

TABLE 1.—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (1996)

Type of energy	Per million Btu ¹	In commonly used terms	As required by test procedure
Electricity	\$25.21	8.6¢/kWh ^{2,3}	\$.086/kWh
Natural gas	6.26	62.6¢/therm ⁴ or00000626/Btu
		\$6.43/MCF ^{5,6}	
Heating oil	6.63	\$.92/gallon ⁷00000663/Btu
Propane	9.84	\$.90/gallon ⁸00000984/Btu
Kerosene	7.39	\$1.00/gallon ⁹00000739/Btu

¹ Btu stands for British thermal units.

² kWh stands for kilowatt hour.

³ 1 kWh = 3,412 Btu.

⁴ 1 therm = 100,000 Btu. Natural gas prices include taxes.

⁵ MCF stands for 1,000 cubic feet.

⁶ For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,027 Btu.

⁷ For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

⁸ For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

⁹ For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

[FR Doc. 96-574 Filed 1-18-96; 8:45 am]

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Office of Energy Research

Fusion Energy Advisory Committee; Meeting Postponement

AGENCY: Department of Energy.

ACTION: Notice of meeting
postponement.

SUMMARY: An open meeting of the Fusion Energy Advisory Committee that was scheduled to be held on January 18-19, 1996, at 9:00 a.m., at the Omni Shoreham Hotel in Washington, D.C., has been rescheduled due to the snow emergency. The meeting will be held on January 26-27, 1996, at the same location. This meeting was announced in the Federal Register on Wednesday, January 10, 1996. (61-FR-724).

Issued at Washington, D.C., on January 17, 1996.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee
Management Officer.

[FR Doc. 96-718 Filed 1-17-96; 2:32 pm]

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Federal Energy Regulatory Commission

[Docket No. ER94-155-010, et al.]

Catex Vitol Electric, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 4, 1996.

Take notice that the following filings have been made with the Commission:

1. Catex Vitol Electric, L.L.C.; Powernet Corporation; National Power Management Company; Industrial Gas & Electric Services Company; Progas Power, Inc.; Ruffin Energy Services, Inc.; Utility Trade Corporation

[Docket Nos. ER94-155-010, ER94-931-006, ER95-192-004, ER95-257-004, ER95-968-001, ER95-1047-001, ER95-1382-001 (Not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On November 1, 1995, Catex Vitol Electric, L.L.C. filed certain information as required by the Commission's January 14, 1994, order in Docket No. ER94-155-000.

On December 18, 1995, Powernet Corporation filed certain information as required by the Commission's April 22, 1994, order in Docket No. ER94-931-000.

On December 18, 1995, National Power Management Company filed certain information as required by the Commission's January 4, 1995, order in Docket No. ER95-192-000.

On December 27, 1995, Industrial Gas & Electric Services Company filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-257-000.

On December 18, 1995, Progas Power, Inc. filed certain information as required by the Commission's July 7, 1995, order in Docket No. ER95-968-000.

On December 28, 1995, Ruffin Energy Services, Inc. filed certain information as required by the Commission's July 7, 1995, order in Docket No. ER95-1047-000.

On December 28, 1995, Utility Trade Corporation filed certain information as required by the Commission's August

25, 1995, order in Docket No. ER95-1382-000.

2. Commonwealth Edison Company
[Docket No. ER96-560-000]

Take notice that on December 8, 1995 Commonwealth Edison Company (ComEd) submitted four Service Agreements establishing Coastal Electric Services Company (Coastal) dated October 26, 1995, Cenergy, Inc. (Cenergy), dated November 3, 1995, Valero Power Services Company (Valero), dated November 6, 1995, and Missouri Public Service, a Division of UtiliCorp United Inc. (UtiliCorp), dated November 7, 1995. The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of November 8, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Coastal, Cenergy, Valero, UtiliCorp and the Illinois Commerce Commission.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Tucson Electric Power Company

[Docket No. ER96-570-000]

Take notice that on December 11, 1995, Tucson Electric Power Company (Tucson) tendered for filing an Interchange Agreement, dated as of November 14, 1995 (the Agreement) between Tucson and Citizens Utilities Company (Citizens). The Agreement sets forth certain operational procedures governing a point of interconnection between the parties' systems and provides for the purchase and sale between the parties of economy energy from time to time.

Tucson requests an effective date of December 15, 1995, and therefore requests waiver of the Commission's

regulations with respect to notice of filing.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket No. ER96-616-000]

Take notice that on December 18, 1995, Illinois Power Company (IPC), tendered for filing an Interchange Agreement between IPC and Western Gas Resources Power Marketing, Inc. (WGRPM). IPC states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between IPC and WGRPM.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Company

[Docket No. ER96-617-000]

Take notice that on December 18, 1995, Southern California Edison Company (Edison) tendered for filing a Letter Agreement (Letter Agreement) and associated operating procedures with the City of Anaheim (Anaheim). The Letter Agreement modifies the Rated Capability referenced in the Supplemental Agreement to the 1990 Integrated Operations Agreement for the integration of Anaheim's combustion turbine generating unit, Commission Rate Schedule No. 246.16. In addition, Edison requests that the Commission disclaim jurisdiction over the associated operating procedures.

