

weeks after the meeting. Before including your address, telephone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you may ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Exceptional Circumstance: Pursuant to the Federal Advisory Committee Management Regulations (41 CFR 102–3.150), the notice for this meeting is given less than 15 calendar days prior to the meeting due to exceptional circumstances. Given the exceptional urgency of the events, the agency and advisory committee deemed it important for the advisory committee to meet on the date given to discuss implementation strategies for NPS subsistence collections and plant gathering regulations.

Alma Ripps,

Chief, Office of Policy.

[FR Doc. 2016–22350 Filed 9–15–16; 8:45 am]

BILLING CODE 4310–EE–P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[OMB Control Number 1010–0114;
MMAA104000]

Information Collection: General Oil and Gas and Sulphur and Production Requirements in the Outer Continental Shelf; Proposed Collection for OMB Review; Comment Request

ACTION: 60-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Ocean Energy Management (BOEM) is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns the paperwork requirements in the regulations under 30 CFR 550, Subparts A, *General*; and K, and *Oil and Gas Production Requirements*, as well as the associated forms. The Office of Management and Budget (OMB) has assigned control number 1010–0114 to this information collection.

DATES: Submit written comments by November 15, 2016.

ADDRESSES: Please send your comments on this ICR to the BOEM Information

Collection Clearance Officer, Anna Atkinson, Bureau of Ocean Energy Management, 45600 Woodland Road, Sterling, Virginia 20166 (mail); or anna.atkinson@boem.gov; or 703–787–1209 (fax). Please reference OMB Control Number 1010–0114 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT: Anna Atkinson, Office of Policy, Regulations, and Analysis at 703–787–1025 for a copy of the ICR or the forms.

SUPPLEMENTARY INFORMATION:

OMB Control Number: 1010–0114.

Title: 30 CFR 550, Subpart A, *General*, and Subpart K, *Oil and Gas Production Requirements*.

Forms:

- BOEM–0127, Sensitive Reservoir Information Report;
- BOEM–0140, Bottomhole Pressure Survey Report;
- BOEM–1123, Designation of Operator; and
- BOEM–1832, Notification of Incident(s) of Noncompliance.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior to prescribe rules and regulations to administer leasing of the OCS. Such rules and regulations will apply to all operations conducted under a lease. Operations in the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition. Section 1332(6) states that “operations in the [O]uter Continental Shelf should be conducted in a safe manner by well trained personnel using technology, precautions, and techniques sufficient to prevent or minimize . . . loss of well control . . . physical obstructions to other users of the waters or subsoil and seabed, or other occurrences which may cause damage to the environment or to property or endanger life or health.”

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104–133, 110 Stat. 1321, April 26, 1996), and Office of Management and Budget (OMB) Circular A–25 authorize Federal agencies to recover the full cost of services that confer special benefits. Under the Department of the Interior's

(DOI) implementing policy, the Bureau of Ocean Energy Management (BOEM) is required to charge fees for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those that accrue to the public.

This information collection request addresses regulations at 30 CFR 550, Subpart A, *General*, and Subpart K, *Oil and Gas Production Requirements*, which deal with regulatory requirements of oil, gas, and sulphur operations on the OCS. This request also covers the related Notices to Lessees and Operators (NTLs) that BOEM issues to clarify and provide guidance on some aspects of our regulations, and forms BOEM–0127, BOEM–0140, BOEM–1123, and BOEM–1832.

The BOEM uses the information collected under the Subparts A and K regulations to ensure that operations in the OCS are carried out in a safe and environmentally sound manner, do not interfere with the rights of other users in the OCS, and balance the protection and development of OCS resources. Specifically, we use the information collected to:

