respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable

proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-therecord communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Docket No.	File date	Presenter or requester
Prohibited:		
1. CP16–22–000	9–21–2016	Mass Mailing.1
2. CP16–22–000	9–21–2016	Mass Mailing. ²
3. CP16-22-000	9–21–2016	Mass Mailing,3
4. CP15–558–000	9–26–2016	Evan M. Schneider.
5. P-14341-000	9–26–2016	Mitchell Wexler
Exempt:		
1. CP16–10–000	9–20–2016	U.S. House Representative.
		H. Morgan Griffith.
2. CP15-558-000	9–20–2016	State of New Jersey Senator.
		Raymond J. Lesniak.
3. CP16–121–000	9–20–2016	1
		Mayor Jorge O. Elorza.
4. CP15-77-000	9–23–2016	, ,
CP15-88-000		
5. CP15–520–000	9–26–2016	FERC Staff. ⁴
6. ER13–2483–001	9–26–2016	

Dated: October 4, 2016 Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–24555 Filed 10–11–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of Licenses and Soliciting Comments and Motions To Intervene

Littleville Power Company, Inc., Kelley's Falls, LLC, Somersworth Hydro Company, Inc., Newbury Hydro Company, LLC, Hydro Energies Corporation, Barnet Hydro Company, LLC, Mascoma Hydro Corporation, Salmon Falls Hydro, LLC, Green Mountain Power Corporation.

Project Nos. 2801–039, 3025–027, 4451–018, 5261–021, 5313–015, 5702–017, 8405–021, and 11163–048, respectively.

On September 14, 2016, the above mentioned transferors and Green

Mountain Power Corporation (transferee) filed an application for

transfer of licenses for the following projects.

Project number	Project name	Location
P-2801-039	Glendale Project	Housatonic River, Berkshire County, MA.
P–3025–027 P–4451–018	Kelley's Falls Project	Piscataquog River, Hillsborough County, NH.
P-5261-021	Lower Great Falls Project Newbury Project	Salmon Falls River, Strafford County, NH; York County, ME. Wells River, Orange County, VT.
P-5313-015	Dewey's Mills Hydroelectric Project.	Wells River, Orange County, VT.
P-5702-017	Barnet Hydro Project	Stevens River, Caledonia County, VT.
P-8405-021	Glen Hydro Project	Mascoma River, Grafton County, NH.
P-11163-048	South Berwick Hydroelectric Project.	Salmon Falls River, York County, ME; Rollinsford & Strafford, counties, NH.

¹Twenty four letters have been sent to FERC Commissioners and staff under this docket number.

² Twenty four letters have been sent to FERC Commissioners and staff under this docket number.

³ Twelve letters have been sent to FERC Commissioners and staff under this docket number.

⁴ Memo reporting communication with Cassandra Forsyth, FERC Contractor, and various agency representatives.

The transferors and transferee seek Commission approval to transfer the licenses for the above mentioned projects from the transferors to the transferee.

Applicant Contacts: For Transferor: Mr. Stephen Pike, Vice President, Operations, Enel Green Power North America, Inc., 1 Tech Drive, Suite 220, Andover, MA 01810, Email: Stephen.Pike@enel.com and General Counsel, Enel Green Power North America, Inc., 1 Tech Drive, Suite 220, Andover, MA 01810, Email: generalcounsel@enel.com. For Transferee: Ms. Charlotte Ancel, Vice President, Power Supply & General Counsel, Green Mountain Power Corporation, 163 Acorn Lane, Colchester, VT 05446, Email: Charlotte.Ancel@ greenmountainpower.com and Ms. Elizabeth Kohler, Esq., Downs Rachlin Martin PLLC, 199 Main Street, P.O. Box

EKohler@drm.com. FERC Contact: Patricia W. Gillis, (202) 502–8735.

190, Burlington, VT 05402, Email:

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice, by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://

www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2801-039, P-3025-027, P-4451-018, P-5261-021, P-5313-015, P-5702-017, P-8405-021, and P-11163-048.

Dated: October 5, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–24602 Filed 10–11–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-22-000]

Joseph W. Yeamans; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On September 23, 2016, Joseph W. Yeamans filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as

amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed FMC 33B Micro-hydro Project would have an installed capacity of 5 kilowatts (kW), and would be located along an existing irrigation pipeline on the applicant's land. The project would be located near the Town of Paonia in Delta County, Colorado.

Applicant Contact: Joseph W. Yeamans, 15445 Amsbury Rd., Paonia, CO 81428 Phone No. (970) 527–4323.

FERC Contact: Christopher Chaney, Phone No. (202) 502–6778, email: Christopher.Chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) An approximately 17-foot by 9-foot underground concrete vault containing one 4-jet Turgo turbine/generating unit with an installed capacity of 5 kW; (2) a 387-foot-long, 12-inch-diameter penstock, which further reduces to a short, 8-inch-diameter penstock with an 8-inch-diameter bypass; (3) four short, 4-inch-diameter pipes supplying the turbine/generating unit's four jets; (4) a 75-foot-long, 15-inch-diameter tailrace pipe discharging water to an existing irrigation conduit; and (5) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 12,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision Description The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.		Satisfies (Y/N)
		Y
FPA 30(a)(3)(C)(i), as amended by HREA T	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Υ
FPA 30(a)(3)(C)(ii), as amended by T HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Υ
FPA 30(a)(3)(C)(iii), as amended by C HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Υ

Preliminary Determination: The proposed addition of the hydroelectric project along the existing irrigation pipeline will not alter its primary purpose. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as