

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. OR16–20–000]****ITC Pipeline Company, LLC; Notice of Request for Waiver**

Take notice that on July 14, 2016, pursuant to Rule 207(a)(5) of the Federal Energy Regulatory Commission's (Commission), ITC Pipeline Company, LLC ("ITC Pipeline") requests waiver of the portion of 18 CFR 342.4(c)(2016), that would require ITC Pipeline to submit a verified statement in support of (1) the incentive rates ("Incentive Rates") agreed to by ITC Pipeline's current shippers, as opposed to its prospective shippers who will begin shipping once ITC Pipeline goes into service, and (2) any changes to the Incentive Rates that ITC Pipeline makes in a subsequent tariff filing with the Commission provided such changes are made in accordance with the written terms of the applicable dedication agreement described in the transmittal letter of ITC Pipeline's initial rules and rates tariff filed concurrently therewith.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214 (2014)) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on September 23, 2016.

Dated: September 8, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–22263 Filed 9–15–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. EL16–112–000]****Coalition of MISO Transmission Customers v. Midcontinent Independent System Operator, Inc.; Notice of Complaint**

Take notice that on September 8, 2016, pursuant to sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824e, 825e, and 825h (2012), and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 (2014), the Coalition of MISO Transmission Customers (Complainant) filed a formal complaint against Midcontinent Independent System Operator, Inc. (MISO or Respondent) alleging that Respondent's calculation of the export limit for the 2016–2017 Planning Resource Auction from the MISO South region to the MISO Midwest region was unjust and unreasonable, all as more fully explained in the complaint.

Complainant states that copies of the complaint were served on the contacts for Respondent listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on September 28, 2016.

Dated: September 8, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–22261 Filed 9–15–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 2307–078]****Alaska Electric Light & Power Company; Notice of Application Tendered for Filing With the Commission and Soliciting Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Subsequent License.

b. *Project No.:* 2307–078.

c. *Date filed:* August 31, 2016.

d. *Applicant:* Alaska Electric Light and Power Company.

e. *Name of Project:* Salmon and Annex Creek Hydroelectric Project.

f. *Location:* On Salmon Creek and Annex Creek in the City and Borough of Juneau, Alaska. The project occupies about 648.45 acres of federal lands located in the Tongass National Forest administered by the United States Forest Service and operates under an existing license issued in 1988.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Christy Yearous, Project Manager, Alaska Electric Light & Power Company, 5601 Tongsard Ct., Juneau, AK 99801-7201; (907) 780-2222.

i. *FERC Contact*: Suzanne Novak at (202) 502-6665, Suzanne.novak@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: October 31, 2016.

The Commission strongly encourages electronic filing. Please file requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy

Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2307-078.

m. The application is not ready for environmental analysis at this time.

n. The proposed Salmon and Annex Creek Project consists of two developments, one on Salmon Creek and one on Annex Creek.

The Salmon Creek development consists of the following existing facilities: (1) The 165-acre Salmon Creek reservoir impounded by a 648-foot-long, 168-foot-high dam, with ten 5-foot-wide spillway bays; (2) a 1,500-foot-long segment of a canal used to periodically divert water from tributary streams into Salmon Creek Reservoir; (3) a 10-foot-wide, 11-foot-high intake structure with trashracks at the base of the dam; (4) a 3-foot-diameter conduit that conveys flows from the dam to the project valvehouse located immediately downstream; (5) the project valvehouse containing two penstocks: (i) An 11,030-foot-long, 3.5-foot-diameter penstock that narrows to a 2.5-foot-diameter immediately before entering the Lower Powerhouse, and (ii) a 4,290-foot-long, 3.3- to 2.5-foot-diameter penstock that conveys flows to the decommissioned Upper Powerhouse; (6) the 57-foot-long, 44-foot-wide, 32-foot-high, Lower Powerhouse, which contains a 6.9-megawatt (MW) impulse turbine; (7) an approximately 250-foot-long tailrace that flows underneath Egan Drive and empties into a pond adjacent to the Douglas Island Pink and Chum, Inc., hatchery; and (8) appurtenant facilities.

The Annex Creek development consists of the following existing facilities: (1) The 264-acre Upper Annex Lake, impounded by a 118-foot-long, 20-foot-high dam with a 57-foot-wide spillway that discharges flows in excess of those needed for generation into the Lower Annex Lake; (2) a small timber saddle dam, 61 feet long and 6 feet high,

located just west of the main dam; (3) the natural 27-acre Lower Annex Lake; (4) a lake tap intake on Upper Annex Lake; (5) a 1,433-foot-long power tunnel that narrows from 8 feet wide and 8 feet high at the intake to a 6.5-foot-diameter tunnel at the project valvehouse; (6) the project valvehouse containing the penstock intake; (7) the 7,097-foot-long, 3.5-foot-diameter penstock that narrows to a 2.8-foot-diameter before it bifurcates at the powerhouse to provide flows to two impulse turbine units with a total installed capacity of 3.675 MW; (8) the 67-foot-long, 48-foot-wide, 40-foot-high, powerhouse; (9) a tailrace that discharges flows over a weir into Taku Inlet; (10) a 12.5-mile-long, 23-kilovolt (kV) transmission line that conveys power to the Thane substation; and (11) appurtenant facilities.

