

h. *Applicant Contact*: Frank Christie, General Manager, Boyce Hydro Power, LLC, 6000 S. M–30, P.O. Box 15, Edenville, MI 48620, (989) 689–3161.

i. *FERC Contact*: Mr. Mark Pawlowski, (202) 502–6052, mark.pawlowski@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests*: September 2, 2016.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2785–092.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The licensee filed a request for Commission approval of a temporary variance of the reservoir water surface elevation of the Sanford Water Power Project required by article 411 of the project's license. To facilitate repair of the Edenville dam spillway located upstream of Sandford dam, the licensee requests to draw down the Sandford reservoir 3 feet to its winter elevation of 622 feet National Geodetic Vertical Datum (NGVD) beginning September 15, 2016. Because the licensee does not anticipate completing the work by November 15, the licensee would not return to reservoir to its normal water surface elevation of 625 feet NGVD until just prior to the surface water temperature of the reservoir reaching 39 degrees Fahrenheit as required by article 411 of the license.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the

Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: August 18, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016–20283 Filed 8–23–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP10–996–000.
Applicants: Dominion Cove Point LNG, LP.

Description: Report Filing: DCP–2016 Report of Operational Sales and Purchases of Gas.

Filed Date: 7/29/16.

Accession Number: 20160729–5131.

Comments Due: 5 p.m. ET 8/10/16.

Docket Numbers: RP16–1161–000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing:

Negotiated Rate Interruptible Service to be effective 8/1/2016.

Filed Date: 8/4/16.

Accession Number: 20160804–5039.

Comments Due: 5 p.m. ET 8/16/16.

Docket Numbers: RP16–1162–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Chesapeake Mutual Termination of Firm and Neg Rate Agmts to be effective 9/1/2016.

Filed Date: 8/5/16.

Accession Number: 20160805–5075.

Comments Due: 5 p.m. ET 8/15/16.

Docket Numbers: RP16–1163–000.

Applicants: East Tennessee Natural Gas, LLC.

Description: Compliance filing Loudon Expansion Recourse Rates in CP15–91–000 to be effective 9/1/2016.

Filed Date: 8/5/16.

Accession Number: 20160805–5097.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: RP16–1164–000.

Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate for Tate & Lyle Contract 410576 to be effective 9/1/2016.

Filed Date: 8/5/16.

Accession Number: 20160805–5101.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: RP16–1165–000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing:

Revisions to Rate Schedules and GT&C to be effective 9/7/2016.

Filed Date: 8/5/16.

Accession Number: 20160805–5154.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: RP16–1166–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2016–08–05 CP to be effective 8/6/2016.

Filed Date: 8/5/16.

Accession Number: 20160805–5176.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: RP16–1167–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: AGT Signature Block Modification to be effective 9/9/2016.

Filed Date: 8/9/16.

Accession Number: 20160809–5103.

Comments Due: 5 p.m. ET 8/22/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP16–961–001.

Applicants: Gulf South Pipeline Company, LP.

Description: Compliance filing Compliance Filing in Docket No. RP16–961–000 to be effective 8/1/2016.

Filed Date: 8/9/16.

Accession Number: 20160809–5143.

Comments Due: 5 p.m. ET 8/22/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 10, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016–20285 Filed 8–23–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff will attend the following meeting related to the Midcontinent Independent System Operator, Inc. (MISO)—PJM Interconnection, L.L.C. (PJM) Joint and Common Market Initiative (Docket No. AD14–3–000):

MISO/PJM Joint Stakeholder Meeting—August 23, 2016.

The above-referenced meeting will be held at: PJM Conference & Training Center, 2750 Monroe Boulevard, Audubon, PA 19403.

The above-referenced meeting is open to the public.

Further information may be found at www.pjm.com.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. EL13–88, Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.

Docket No. ER11–1844, Midwest Independent Transmission System Operator, Inc.

Docket Nos. ER13–1924, ER13–1926, ER13–1944, ER15–2200, PJM Interconnection, L.L.C.

Docket No. ER14–1736, Midcontinent Independent System Operator, Inc.

Docket Nos. EL15–99, EL16–12, Internal MISO Generation v. Midcontinent Independent System Operator, Inc.

Docket No. ER16–1967–000, PJM Interconnection, L.L.C.

Docket No. ER10–1791, Midwest Independent Transmission System Operator, Inc.

Docket No. ER16–1969, Midcontinent Independent System Operator, Inc.

For more information, contact Bahaa Seireg, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission at (202) 502–8739 or Bahaa.Seireg@ferc.gov.

Dated: August 17, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016–20279 Filed 8–23–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–167–000.

Applicants: CPV Towantic, LLC, Towantic Energy Holdings, LLC, Aircraft Services Corporation, Ullico Infrastructure Master Fund, L.P.

Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, Expedited Action and Shortened Comment Period of CPV Towantic, LLC, et al.

Filed Date: 8/17/16.

Accession Number: 20160817–5442.

Comments Due: 5 p.m. ET 9/7/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13–108–001.

Applicants: Alcoa Power Generating Inc.

Description: Informational Filing of Alcoa Power Generating Inc. (Long Sault Division) Regarding Waiver of the Order No. 1000 Requirements.

Filed Date: 8/16/16.

Accession Number: 20160816–5277.

Comments Due: 5 p.m. ET 9/6/16.

Docket Numbers: ER16–2408–000.

Applicants: Midcontinent Independent System Operator, Inc.
Description: Correction to August 11, 2016 Notice of Termination of Large Generator Interconnection Agreement No. 1882 of Midcontinent Independent System Operator, Inc.

Filed Date: 8/16/16.

Accession Number: 20160816–5145.

Comments Due: 5 p.m. ET 9/1/16.

Docket Numbers: ER16–2440–000.

Applicants: Brandon Shores LLC.
Description: Compliance filing: Reactive Service Resubmittal to be effective 9/13/2016.

Filed Date: 8/17/16.

Accession Number: 20160817–5411.

Comments Due: 5 p.m. ET 9/7/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.