

generator units located on the bank next to the Corps' existing spillway; (5) a tailrace; and (6) a 15-mile-long, 24.5 kV transmission line interconnecting to the Central Electric Cooperative facilities. The Bowman Dam Project would have an average annual generation of 17.6 MWh.

Applicant Contact: Mr. Russell Rhoden, Manager, Ochoco Irrigation District, 1001 NW. Deer Street, Prineville, OR 97754. (541) 447-6449.

FERC Contact: Kim Nguyen, kim.nguyen@ferc.gov, (202) 502-6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14453-001 and P-14791-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14453-001, or P-14791-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 2, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-21747 Filed 9-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16-2520-000]

Grand View PV Solar Two LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Grand View PV Solar Two LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 21, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 1, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-21684 Filed 9-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4285-046]

The City of Logan, Utah; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's regulations (18 CFR part 380), Commission staff has reviewed the application for non-capacity amendment of license, filed May 8, 2015, to replace or rehabilitate several portions of the Third Dam facilities that are part of the Logan No. 2 Project, which is located on the Logan River, near the City of Logan, in Cache County, Utah.

The project licensee, the City of Logan (City), is proposing to: (1) Replace the spillway crest gates with Obermeyer weirs; (2) replace spillway abutment walls; (3) armor the abutments of the dam, which may consist of a combination of riprap and/or roller compacted concrete; (4) replace the penstock isolation gate (radial gate) with an Obermeyer weir gate; (5) replace the trash rack at the intake structure; (6) replace the low level sluice gatehouse; (7) rehabilitate the upstream face of dam; (8) dredge about 100,000 cubic yards of sediment from the reservoir; (9) refurbish the electrical generating equipment, which includes replacing the existing runners, wicket gates, and associated parts that are damaged; (10) recoat the interior and exterior of the steel portion of the penstock to reduce corrosion potential; and (11) replace the roof and repair the walls of the existing surge tank.

An environmental assessment (EA) has been prepared as part of staff's review of the proposal. In the EA, Commission staff analyzed the probable environmental effects of the planned work and concluded that approval of the work, with appropriate environmental measures, would not constitute a major federal action

significantly affecting the quality of the human environment.

The EA is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-4285) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3372, or for TTY, (202) 502-8659.

All comments on the EA and supplement must be filed by October 3, 2016, and should reference Project No. 4285-046. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

For further information, contact Rebecca Martin at (202) 502-6012 or Rebecca.Martin@ferc.gov.

Dated: September 2, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-21745 Filed 9-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Availability of the Final Environmental Impact Statement for the Proposed Leach Xpress Project and Rayne Xpress Expansion Project

	Docket No.
Columbia Gas Transmission, LLC.	CP15-514-000
Columbia Gulf Transmission, LLC.	CP15-539-000

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Leach Xpress and Rayne Xpress Expansion Projects (Projects), proposed

by Columbia Gas Transmission, LLC (Columbia Gas) and Columbia Gulf Transmission, LLC (Columbia Gulf), respectively, in the above-referenced dockets. Columbia Gas requests authorization to construct, operate, abandon in-place, replace, and operate certain natural gas pipeline facilities in West Virginia, Pennsylvania, and Ohio to transport about 1.5 million dekatherms of natural gas per day of firm transportation service to natural gas consumers served by the Columbia Gas pipeline systems. Columbia Gulf requests authorization to add new compression in Kentucky to provide about 621,000 dekatherms per day of firm transportation on Columbia Gulf's system.

The final EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Projects would have some adverse and significant environmental impacts; however, these impacts would be reduced to less than significant levels with the implementation of Columbia Gas' and Columbia Gulf's proposed mitigation and the additional measures recommended by staff in the final EIS.

The Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, Kentucky Department for Environmental Protection, Ohio Environmental Protection Agency, Pennsylvania Department of Conservation and Natural Resources, Pennsylvania Department of Environmental Protection, West Virginia Department of Environmental Protection, and West Virginia Department of Natural Resources participated as cooperating agencies in the preparation of the final EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposals and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Projects.

The final EIS addresses the potential environmental effects of the construction and operation of the following facilities:

- 132 miles of new 36-inch-diameter natural gas pipeline, 24 miles of 36-

inch-diameter looping pipeline,¹ 28 miles of 20-inch-diameter pipeline to be abandoned in place, 3 new compressor stations, and appurtenant facilities including 2 existing compressor station modifications, 4 new and 1 modified regulator stations, 13 pig launcher and receiver facilities,² 9 mainline valves and 5 odorization facilities proposed by Columbia Gas; and

- two new compressor stations, and a modification to an existing measurement and regulation station proposed by Columbia Gulf.

The FERC staff mailed copies of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. Paper copy versions of this final EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the final EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP15-514 or CP15-539). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.