- Determine the capability of a well to produce oil or gas in paying quantities or to determine the possible need for additional wells resulting in minimum royalty status on a lease.
- Provide lessees/operators greater flexibility to comply with regulatory requirements through approval of alternative equipment or procedures and departures if they demonstrate equal or better compliance with the appropriate performance standards.
- Ensure that subsurface storage of natural gas does not unduly interfere with development and production operations under existing leases.
- Determine if an application for right-of-use and easement complies with the OCS Lands Act, other applicable laws, and BOEM regulations; and does not unreasonably interfere with the operations of any other lessee.
- Provide for orderly development or disqualification of leases to determine the appropriateness of lessee/operator performance.
- Approve requests to cancel leases and ascertain if/when the Secretary may cancel leases.
- Ensure the protection of any discovered archaeological resources.
- Form BOEM–0127, Sensitive Reservoir Information Report, is used to regulate production rates from sensitive reservoirs. BOEM engineers and geologists use the information for rate control and reservoir studies. The form requests general information about the reservoir and the company, volumetric

data, and fluid analysis and production data.

- Form BOEM-0140, Bottomhole Pressure Survey Report, is used to manage reservoirs in our efforts to conserve natural resources, prevent waste, and protect correlative rights, including the Government's royalty interest. Specifically, BOEM uses the information in reservoir evaluations to determine maximum production and efficiency rates and to review applications for downhole commingling to ensure that action does not harm ultimate recovery or undervalued royalties. The form requests information about the well and operator; test data information such as shut-in time, bottomhole temperature, kelly bushing elevation; and bottomhole pressure points that consist of measured depth(s), true vertical depth(s), pressure(s), and pressure gradient(s).

- Form BOEM-1123, Designation of Operator, records the designation of an operator authorized to act on behalf of the lessee/operating rights owner and to

fulfill their obligations under the OCS Lands Act and implementing regulations, or to record the local agent empowered to receive notices and comply with regulatory orders issued. This form requires the respondent to submit general information such as lease number, name, address, company number of designated operator, and signature of the authorized lessee. With this renewal, BOEM will add a signature line on the form to allow for the signature of the company designated as the operator. Also, the current instructions for completing form BOEM-1123 apply only to the Gulf of Mexico region. BOEM would like to require the form to be completed in the same way for all regions, so BOEM has deleted all references to the Gulf of Mexico in the instructions.

- Form BOEM-1832, Notification of Incidents of Non-Compliance (INC), is used to determine that respondents have corrected any Incidents of Non-Compliance identified during compliance reviews. The BOEM issues

this form to the operator and the operator then corrects the INC(s), signs and returns the form to the BOEM Regional Supervisor.

We will protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552), it's implementing regulations (43 CFR 2), 30 CFR 252, and 30 CFR 550.197, "Data and information to be made available to the public or for limited inspection." Proprietary information concerning geological and geophysical data will be protected according to 43 U.S.C. 1352. No items of a sensitive nature are collected. Responses are mandatory.

Frequency: Primarily on occasion; monthly.

Description of Respondents: Oil and gas and sulphur lessees/operators.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual burden for this collection is 30,635 hours.

The following table details the individual BOEM components and respective hour burden estimates.

BURDEN BREAKDOWN

Citation 30 CFR 550 subpart A and related forms/NTLs	Reporting or recordkeeping requirement	Non-hour cost burdens		
		Hour burden	Average number of annual responses	Annual burden hours
Authority and Definition of Terms				
104; 181; Form BOEM-1832	Appeal orders or decisions; appeal INCs; request hearing due to cancellation of lease.	Exempt under 5 CFR 1320.4(a)(2), (c).		0
Performance Standards				
115; 116	Request determination of well producibility; make available or submit data and information; notify BOEM of test.	5	90 responses	450
119	Apply for subsurface storage of gas; sign storage agreement.	10	3 applications ...	30
Subtotal	93 responses	480
Cost Recovery Fees				
125; 126; 140	Cost Recovery Fees; confirmation receipt etc; verbal approvals and written request to follow. Includes request for refunds.	Cost Recovery Fees and related items are covered individually throughout this subpart.		0
Designation of Operator				
143	Report change of name, address, etc	Not considered information collection under 5 CFR 1320.3(h)(1).		0
143(a-c); 144; 146; Form BOEM-1123.	Submit designation of operator (Form BOEM-1123—form takes 30 minutes); report updates; notice of termination; submit designation of agent. Request exception. NO FEE.	1	2,584 forms	2,584
143(a-d); 144; 146; Form BOEM-1123.	Change designation of operator (Form BOEM-1123—form takes 30 minutes); report updates; notice of termination; submit designation of agent; include pay.gov confirmation receipt. Request exception. SERVICE FEE.	1	930 forms	930

