

[Docket No. RP96-124-001]**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

March 12, 1996.

Take notice that on March 7, 1996, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, to be effective on March 1, 1996:

Substitute Original Sheet No. 6B

WNG states that this filing is being made in compliance with Commission letter order issued February 29, 1996 in Docket No. RP96-124-000. WNG was directed to refile Sheet No. 6B to reflect the Commission's determination in Docket No. RP96-121-000.

WNG states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6330 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL96-36-000, et al.]**Oklahoma Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

March 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Oklahoma Gas and Electric Company

[Docket No. EL96-36-000]

Take notice that on March 7, 1996, Oklahoma Gas and Electric Company tendered for filing a letter requesting to withdraw the above-referenced docket.

Comment date: March 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Edison Company

[Docket No. ER96-770-000]

Take notice that on February 5, 1996, Southern California Edison Company tendered for filing additional material to its January 11, 1996, filing in the above-referenced docket.

Comment date: March 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Oxbow Power Marketing, Inc.

[Docket No. ER96-1196-000]

Take notice that on February 27, 1996, Oxbow Marketing, Inc. (Oxbow), petitioned the Federal Energy Regulatory Commission for acceptance of Oxbow's Rate Schedule FERC No. 1, providing for the sale of electricity at market-based rates; the granting of certain blanket approvals; and the waiver of certain Commission regulations. Oxbow is a commonly-owned affiliate of Oxbow Power Corporation, Oxbow Carbon & Minerals, Inc. and certain other companies comprising the privately-held Oxbow Group.

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Co.

[Docket No. ER96-1207-000]

Take notice that on February 29, 1996, Southern California Edison Company (Edison), tendered for filing an Agreement for Services, which includes a Partial Requirements Resale Service Rate Schedule R-8.0; a Control Area Import Agreement; a Transmission Service Agreement; and an Added Facilities Agreement Between Edison and the Southern California Water Company (SCWC). These agreements constitute a new wholesale service arrangement with SCWC and supersede the partial requirements rate schedules and certain contracts and amendments under which SCWC currently receives service from Edison.

Copies of the filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Interstate Power Company

[Docket No. ER96-1208-000]

Take notice that on February 27, 1996, Interstate Power Company, tendered for filing its proposed Open Access

Transmission Tariffs and supporting documents.

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. The Washington Water Power Company

[Docket No. ER96-1210-000]

Take notice that on February 29, 1996, The Washington Water Power Company, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an electric Tariff, Original Volume No. 6 (Network Integration Transmission Service Tariff) and an Electric Tariff, Original Volume No. 7 (Point-to-Point Transmission Service Tariff).

The Washington Water Power Company requests an effective date of May 1, 1996, be assigned to each Tariff.

Copies of this filing were supplied to the Idaho Public Utilities Commission, the Washington Utilities and Transportation Commission, Sierra Pacific Power Company and customers under Washington Water Power's Original Volume No. 2 (Non-Firm Transmission Service).

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Ocean State Power Company

[Docket No. ER96-1211-000]

Take notice that on February 29, 1996, Ocean State Power Company (Ocean State), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission):

Supplements No. 18 to Rate Schedule FERC No. 1

Supplements No. 15 to Rate Schedule FERC No. 2

Supplements No. 14 to Rate Schedule FERC No. 3

Supplements No. 15 to Rate Schedule FERC No. 4

The Supplements to the rate schedules request approval of Ocean State's proposed rate of return on equity for the period beginning on April 29, 1996, the requested effective date of the Supplements, and ending on the effective date of Ocean State's updated rate of return on equity to be filed in February of 1997. Ocean State is filing the Supplements pursuant to Section 7.5 of each of Ocean State's unit power agreements with Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation, respectively, the Commission's Order in *Ocean State Power II*, 59 FERC ¶ 61,360

(1992) ("Ocean State II Order"), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) ("April 1993 Order"), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1984) ("November 1994 Order"), *aff'd*, *Pine v. FERC*, Nos. 94-1768 and 95-1004 (D.C. Cir. Feb. 5, 1996). The Supplement constitute a rate decrease.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Ocean State Power II

[Docket No. ER96-1212-000]

Take notice that on February 29, 1996, Ocean State Power II (Ocean State II), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission):

Supplements No. 17 to Rate Schedule FERC No. 5
Supplements No. 17 to Rate Schedule FERC No. 6
Supplements No. 16 to Rate Schedule FERC No. 7
Supplements No. 16 to Rate Schedule FERC No. 8

The Supplements to the rate schedules request approval of Ocean State II's proposed rate of return on equity for the period beginning on April 29, 1996, the requested effective date of the Supplements, and ending on the effective date of Ocean State II's updated rate of return on equity to be filed in February of 1997. Ocean State II is filing the Supplements pursuant to Section 7.5 of each of Ocean State II's unit power agreements with Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation, respectively, the Commission's Order in *Ocean State Power II*, 59 FERC ¶ 61,360 (1992) (*Ocean State II Order*), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) (April 1993 Order), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1994) (November 1994 Order), *aff'd*, *Pine v. FERC*, Nos. 94-1786 and 95-1004 (D.C. Cir. Feb. 5, 1996). The Supplements constitute a rate decrease.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company,

Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6342 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 349-030 Alabama]

Alabama Power Company; Notice of Availability of Final Environmental Assessment

March 12, 1996.

A final environmental assessment (FEA) is available for public review. The FEA is for an application for Non-Project Use of Project Lands and Waters for the Martin Dam Hydroelectric Project. The FEA finds that approval of the application would not constitute a major Federal action significantly affecting the quality of the human environment. The Martin Dam Hydroelectric Project is located on the Tallapoosa River in Elmore County, Alabama.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA are available for review in the Commission's Reference and Information Center, Room 2A, 888 First Street NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Jon Cofrancesco at (202) 219-0079.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6338 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5399-006 Maine]

Gardiner Water District; Notice of Availability of Environmental Assessment

March 12, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed an exemption surrender application for the New Mills Dam Project, No. 5399-006. The New Mills Dam Project is located on Cobbosseecontee Stream in Kennebec County, Maine. The exemptee is applying for a surrender of the exemption because of a proposal to buy-out the remaining years of its power purchase agreement. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Commission's Reference and Information Center, Room 1C-1, 888 First Street NE., Washington, DC 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix Project No. 5399-006 to all comments. For further information, please contact the project manager, Ms. Hillary Belin, at (202) 219-0038.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6326 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-M

Lobbying Disclosure Act of 1995; Covered Executive Branch Officials List

March 12, 1996.

The Commission has determined that the following employees are "Covered Executive Branch Officials" under the Lobbying Disclosure Act of 1995, Pub. L. 104-65, 109 Stat. 691.

Chair Elizabeth Anne Moler

Donna La May, Executive Assistant
Commissioner Vicky A. Bailey
Commissioner James J. Hoecker
Commissioner William L. Massey
Phillip Peters, Attorney-Advisor