

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

**Authority:** 42 U.S.C. 7401 *et seq.*

Dated: January 28, 2016.

**Heather McTeer Toney,**

*Regional Administrator, Region 4.*

[FR Doc. 2016-02844 Filed 2-11-16; 8:45 am]

**BILLING CODE 6560-50-P**

**ENVIRONMENTAL PROTECTION AGENCY****40 CFR Part 52**

[EPA-R09-OAR-2015-0751; FRL-9942-06-Region 9]

**Revisions to the California State Implementation Plan, San Joaquin Valley Unified Air Pollution Control District**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule; reopening of comment period.

**SUMMARY:** The Environmental Protection Agency (EPA) issued a proposed rule in the **Federal Register** on December 2, 2015, proposing to approve a revision to the San Joaquin Valley Unified Air Pollution Control District (SJVUAPCD) portion of the California State Implementation Plan (SIP). The December 2, 2015 proposal provided for a 30-day public comment period ending January 4, 2016. One document in the docket for this proposal was not listed at [www.regulations.gov](http://www.regulations.gov) until after the comment period had closed. EPA is reopening the comment period for 15 days to ensure the public has an opportunity to review and comment on all material in the docket.

**DATES:** Any comments must arrive by February 29, 2016.

**ADDRESSES:** Submit your comments, identified by Docket ID No. EPA-R09-OAR-2015-0751 at [www.regulations.gov](http://www.regulations.gov), or via email to [steckel.andrew@epa.gov](mailto:steckel.andrew@epa.gov).

For comments submitted at [Regulations.gov](http://Regulations.gov), follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from [Regulations.gov](http://Regulations.gov). For either manner of submission, the EPA may publish any comment received to its public docket. Do not submit

electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.* on the web, cloud, or other file sharing system). For additional submission methods, please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section. For the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

**FOR FURTHER INFORMATION CONTACT:**

Nicole Law, EPA Region IX, (415) 947-4126, [Law.Nicole@epa.gov](mailto:Law.Nicole@epa.gov).

**SUPPLEMENTARY INFORMATION:** This document reopens the public comment period established in the proposed rule published in the **Federal Register** on December 2, 2015 (80 FR 75442) (FRL-9939-64-Region 9). In that document, EPA solicited comments on a proposed rule to approve revisions to the SJVUAPCD's Rule 4702 (Internal Combustion Engines) and referenced a technical support document (TSD) containing further information about the rule. Due to an administrative error, the TSD was not available on [www.regulations.gov](http://www.regulations.gov) until after the close of the comment period on January 4, 2016. Although EPA did not receive any public comments on this proposal or any requests for the TSD, EPA is reopening the comment period for another 15 days to ensure that the public has an opportunity to review and comment on all material in the docket. Accordingly, any comments on this proposed rule must be received on or before February 29, 2016.

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Volatile organic compounds.

**Authority:** 42 U.S.C. 7401 *et seq.*

Dated: February 2, 2016.

**Jared Blumenfeld,**

*Regional Administrator, Region IX.*

[FR Doc. 2016-02845 Filed 2-11-16; 8:45 am]

**BILLING CODE 6560-50-P**

**ENVIRONMENTAL PROTECTION AGENCY****40 CFR Part 52**

[EPA-R10-OAR-2015-0855; FRL-9942-14-Region 10]

**Approval and Promulgation of Implementation Plans; Idaho: Interstate Transport Requirements for the 2010 Nitrogen Dioxide National Ambient Air Quality Standards**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is proposing to approve a submittal by the Idaho Department of Environmental Quality (Idaho DEQ) demonstrating that the State Implementation Plan (SIP) meets certain interstate transport requirements of the Clean Air Act (CAA) for the National Ambient Air Quality Standards (NAAQS) promulgated for nitrogen dioxide (NO<sub>2</sub>) on January 22, 2010. Specifically, the Idaho DEQ reviewed monitoring and modeling data to show that sources within Idaho do not significantly contribute to nonattainment, or interfere with maintenance, of the NO<sub>2</sub> NAAQS in any other state.

**DATES:** Comments must be received on or before March 14, 2016.

**ADDRESSES:** Submit your comments, identified by Docket ID No. EPA-R10-OAR-2015-0855 at <http://www.regulations.gov>. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from [Regulations.gov](http://Regulations.gov). The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.* on the Web, cloud, or other file sharing system). For additional submission methods, the full

EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

*Docket:* All documents in the electronic docket are listed in the <http://www.regulations.gov> index. Although listed in the index, some information is not publicly available, *i.e.*, CBI or other information that is restricted by statute from disclosure. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available at <http://www.regulations.gov> or at EPA Region 10, Office of Air, Waste and Toxics, 1200 Sixth Avenue, Seattle, Washington 98101. The EPA requests that you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office’s official hours of business are Monday through Friday, 8:30 to 4:30, excluding Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** For information please contact John Chi at (206) 553-1185, or [chi.john@epa.gov](mailto:chi.john@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document wherever “we,” “us,” or “our” is used, it is intended to refer to the EPA.

