

(1992) ("Ocean State II Order"), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) ("April 1993 Order"), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1984) ("November 1994 Order"), *aff'd*, *Pine v. FERC*, Nos. 94-1768 and 95-1004 (D.C. Cir. Feb. 5, 1996). The Supplement constitute a rate decrease.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

*Comment date:* March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Ocean State Power II

[Docket No. ER96-1212-000]

Take notice that on February 29, 1996, Ocean State Power II (Ocean State II), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission):

- Supplements No. 17 to Rate Schedule FERC No. 5
- Supplements No. 17 to Rate Schedule FERC No. 6
- Supplements No. 16 to Rate Schedule FERC No. 7
- Supplements No. 16 to Rate Schedule FERC No. 8

The Supplements to the rate schedules request approval of Ocean State II's proposed rate of return on equity for the period beginning on April 29, 1996, the requested effective date of the Supplements, and ending on the effective date of Ocean State II's updated rate of return on equity to be filed in February of 1997. Ocean State II is filing the Supplements pursuant to Section 7.5 of each of Ocean State II's unit power agreements with Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation, respectively, the Commission's Order in *Ocean State Power II*, 59 FERC ¶ 61,360 (1992) (*Ocean State II Order*), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) (April 1993 Order), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1994) (November 1994 Order), *aff'd*, *Pine v. FERC*, Nos. 94-1786 and 95-1004 (D.C. Cir. Feb. 5, 1996). The Supplements constitute a rate decrease.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company,

Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

*Comment date:* March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-6342 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-P

#### [Project No. 349-030 Alabama]

#### Alabama Power Company; Notice of Availability of Final Environmental Assessment

March 12, 1996.

A final environmental assessment (FEA) is available for public review. The FEA is for an application for Non-Project Use of Project Lands and Waters for the Martin Dam Hydroelectric Project. The FEA finds that approval of the application would not constitute a major Federal action significantly affecting the quality of the human environment. The Martin Dam Hydroelectric Project is located on the Tallapoosa River in Elmore County, Alabama.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA are available for review in the Commission's Reference and Information Center, Room 2A, 888 First Street NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Jon Cofrancesco at (202) 219-0079.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-6338 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-M

#### [Project No. 5399-006 Maine]

#### Gardiner Water District; Notice of Availability of Environmental Assessment

March 12, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed an exemption surrender application for the New Mills Dam Project, No. 5399-006. The New Mills Dam Project is located on Cobbosseecontee Stream in Kennebec County, Maine. The exemptee is applying for a surrender of the exemption because of a proposal to buy-out the remaining years of its power purchase agreement. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Commission's Reference and Information Center, Room 1C-1, 888 First Street NE., Washington, DC 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix Project No. 5399-006 to all comments. For further information, please contact the project manager, Ms. Hillary Belin, at (202) 219-0038.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-6326 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-M

#### Lobbying Disclosure Act of 1995; Covered Executive Branch Officials List

March 12, 1996.

The Commission has determined that the following employees are "Covered Executive Branch Officials" under the Lobbying Disclosure Act of 1995, Pub. L. 104-65, 109 Stat. 691.

Chair Elizabeth Anne Moler

Donna La May, Executive Assistant  
Commissioner Vicky A. Bailey  
Commissioner James J. Hoecker  
Commissioner William L. Massey  
Phillip Peters, Attorney-Advisor

Donnal Glasgow, Confidential  
Assistant  
Commissioner Donald F. Santa, Jr.

This list will be revised as necessary to reflect any changes in personnel or government-wide interpretive rulings.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6336 Filed 3-15-96; 8:45 am]

BILLING CODE 6717-01-M

## FEDERAL COMMUNICATIONS COMMISSION

### Notice of Public Information Collections Being Reviewed by FCC for Extension Under Delegated Authority; Comments Requested

March 12, 1996.

**SUMMARY:** The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimates; (c) ways to enhance the quality, utility, and clarity of the information collected and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology. The FCC is reviewing the following information collection requirements for possible 3-year extension under delegated authority 5 CFR 1320 to the Commission by the Office of Management and Budget (OMB).

**DATES:** Written comments should be submitted on or before [insert date 60 days after date of publication in the Federal Register]. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESS:** Direct all comments to Dorothy Conway, Federal Communications, Room 234, 1919 M St., NW., Washington, DC 20554 or via internet to dconway@fcc.gov.

**FOR FURTHER INFORMATION CONTACT:** For additional information or copies of the information collections contact Dorothy Conway at 202-418-0217 or via internet at dconway@fcc.gov.

#### SUPPLEMENTARY INFORMATION:

OMB Approval Number: 3060-0537.

Title: Section 13.217 Records.

Form No.: N/A.

Type of Review: Extension of existing collection.

Respondents: Businesses or other for-profit.

Number of Respondents: 15.

Estimated Time Per Response: 1 hour per response.

Total Annual Burden: 15 hours.

**Needs and Uses:** The recordkeeping requirement contained in 13.217 is needed to assure that expenses and revenues collected by examination managers administering the commercial operator examinations are available if needed. If the information were not collected, it is conceivable that fraud and abuse could occur in the commercial radio examination program.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 96-6377 Filed 3-15-96; 8:45 am]

BILLING CODE 6712-01-F

### Notice of Public Information Collections Being Reviewed by the Federal Communications Commission; Comments Requested

March 12, 1996.

**SUMMARY:** The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimates; (c) ways to enhance the quality, utility, and clarity of the information collected and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology.

**DATES:** Written comments should be submitted on or before May 17, 1996. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESS:** Direct all comments to Dorothy Conway, Federal Communications, Room 234, 1919 M St., NW., Washington, DC 20554 or via internet to dconway@fcc.gov.

**FOR FURTHER INFORMATION CONTACT:** For additional information or copies of the information collections contact Dorothy Conway at 202-418-0217 or via internet at dconway@fcc.gov.

#### SUPPLEMENTARY INFORMATION:

OMB Approval Number: 3060-0061.

Form No.: FCC Form 325 Annual Report of Cable Television Systems.

Type of Review: Extension of approval.

Respondents: Business or other for-profit.

Number of Respondents: 14,000.

Estimated Time Per Response: 2 hours.

Total Annual Burden: 28,000 hours.

**Needs and Uses:** Cable television system operators are required to update the pre-printed information contained on the FCC Form 325 and return the form to the Commission within sixty days of receipt of the form. The FCC Form 325 consists of five parts as follows: Part 1- information concerning the cable television operator including the community and county served, the legal and assumed name used to do business in the community, and the business address of the company. Part 2- information on the community and county in which the cable company operates including the population of the community and/or the county, subscriber count, homes passed, and miles of cable plant. Part 3- frequencies and signals (both broadcast and non-broadcast) distributed throughout the system from a single headend. Part 4- information on the services offered by the cable system including local programs such as time/weather, burglar alarm, utility meter reading, preference polling and facsimile delivery. Part 5- individual responsible for providing the reported information to the Commission.

The data collected on the FCC Form 325 enables the Commission to analyze physical and operational changes on individual cable systems as well as for the entire cable industry. This, in turn, enhances the Commission's ability to analyze competitive issues within the cable industry at the national and state