BURDEN BREAKDOWN—Continued

Citation 30 CFR 550 subpart A and related forms/NTLs	Reporting or recordkeeping requirement	Non-hour cost burdens		
		Hour burden	Average number of annual responses	Annual burden hours
		\$175 fee × 930 = \$162,750		
186(a)(3); NTL	Apply for user account in TIMS (electronic/digital form submittals).	Not considered information collection under 5 CFR 1320.3(h)(1).		0
Subtotal	3,514 responses	3,514
			\$162,750 non-hour cost burden.	
Disqualification				
101; 135; 136; Form BOEM-1832	Submit response and required information for INC, probation, or revocation of operating status. Notify when violations corrected.	2	94 submissions	188
	Request waiver of 14-day response time or reconsideration.	1	1	1
135; 136	Request reimbursement for services provided to BOEM representatives during reviews; comment.	1.5	2 requests	3
Subtotal	97 responses	192
Special Types of Approval				
125(c); 140	Request various oral approvals not specifically covered elsewhere in regulatory requirements.	1	100 requests	100
141; 101-199	Request approval to use new or alternative procedures; submit required information.	20	100 requests	2,000
142; 101-199	Request approval of departure from operating requirements not specifically covered elsewhere in regulatory requirements; submit required information.	2.5	100 requests	250
Subtotal	300 responses ..	2,350
Right-of-use and Easement				
160; 161; 123	OCS lessees: Apply for new or modified right-of-use and easement to construct and maintain off-lease platforms, artificial islands, and installations and other devices; include notifications and submitting required information.	9	26 applications	234
160(c)	Establish a Company File for qualification; submit updated information, submit qualifications for lessee/bidder, request exception.	Burden covered under 30 CFR 556 (1010-0006).		0
160; 165; 123	State lessees: Apply for new or modified right-of-use and easement to construct and maintain off-lease platforms, artificial islands, and installations and other devices; include pay.gov confirmation and notifications.	5	1 application	5
		\$2,742 state lease fee × 1 = \$2,742.	
166	State lessees: Furnish surety bond; additional security if required.	Burden covered under 30 CFR 556 (1010-0006).		0
Subtotal	27 responses	239
			\$2,742 non-hour cost burden.	

BURDEN BREAKDOWN—Continued

Citation 30 CFR 550 subpart A and related forms/NTLs	Reporting or recordkeeping requirement	Non-hour cost burdens		
		Hour burden	Average number of annual responses	Annual burden hours
Primary Lease Requirements, Lease Term Extensions, and Lease Cancellations				
181(d); 182(b), 183(a)(b)	Request termination of suspension, cancellation of lease, lesser lease term (no requests in recent years for termination/cancellation of a lease; minimal burden).	20	1 request	20
182; 183, 185; 194	Various references to submitting new, revised, or modified exploration plan, development/production plan, or development operations coordination document, and related surveys/reports.	Burden covered under 30 CFR 550, subpart B (1010-0151).		0
184	Request compensation for lease cancellation mandated by the OCS Lands Act (no qualified lease cancellations in many years; minimal burden compared to benefit).	50	1 request	50
Subtotal	2 responses	70
Information and Reporting Requirements				
186(a)	Apply to receive administrative entitlements to eWell/TIMS system for electronic submissions.	Not considered IC under 5 CFR 1320.3(h)(1).		0
186; NTL	Submit information, reports, and copies as BOEM requires.	10	125	1,250
135; 136	Report apparent violations or non-compliance	1.5	2 reports	3
194; NTL	Report archaeological discoveries. Submit archaeological and follow-up reports and additional information.	2	6 reports	12
194; NTL	Request departures from conducting archaeological resources surveys and/or submitting reports in GOMR.	1	2 requests	2
194	Submit ancillary surveys/investigations reports, as required.	Burden covered under 30 CFR 550 Subpart B (1010-0151).		0
196	Submit data/information for G&G activity and request reimbursement.	Burden covered under 30 CFR 551 (1010-0048).		0
197(b)(2)	Demonstrate release of G&G data would unduly damage competitive position.	1	1	1
197	*Submit confidentiality agreement	1	1	1
Subtotal	137 responses ..	1,269
Recordkeeping				
135; 136	During reviews, make records available as requested by inspectors.	2	7 reviews	14
Subtotal	7 responses	14
Citation 30 CFR 550 subpart K and related forms	Well surveys and classifying reservoirs	Hour burden	Average number of annual responses	Annual burden hours
1153	Conduct static bottomhole pressure survey; submit Form BOEM-0140 (Bottomhole Pressure Survey Report) (within 60 days after survey).	14	1,161 surveys ...	16,254
1153(d)	Submit justification, information, and Form BOEM-0140, to request a departure from requirement to run a static bottomhole survey.	1	200 survey departures.	200

