Accession Number: 20160216-5407. Comments Due: 5 p.m. ET 3/8/16.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16-54-000. Applicants: Solar Star California XLI, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Solar Star California XLI, LLC.

Filed Date: 2/9/16.

Accession Number: 20160209-5269. Comments Due: 5 p.m. ET 3/1/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-116-001. Applicants: ISO New England Inc., Eversource Energy Service Company (as agent).

Description: Tariff Amendment: Eversource Energy Service Company— Docket No. ER16–116 to be effective 4/ 16/2015.

Filed Date: 2/17/16.

Accession Number: 20160217-5000. Comments Due: 5 p.m. ET 3/9/16.

Docket Numbers: ER16-952-000. Applicants: Duke Energy Carolinas,

Description: § 205(d) Rate Filing: Third Amended Lockhart PPA, RS No. 332 to be effective 1/1/2015.

Filed Date: 2/17/16.

Accession Number: 20160217-5079. Comments Due: 5 p.m. ET 3/9/16.

Docket Numbers: ER16-953-000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: Third Amended Due West PPA, RS No. 329 to be effective 1/1/2015.

Filed Date: 2/17/16.

 $Accession\ Number: 20160217-5080.$ Comments Due: 5 p.m. ET 3/9/16.

Docket Numbers: ER16-954-000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: DARD Pump Parameter Changes to be effective 3/31/2017.

Filed Date: 2/17/16.

Accession Number: 20160217-5108. Comments Due: 5 p.m. ET 3/9/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 17, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-04155 Filed 2-25-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16-36-000]

Arizona Public Service Company; Notice of Institution of Section 206 **Proceeding and Refund Effective Date**

On February 22, 2016, the Commission issued an order in Docket No. EL16-36-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of Arizona Public Service Company's market based rates in the Tucson Electric balancing authority area. Arizona Public Service Company, 154 FERC ¶ 61,123 (2016).

The refund effective date in Docket No. EL16-36-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the Federal Register.

Dated: February 22, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-04152 Filed 2-25-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516-490]

South Carolina Electric & Gas Co.; **Notice of Application Accepted for** Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Application Type: Non-project use of project lands and waters.
 - b. *Project No:* 516–490.
 - c. Date Filed: February 3, 2016.
- d. Applicant: South Carolina Electric & Gas Co.
- e. Name of Project: Saluda Hydroelectric Project.
- f. Location: Saluda River in Lexington, Newberry, Richland, and Saluda counties, South Carolina.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a-825r.
- h. Applicant Contact: William Argentieri, Manager Civil Engineering, 100 SCANA Parkway, Cayce, SC 29033-3701, (803) 217-9162.
- i. FERC Contact: Mark Carter at (678) 245-3083, or email: mark.carter@
- j. Ďeadline for filing comments, motions to intervene, and protests: March 18, 2016.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-516-490.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on

that resource agency.

k. Description of Request: South Carolina Electric & Gas Co. proposes to construct a 2-megawatt solar array on 10 acres of project lands that it owns on and adjacent to a closed landfill used to store byproducts of the nearby McMeekin coal plant. Although the majority of the site has been previously disturbed, minor re-grading and minimal tree clearing would be necessary at the site.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to *Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS" "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: February 17, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-04159 Filed 2-25-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Availability of the Draft Environmental Impact Statement for the Proposed Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects

	Docket Number
Rover Pipeline, LLC Panhandle Eastern Pipe Line Company, LP. Trunkline Gas Company, LLC	CP15-94-000

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (Projects), proposed by Rover Pipeline, LLC (Rover), Panhandle Eastern Pipe Line Company, LP (Panhandle), and Trunkline Gas Company, LLC (Trunkline), respectively, in the above-referenced dockets. Rover requests authorization to construct, operate, and maintain certain natural gas pipeline facilities to transport about 3.25 billion cubic feet per day (Bcf/d) of stranded natural gas from Marcellus and Utica production areas in West Virginia, Pennsylvania, and Ohio to markets in the United States and Canada. Panhandle requests authorization to modify existing facilities and install an interconnection with Rover in Defiance County, Ohio to accommodate 0.75 Bcf/d of east-to-west firm transportation service. Trunkline would modify existing facilities, including piping at the existing Panhandle-Trunkline Interconnect in Douglas County, Illinois to provide 0.75 Bcf/d of north-to-south firm transportation service.

The draft EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Projects would have some adverse and significant environmental impacts; however, these impacts would be reduced to acceptable levels with the implementation of Rover's, Panhandle's, and Trunkline's proposed mitigation

and the additional measures recommended by staff in the draft EIS.

The U.S. Environmental Protection Agency (EPA), the U.S. Army Corps of Engineers (COE), the U.S. Fish and Wildlife Service (FWS), the Ohio Environmental Protection Agency (OHEPA), and the West Virginia Department of Environmental Protection (WVDEP) participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposals and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Projects.

The draft EIS addresses the potential environmental effects of the construction and operation of the following facilities:

- 510.7 miles of new 24- to 42-inchdiameter natural gas pipeline and appurtenant facilities that include 10 new compressor stations, 19 new meter stations, 5 new tie-ins, 78 mainline valves, and 11 pig launcher and receiver facilities.¹
- modifications by Panhandle at four existing compressor stations, one interconnection, and three valve sites;
- modifications by Trunkline at four existing compressor stations and one meter station.

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the draft EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the

¹ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.