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**I. Background**

On January 22, 2010, the EPA established a primary NO<sub>2</sub> NAAQS at 100 parts per billion (ppb), averaged over one hour, supplementing the existing annual standard (75 FR 6474). Within three years after promulgation of a new or revised standard, states must submit SIPs meeting the requirements of CAA sections 110(a)(1) and (2), often referred to as infrastructure requirements. On December 24, 2015, the Idaho DEQ submitted a SIP revision to address CAA section 110(a)(2)(D)(i)(I) requirements. The submittal included monitoring and modeling data analysis to demonstrate that sources within Idaho do not significantly contribute to nonattainment, or interfere with maintenance, of the 2010 NO<sub>2</sub> and 2010 sulfur dioxide NAAQS in any other state. This action addresses the 2010 NO<sub>2</sub> NAAQS only. We intend to address the 2010 sulfur dioxide NAAQS in a separate, future action.

**II. Evaluation**

CAA section 110(a)(2)(D)(i)(I) requires state SIPs to contain adequate provisions prohibiting any source or other type of emissions activity within a state from contributing significantly to nonattainment, or interfering with maintenance of the NAAQS in any other state.

In the December 24, 2015 submittal, the Idaho DEQ reviewed air quality monitoring data for the United States and found that all monitored areas in the country met the 2010 NO<sub>2</sub> NAAQS for the design value period 2008 through 2010. The Idaho DEQ also reviewed estimated background concentrations for the 1-hour NO<sub>2</sub> standard for the design value period

2009 through 2011. The modeled design values for that period were well below the 1-hour NO<sub>2</sub> NAAQS of 100 ppb. The Idaho DEQ concluded that based on monitoring data and modeled background concentrations Idaho does not significantly contribute to nonattainment, or interfere with maintenance, of the 2010 NO<sub>2</sub> NAAQS in any other state.

In addition to reviewing Idaho’s submittal, the EPA reviewed more recent monitoring data for NO<sub>2</sub> throughout the United States. Using previous EPA methodology,<sup>1</sup> EPA evaluated specific monitors identified as having nonattainment and/or maintenance problems, which we refer to as “receptors.” EPA identifies nonattainment receptors as any monitor that has violated the NO<sub>2</sub> NAAQS in the most recent three-year period. Meanwhile, EPA identifies NO<sub>2</sub> maintenance receptors as any monitor that violated the NO<sub>2</sub> NAAQS in either of the prior monitoring cycles (2010–2012 and 2011–2013), but attained in the most recent monitoring cycle (2012–2014). During the three most recent design value periods of 2010 through 2012, 2011 through 2013, and 2012 through 2014, we found no monitors violating the 2010 NO<sub>2</sub> NAAQS in the United States.<sup>2</sup> Using this methodology, the EPA found no monitors meeting the criteria as a nonattainment receptor and/or as a maintenance receptor. Further, we note that available information indicates that monitored values are well below the 100 ppb 1-hour NO<sub>2</sub> NAAQS in states bordering Idaho. The highest design value in bordering states for the most recent period is 68 ppb, at Utah County, Utah, as shown in the table below.

TABLE 1—1-HOUR NO<sub>2</sub> NAAQS DESIGN VALUES IN STATES BORDERING IDAHO

State	County	Site	2012–2014 DV (ppb)
MT	Rosebud	300870001	7
NV	Washoe	320310016	54
OR	Multnomah	410510080	35
UT	Cache	490050004	49
UT	Carbon	490071003	31
UT	Salt Lake	490353006	55
UT	Utah	490490002	68
WY	Campbell	560050892	35
WY	Fremont	560130099	5
WY	Sublette	560350101	22
WY	Sweetwater	560370300	20
WY	Uinta	560410101	12

<sup>1</sup> See NO<sub>x</sub> SIP Call, 63 FR 57371 (October 27, 1998); CAIR, 70 FR 25172 (May 12, 2005); and

Transport Rule or Cross-State Air Pollution Rule, 76 FR 48208 (August 8, 2011).

<sup>2</sup> <http://www.epa.gov/airtrends/values.html>.