Edison requests waiver of the Commission's 60 day notice requirements and an effective date of January 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Indiana Gas and Electric Company

[Docket No. ER96-618-000]

Take notice that on December 18, 1995, Southern Indiana Gas and Electric Company (SIGECO) tendered for filing a proposed Interchange Agreement with Industrial Energy Applications, Inc. (Industrial).

The proposed revised Interchange Agreement will provide for the purchase, sale and transmission of capacity and energy by either party under the following Service Schedules:

(a) SIGECO Power Sales, (b) Industrial Power Sales and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of January 3, 1996.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER96-625-000]

Take notice that on December 18, 1995, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated November 1, 1995, between Cinergy, CG&E, PSI and Industrial Energy Applications, Inc. (IEA).

The Interchange Agreement provides for the following service between Cinergy and IEA.

1. Exhibit A—Power Sales by IEA
2. Exhibit B—Power Sales by Cinergy

Cinergy and IEA have requested an effective date of January 1, 1996.

Copies of the filing were served on Industrial Energy Applications, Inc., the Iowa State Utilities Board, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Public Service Corporation

[Docket No. ER96-626-000]

Take notice that on December 18, 1995, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Cenergy Inc. under its CS-1 Coordination Sales Tariff.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Kansas City Power & Light Company

[Docket No. ER96-627-000]

Take notice that on December 18, 1995, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated November 22, 1995, between KCPL and Catex Vitol Electric L.L.C. (Catex). KCPL proposes an effective date of November 22, 1995, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Catex.

In its filing, KCPL states that the rates included in the above-mentioned

Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER96-628-000]

Take notice that on December 18, 1995, PECO Energy Company (PECO) filed a Service Agreement dated December 5, 1995, with General Public Utilities Service Corporation (GPU) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds GPU as a customer under the Tariff.

PECO requests an effective date of December 5, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to GPU and to the Pennsylvania Public Utility Commission.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Commonwealth Edison Company

[Docket No. ER96-629-000]

Take notice that on December 19, 1995, Commonwealth Edison Company (ComEd) submitted Amendment No. 3, dated November 20, 1995, to the Electric Coordination Agreement (ECA), dated December 31, 1988, between ComEd and the City of Rochelle, Illinois (City). Amendment No. 3 revises Article 9, Term, of the ECA. The Commission has previously designated the ECA as ComEd's Rate Schedule FERC No. 36.

ComEd requests an effective date of November 20, 1995, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the City and the Illinois Commerce Commission.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER96-630-000]

Take notice that on December 19, 1995, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. The Washington Water Power Company

[Docket No. ER96-631-000]

Take notice that on December 19, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Sonat Power Marketing, Inc. Also submitted with this filing is a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of January 1, 1996.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. MidAmerican Energy Company

[Docket No. ER96-632-000]

Take notice that on December 19, 1995, MidAmerican Energy Company (MidAmerican) filed with the Commission three Firm Transmission Service Agreements with Koch Power Services, Inc. (Koch) dated November 29, 1995; Industrial Energy Applications, Inc. (Industrial) dated December 12, 1995; and Aquila Power Corporation (Aquila) dated December 12, 1995; and three Non-Firm Transmission Service Agreements with Koch dated November 29, 1995, Industrial dated December 12, 1995; and Aquila dated December 12, 1995, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of November 29, 1995 for the Agreements with Koch, and December 12, 1995 for the Agreements with Industrial and Aquila, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Koch, Industrial, Aquila, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER96-633-000]

Take notice that on December 19, 1995, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER96-634-000]

Take notice that on December 19, 1995, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Carolina Power & Light Company under Rate GSS.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER96-635-000]

Take notice that on December 19, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Heartland Energy Services*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Heartland Energy Services* pursuant to the tariff, and for the sale of capacity and energy by *Heartland Energy Services* to Missouri Public Service pursuant to *Heartland Energy Services*' Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Heartland Energy Services*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-515 Filed 1-18-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC96-6-000, et al.]

Public Service Company of Colorado, et al.; Electric Rate and Corporate Regulation Filings

January 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Public Service Company of Colorado

[Docket No. EC96-6-000]

Take notice that on December 18, 1995, Public Service Company of Colorado (Public Service) tendered for filing an Application for Authorization to Exchange/Acquire Transmission Facilities. Public Service states that the purpose of this filing is to engage in three separate transactions: an exchange with the Western Area Power Administration (Western) of a substation and a portion of a 115 kV transmission line for one circuit of another 115 kv double circuit transmission line; the acquisition by Public Service of a portion of a 69 kV transmission line from Intermountain Rural Electric Association, Inc; and the acquisition by Public Service of an undivided 25 percent share of the use and benefits of the transformation capacity of Western's Waterflow Substation.

Comment date: January 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Company

[Docket No. ER93-465-024]

Take notice that on December 11, 1995, Florida Power & Light Company tendered for filing its refund report in the above-referenced docket.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. LG&E Power Marketing, Inc.

[Docket Nos. ER94-1188-007 and ER94-1188-008]

Take notice that on December 4, 1995, and December 18, 1995, LG&E Marketing Inc. tendered for filing certain information as required by the Commission's letter order dated August 19, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

4. New England Power Company

[Docket No. ER95-267-007]

Take notice that on December 29, 1995, New England Power Company tendered for filing its compliance report in the above-referenced docket.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.