016-01795 Filed 2-1-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP16-59-000]

**Cheniere Corpus Christi Pipeline, L.P.; Notice of Request Under Blanket Authorization**

Take notice that on January 15, 2016, Cheniere Corpus Christi Pipeline, L.P. (Cheniere Corpus Christi), 700 Milam Street, Suite 1900, Houston, Texas 77002, filed in Docket No. CP16-59-000 a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) as amended, requesting authorization to install two electric motor drive (EMD) compressors and associated facilities at the previously authorized Sinton Compressor Station site at San Patricio County, Texas (Sinton Compressor Station EMD Project).

Cheniere Corpus Christi was granted authorization in Docket No. CP12-508-000<sup>1</sup> to construct its Corpus Christi Pipeline Project which included two compressor stations. Cheniere Corpus Christi states that the Taft Compressor Station is no longer needed and proposes to install approximately 29,600 horsepower (HP) of additional compression via two Solar EMD compressor units (14,800 HP each) at

<sup>1</sup> 149 FERC ¶61,283 (2014).

the Sinton Compressor Station. Cheniere Corpus Christi states that, as a result of the relocation of compression, neither the capacity nor the maximum allowable operating pressure of the Corpus Christi Pipeline will differ from what was authorized by the Commission in the Certificate.

Cheniere Corpus Christi estimates the cost of the Sinton Compressor Station EMD Project to be approximately \$30 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Patricia Outtrim, Cheniere Energy Inc., 700 Milam Street, Suite 1900, Houston, Texas 77002, by telephone at (713) 375-5000, by facsimile at (713) 375-6485, or by email at [pat.outtrim@cheniere.com](mailto:pat.outtrim@cheniere.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: January 21, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-01803 Filed 2-1-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice Of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2331-053; ER14-630-028; ER10-2319-044; ER10-2317-044; ER13-1351-026; ER10-2330-051.

*Applicants:* J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

*Description:* Non-Material Change in Status of the J.P. Morgan Sellers.

*Filed Date:* 1/19/16.

*Accession Number:* 20160119-5455.

*Comments Due:* 5 p.m. ET 2/9/16.

*Docket Numbers:* ER11-4073-003.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Compliance Filing for Service Agreement No. 2962 to be effective 6/17/2011.

*Filed Date:* 1/20/16.

*Accession Number:* 20160120-5122.

*Comments Due:* 5 p.m. ET 2/10/16.

*Docket Numbers:* ER14-325-007;

ER13-2409-007; ER11-4498-011; ER11-4499-011; ER11-4500-010; ER11-4507-009; ER12-128-008; ER11-4501-012; ER12-979-011; ER14-2858-006; ER11-4363-007; ER12-2448-011; ER12-2542-007.

*Applicants:* Enel Cove Fort, LLC, Buffalo Dunes Wind Project, LLC, Smoky Hills Wind Farm, LLC, Smoky Hills Wind Project II, LLC, Enel Stillwater, LLC, Canastota Windpower, LLC, EGP Stillwater Solar, LLC, Caney River Wind Project, LLC, Rocky Ridge Wind Project, LLC, Origin Wind Energy, LLC, Osage Wind, LLC, Chisholm View Wind Project, LLC, Prairie Rose Wind, LLC.

*Description:* Notice of Change in Status of Enel Cove Fort, LLC, et. al. under ER14-325, et. al.

*Filed Date:* 1/19/16.

*Accession Number:* 20160119-5448.

*Comments Due:* 5 p.m. ET 2/9/16.

*Docket Numbers:* ER16-457-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* Tariff Amendment:

20160120-Errata Pearblossom Certificate of Concurrence-SvcAgmt3480 to be effective 12/2/2015.

*Filed Date:* 1/20/16.

*Accession Number:* 20160120-5139.

*Comments Due:* 5 p.m. ET 2/1/16.

*Docket Numbers:* ER16-754-000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Tri-State NITSA Rev 7 to be effective 1/1/2016.

*Filed Date:* 1/20/16.

*Accession Number:* 20160120-5141.

*Comments Due:* 5 p.m. ET 2/10/16.

*Docket Numbers:* ER16-755-000.

*Applicants:* Frontier El Dorado Refining LLC.

*Description:* § 205(d) Rate Filing: HollyFrontier El Dorado Refining LLC Notice of Succession Filing to be effective 1/21/2016.

*Filed Date:* 1/20/16.

*Accession Number:* 20160120-5148.

*Comments Due:* 5 p.m. ET 2/10/16.

*Docket Numbers:* ER16-756-000.

*Applicants:* PJM Interconnection, L.L.C.