

currently available to assure adequate worker protection upon this transfer of regulatory responsibility from DOE.

Accordingly, the Memorandum of Understanding between the U.S. Department of Energy and the Occupational Safety and Health Administration is amended by adding an addendum specifying federal OSHA worker safety and health coverage over the phase of operations at the Savannah River Site which DOE has deregulated. This transfer of regulatory responsibility is effective upon signature by the agencies.

Addendum A: Savannah River Site D (Power Generation and Transmission)

Power and steam generation facilities at D-Area, steam transmission lines and power transmission lines throughout the general areas of the Savannah River Site as specifically described in the lease agreement and referenced maps, which have been leased to South Carolina Electric and Gas Company, are not subject to safety orders or other occupational safety or health requirements administered by DOE; Occupational Safety and Health Administration (OSHA) requirements are fully applicable to these facilities and to working conditions of employees engaged in operating or maintaining them. Because the South Carolina Department of Labor has determined that SCE&G operations on the Savannah River Site will not be covered under the South Carolina State OSHA Plan, federal OSHA standards and enforcement will apply.

Dated: March 28, 1996.

Joseph A. Dear,
Assistant Secretary of Labor for Occupational Safety and Health.

Dated: March 26, 1996.

Tara O'Toole,
Assistant Secretary of Energy for Environment, Safety and Health.
[FR Doc. 96-8339 Filed 4-3-96; 8:45 am]

BILLING CODE 4510-26-M

Federal Energy Regulatory Commission

[Docket No. CP96-201-000]

Algonquin Gas Transmission Company; Notice of Site Visit for the Proposed Middletown Lateral Project

March 29, 1996.

On April 9 and 10, 1996, the Office of Pipeline Regulation staff will conduct a site visit with representatives of Algonquin Gas Transmission Company of the locations related to the facilities proposed in the Middletown Lateral Project in Hartford and Middlesex Counties, Connecticut. All interested parties may attend. Those planning to attend must provide their own transportation.

Information about the proposed project is available from Mr. John Wisniewski, Project Manager, at (202) 208-1073.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8229 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. FA94-15-000]

Florida Gas Transmission Company; Notice of Informal Settlement Conference

March 29, 1996.

Take notice that an informal settlement conference will be convened in the above-captioned proceeding at 10:00 a.m. on Tuesday, April 16, 1996, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) prior to attending.

For additional information please contact Michael D. Cotleur, (202) 208-1076, or Robert Young (202) 208-5705.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8230 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER95-1542-001, ER95-188-002, and EL96-38-000]

MidAmerican Energy Company; Notice of Initiation of Proceeding and Refund Effective Date

April 1, 1996.

Take notice that on March 29, 1996, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL96-38-000 under section 206 of the Federal Power Act.

The refund effective date in docket No. EL96-38-000 will be 60 days after publication of this notice in the Federal Register.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8268 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER96-713-000 and EL96-39-000]

Public Service Company of Colorado; Notice of Initiation of Proceeding and Refund Effective Date

April 1, 1996.

Take notice that on March 29, 1996, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL96-39-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL96-39-000 will be 60 days after publication of this notice in the Federal Register.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8269 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-12-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 29, 1996.

Take notice that on March 26, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 which tariff sheets are enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and GSS. This tracking filing is being made pursuant to Section 4 of Transco's Rate Schedule LSS and Section 3 of Transco's Rate Schedule GSS.

Transco states that Appendix B attached to the filing contains explanations of the rate changes and details regarding the computation of the revised LSS and GSS rates.

Also included therein for filing are revised tariff sheets which incorporate the Rate Schedule LSS and GSS rate changes proposed therein into Transco's electric power tracker of March 1, 1996 in Docket No. TM96-11-29-000, which filing is currently pending Commission acceptance to become effective April 1, 1996.

Transco states that copies of the filing are being mailed to each of its LSS and GSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8231 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-30-000]

Ventway PTY Ltd.; Notice of Surrender of Exempt Wholesale Generator Status

March 29, 1996.

Take notice that on March 25, 1996, pursuant to section 365.7 of the Commission's regulations, 18 CFR 365.7, Ventway PTY Ltd. filed notification that it surrenders its status as an exempt wholesale generator under section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8232 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-52-000, et al.]

CSW Power Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

March 28, 1996.

Take notice that the following filings have been made with the Commission:

1. CSW Power Marketing, Inc.

[Docket No. EG96-52-000]

On March 19, 1996, CSW Power Marketing, Inc. (Applicant), 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is a wholly owned subsidiary of CSW Energy, Inc., which is a wholly owned subsidiary of Central and South West Corporation, a registered holding company. Applicant

states that it intends, directly or indirectly, to own and operate all or part of eligible facilities including, without limitation, an 838 MW electric generating facility located in the vicinity of Creston, Washington.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. City of Cleveland v. The Cleveland Electric Illuminating Company

[Docket Nos. EL94-80-003 and EL94-86-003]

Take notice that on March 20, 1996, Cleveland Electric Illuminating Company submitted its compliance report in the above-referenced docket.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Tule Hub Services Co.

[Docket No. EL96-41-000]

Take notice that on March 18, 1996, Tule Hub Services Co. (Tule) tendered for filing a draft Transfer Service Agreement which, when executed, will outline the terms by which Tule will provide a signatory with title transfer services for any electric energy purchased or sold with a delivery point at the California-Oregon Border.

Comment date: April 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Union Electric Company

[Docket No. ER96-1068-000]

Take notice that on March 25, 1996, Union Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Kibler Energy Ltd.

[Docket No. ER96-1119-000]

Take notice that on March 20, 1996, Kibler Energy Ltd. tendered for filing an amendment in the above-referenced docket.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Union Electric Company

[Docket No. ER96-1137-000]

Take notice that on March 25, 1996, Union Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Wheeled Electric Power Company

[Docket No. ER96-1150-000]

Take notice that on March 18, 1996, Wheeled Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Btu Energy, Inc.

[Docket No. ER96-1283-000]

Take notice that on March 21, 1996, BTU Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Indiana Gas and Electric Company

[Docket No. ER96-1295-000]

Take notice that on March 12, 1996, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing a proposed Interchange Agreement with Koch Power Services, Inc. (Koch).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales; (b) Koch Power Sales; and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of March 11, 1996.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Houston Lighting & Power Company

[Docket No. ER96-1296-000]

Take notice that on March 12, 1996, Houston Lighting & Power Company (HL&P), tendered for filing executed transmission service agreements (TSAs) under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. The filing consists of economy energy and emergency power TSAs with (1) Southwestern Electric Power company (SWEPCO), (2) Central Power and Light Company (CP&L) and (3) West Texas Utilities Company (WTU) providing for the transmission of energy to be scheduled over the East HVDC Interconnection. HL&P has requested an effective date of March 12, 1996.

Copies of the filing were served on WTU, SWEPCO and CP&L and the Public Utility Commission of Texas.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.