The EPA also reviewed regulatory provisions to control future new sources of nitrogen oxide emissions in Idaho. We note that on April 17, 2014, we approved Idaho's NO<sub>2</sub> infrastructure SIP (79 FR 21669). In that action, we stated that Idaho generally regulates emissions of nitrogen oxides through its SIP-approved new source review permitting programs and operating permit regulations. Idaho's new source review permitting rules are found at IDAPA 58.01.01.200 through 228. These rules help ensure that no new or modified source of nitrogen oxides will cause or contribute to violation of the NO<sub>2</sub> NAAQS. In addition, Idaho's Tier II operating permit regulations at IDAPA 58.01.01.400 through 410 require that to obtain an operating permit, the applicant must demonstrate the source will not cause or significantly contribute to a violation of any ambient air quality standard. These rules state that Idaho DEQ will require a Tier II source operating permit if Idaho DEQ determines emission rate reductions are necessary to attain or maintain any ambient air quality standard or applicable prevention of significant deterioration increment.

Based on our review of the Idaho submittal, air quality monitoring data, and provisions in the current Federally-approved Idaho SIP regulating new sources, we believe it is reasonable to conclude that emissions from Idaho do not significantly contribute to nonattainment of the 2010 NO<sub>2</sub> NAAQS. We also do not expect the monitors in states bordering Idaho, identified in Table 1 above, to have difficulty maintaining the 2010 NO<sub>2</sub> NAAQS. We believe it is reasonable to conclude that emissions from Idaho do not interfere with maintenance of the 2010 NO<sub>2</sub> NAAQS in any other state.

### III. Proposed Action

The EPA has reviewed the December 24, 2015 submittal from the Idaho DEQ demonstrating that sources in Idaho do not significantly contribute to nonattainment, or interfere with maintenance, of the NO<sub>2</sub> NAAQS in any other state. We have also reviewed recent monitoring data and regulatory provisions in the Federally-approved Idaho SIP. Based on our review, we are proposing to find that the Idaho SIP meets the CAA section 110(a)(2)(D)(i)(I) interstate transport requirements for the 2010 NO<sub>2</sub> NAAQS.

### IV. Statutory and Executive Orders Review

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the

CAA and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve state choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
  - does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
  - is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
  - does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
  - does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
  - is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
  - is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
  - is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because this action does not involve technical standards; and
  - does not provide the EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).
- In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian Tribe has demonstrated that a Tribe has jurisdiction. In those areas of Indian country, the rule does not have Tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

### List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations,

Nitrogen dioxide, Reporting and recordkeeping requirements.

Dated: January 27, 2016.

**Dennis J. McLerran,**

*Regional Administrator, Region 10.*

[FR Doc. 2016-02846 Filed 2-11-16; 8:45 am]

**BILLING CODE 6560-50-P**

## FEDERAL COMMUNICATIONS COMMISSION

### 47 CFR Parts 15 and 74

[OET Docket Nos. 14-165, 14-166 and 12-268; Report No. 3037]

### Petitions for Reconsideration of Action in a Rulemaking Proceeding

**AGENCY:** Federal Communications Commission.

**ACTION:** Petition for reconsideration.

**SUMMARY:** Petitions for Reconsideration (Petitions) have been filed in the Commission's Rulemaking proceeding by Howard S. Shapiro, on behalf of Audio-Technica U.S., Inc., Laura Stefani, on behalf of Sennheiser Electronic Corp., Paul Margie, on behalf of Google Inc., Paula Boyd, on behalf of Microsoft Corporation, Stephen E. Coran, on behalf of Wireless Internet Service Providers Association, Rick Kaplan, on behalf of National Association of Broadcasters, Lawrence J. Movshin, on behalf of WMTS Coalition, Catherine Wang, on behalf of Shure Incorporated, Ari Q. Fitzgerald, on behalf GE Healthcare, Gordon Moore, on behalf of Lectrosionics, Inc. and Telecommunications Law Professionals PLLC, on behalf of Carlson Wireless Technologies, Inc. and Cal.net, Inc.

**DATES:** Oppositions to the Petitions must be filed on or before February 29, 2016. Replies to an opposition must be filed on or before March 25, 2016.

**ADDRESSES:** Federal Communications Commission, 445 12th Street SW., Washington, DC 20554.

**FOR FURTHER INFORMATION CONTACT:** Hugh Van Tuyl, Policy and Rules Division, Office of Engineering and Technology, (202) 418-7506, email: [Hugh.VanTuyl@fcc.gov](mailto:Hugh.VanTuyl@fcc.gov). Paul Murray, Policy and Rules Division, Office of Engineering and Technology, (202) 418-0688, email: [Paul.Murray@fcc.gov](mailto:Paul.Murray@fcc.gov).

**SUPPLEMENTARY INFORMATION:** This is a summary of Commission's document, Report No. 3037, released January 12, 2016. The full text of the Petitions is available for viewing and copying in Room CY-B402, 445 12th Street SW., Washington, DC or may be accessed online via the Commission's Electronic