The project currently operates to provide base load generation with an estimated annual output of 53.8 gigawatt-hours. No changes to project operation or facilities are proposed.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance	November 2016.
Issue Scoping Document 1	December 2016.
Comments on Scoping Document 1	January 2017.
Issue Scoping Document 2	March 2017.
Issue Notice Ready for Environmental Analysis	March 2017.
Filing of Comments, Terms and Conditions, Recommendations and Prescriptions	June 2017.
Applicant's reply comments	August 2017.
Commission issues Environmental Assessment (EA)	November 2017.
Comments on draft EA	December 2017.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 9, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-22268 Filed 9-15-16; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2016-0094-1138; FRL-9952-38-OAR]

Agency Information Collection Activities; Proposed Collection; Comment Request; Information Collection for Importation of On-Highway Vehicles and Motorcycles and Nonroad Engines, Vehicles, and Equipment; EPA ICR Number 2583.01, OMB Control Number 2060—NEW

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit an Information Collection Request (ICR) for the information requirements for importation of on-highway vehicles and motorcycles and nonroad engines, vehicles, and equipment to the Office of Management and Budget (OMB). This new ICR is the consolidation of two individual ICRs that are currently approved by OMB. EPA currently has an approved collection that covers the information requirements for importation of on-highway vehicles which expires on October 31, 2016 (OMB Control Number 2060-0095, ICR Number 0010.14). EPA also has an approved collection for information requirements for importation of nonroad engines and recreational vehicles (OMB Control Number 2060-0320, ICR Number 1723.07), which expires February 28, 2017. Before submitting this new ICR to OMB for review and approval, EPA is soliciting comments on the proposed information collection as described below.

DATES: Comments must be submitted on or before November 15, 2016.

ADDRESSES: Submit your comments referencing Docket ID No. EPA-HQ-OAR-2016-0094 online using www.regulations.gov (our preferred method), by email to pugliese.holly@epa.gov

or by mail to: EPA Docket Center, Environmental Protection Agency, Mailcode 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Holly Pugliese, Compliance Division, Office of Transportation and Air Quality, Environmental Protection Agency, 2000 Traverwood, Ann Arbor, Michigan, 48105; telephone number: 734-214-4288; fax number: 734-214-4869; email address: pugliese.holly@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Pursuant to section 3506(c)(2)(A) of the PRA, EPA is soliciting comments and information to enable it to: (i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility; (ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (iii) enhance the quality, utility, and clarity of the information to be collected; and (iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses. EPA will consider the comments received and amend the ICR as appropriate. The final ICR package will then be submitted to OMB for review and approval. At that time, EPA will issue another **Federal Register** notice to announce the submission of

the ICR to OMB and the opportunity to submit additional comments to OMB.

Abstract: This ICR will consolidate two separate ICRs that currently individually cover EPA Declaration Forms 3520-1, 3520-21, and 3520-8. EPA Declaration Form 3520-1 is used by importers of on-highway vehicles and motorcycles and EPA Declaration Form 3520-21 is used by importers of nonroad vehicles, engines and equipment to help facilitate importation of products at U.S. Borders. Each form identifies the regulated category of engine or vehicle and the regulatory provisions under which the importation is taking place. In addition, this ICR covers the burden of EPA Form 3520-8 which is used to request final importation clearance for Independent Commercial Importers (ICIs) of on-highway vehicles who are required to bring the on-highway vehicles into compliance and provide test results. This form is currently covered by OMB 2060-0095. EPA is consolidating these two ICRs due to the effort being undertaken by the U.S. Customs and Border Protection to require electronic filing for all importers. Over the last several years, CBP has been developing the Automated Commercial Environment (ACE) for electronic filing. By the end of 2016, ACE will become the primary system the trade community and other importers will use to report imports and exports. Through ACE as the single window, manual processes will be streamlined and automated, and paper submissions (e.g. fillable PDFs) will essentially be eliminated. However, EPA will continue to maintain the forms on our Web site in fillable PDF format.

EPA does not collect the forms, but rather makes them available to importers and CBP to facilitate entry of goods at the port. EPA may ask for them upon request to assist CBP and/or EPA enforcement personnel for any given import for which there are questions or issues. The forms are primarily used by CBP at the time of importation to assist CBP in making determination if entry should be allowed. CBP regulations require that the forms be submitted as applicable at the time of entry; see 19 CFR 12.73 and 12.74.

Form Numbers: 3520-1, 3520-21, 3520-8.

Frequency of response: Once per entry. (One form per shipment may be used.)

Respondents/affected entities: Information collected is from individual importers, or companies who import and/or manufacture on-highway vehicles and nonroad engines, vehicles, and equipment.