Citation 30 CFR 550 subpart K and related forms	Well surveys and classifying reservoirs	Hour burden	Average number of annual responses	Annual burden hours
1154; 1167	Submit request and supporting information to reclassify reservoir.	1	15 requests	15
1155; 1165(b); 1166; 1167	Submit Form BOEM-0127 (Sensitive Reservoir Information Report) and supporting information/revisions (within 45 days after certain events or at least annually). AK Region: submit BOEM-0127 and request MER.	3	2,012 forms	6,036
1153-1167	Request general departure or alternative compliance requests not specifically covered elsewhere in regulatory requirements.	1	2	2
1165	Submit proposed plan for enhanced recovery operations to BSEE.	Burden covered under BSEE 30 CFR 250 (1014-0019).		0
Subtotal	3,390 responses	22,507
Total Burden	7,567 responses	30,635
			\$165,492 non-hour cost burdens.	

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: We have identified two non-hour cost burdens. Section 550.143 requires a fee for a change in designation of operator (\$175). Section 550.165 requires a State lessee applying for a right-of use and easement in the OCS to pay a cost recovery application fee (\$2,742). These fees reflect the recent adjustment for inflation that became effective February 2, 2013 (78 FR 5836, 1/28/13).

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .”.

Agencies must specifically solicit comments on: (a) Whether or not the collection of information is necessary, including whether or not the information will have practical utility; (b) the accuracy of our burden estimates; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden on respondents.

Agencies must also estimate the non-hour cost burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have costs to generate, maintain, and disclose this information, you should comment and provide your total

capital and startup costs and annual operation, maintenance, and purchase of service costs. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information, monitoring, and record storage facilities. You should not include estimates for equipment or services purchased: (a) Before October 1, 1995; (b) to comply with requirements not associated with the information collection; (c) for reasons other than to provide information or keep records for the Government; or (d) as part of customary and usual business or private practices.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Availability of Comments: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: September 12, 2016.

Deanna Meyer-Pietruszka,
Chief, Office of Policy, Regulations, and Analysis.

[FR Doc. 2016-22355 Filed 9-15-16; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[Docket No. BOEM-2016-0054]

Gulf of Mexico (GOM) Outer Continental Shelf (OCS) Central Planning Area (CPA) Oil and Gas Lease Sale 247; MMAA104000

AGENCY: Bureau of Ocean Energy Management (BOEM), Interior.

ACTION: Notice of availability of a final supplemental environmental impact statement.

SUMMARY: BOEM is announcing the availability of a Final Supplemental Environmental Impact Statement (SEIS) for Gulf of Mexico (GOM) Outer Continental Shelf (OCS) Central Planning Area (CPA) Oil and Gas Lease Sale 247. The Final SEIS provides a discussion of potential significant impacts of the proposed action, provides an analysis of reasonable alternatives to the proposed action, and identifies the Bureau’s preferred alternative.

The Final SEIS is available on the agency Web site at <http://www.boem.gov/nepaprocess/>. BOEM will primarily distribute digital copies of the Final SEIS on compact discs. You may request a paper copy or the location of a library with a digital copy of the