

appropriateness and adequacy of the Infrastructure-component resources for the GCA (architectures, peripheral storage facilities, networking, support staff, etc.).

ix. Multiple Platforms: Applications will also be evaluated based on the portability and extensibility of any system and/or software development technology proposed. For this reason, applicants are encouraged to involve more than one type of computing platform in their research project.

Within the Appropriateness of the Proposed Method or Approach criterion, above, special attention will be given to how the collaboration will be managed and to how results of the project are to be integrated into substantial advances in the field and the enabling computational technology.

External peer reviewers will be selected with regard to both their scientific expertise and the absence of conflict-of-interest issues. Non-federal reviewers will be used, and submission of an application constitutes agreement that this is acceptable to the investigator(s) and the computing center(s).

Details of the DOE HPCC program and its Phase I GCA projects are given in the following publication available from the U. S. Department of Energy, Office of Energy Research, OCTR/MICS, ER-31, 19901 Germantown Road, Germantown, MD 20874-1290, Tel: (301) 903-5800: "The DOE Program in High Performance Computing and Communications" (on-line version URL http://www.er.doe.gov/production/octr/mics/wb_95/wb_95.html).

The Federal interagency HPCC program is described in the following publications available from the National Coordination Office for High Performance Computing and Communications, Suite 665, 4201 Wilson Boulevard, Arlington, VA 22230, Tel: (703) 306-4722: "High Performance Computing and Communications: Foundation for America's Information Future" (on-line version available through URL <http://www.hpcc.gov/blue96/index.html>), "High Performance Computing and Communications FY 1996 Implementation Plan" (on-line version URL <http://www.hpcc.gov/imp96/index.html>).

Information about the development and submission of applications, eligibility, limitations, evaluation, selection processes, and other policies and procedures may be found in 10 CFR Part 605, and in the Application Guide for the Office of Energy Research Financial Assistance Program. The Application Guide is available from the U. S. Department of Energy, Office of

Energy Research, OCTR/MICS, ER-31, 19901 Germantown Road, Germantown, MD 20874-1290. Telephone requests may be made by calling (301) 903-5800. Electronic access to ER's Financial Assistance Guide is possible via the Internet using the following e-mail address: <http://www.er.doe.gov/production/grants/grants.html>. In addition to the formal application as described in the above publications, the staff of OCTR/MICS requires that a two-page summary be prepared by the Research component PI(s). The format and content of the summary is as follows:

Title of the GCA

Designated scientific leader

The single point of contact who represents the GCA team.

Home institution of the GCA

Not necessarily the proposing institution, but the organization/intellectual home institution.

Abstract of the proposed project

Not to duplicate criteria discussion below.

Participants, their institutions and addresses

Include E-mail addresses.

Partner DOE Program(s) and Program Office contacts

Reference participants by number if appropriate.

Address each of the nine criteria

Fundamental Significance, DOE Mission, HPCC Goals, Enabling Technologies, Interdisciplinary Approach, Support Leveraging, Technology Leveraging, Computer Resources, Multiple Platforms.

Approach to project integration

How the research collaboration will be managed and the resulting work integrated into a substantial advance for the research and the enabling computational technology.

Resource summary projections for FY 1997—FY 2000

Budget totals of Personnel, Equipment, etc. separating Personnel, Operating, and Capital (if applicable) by year. Computational resources needed (system and time). The totals should be given for the two components: Research and Infrastructure.

Project summary

Brief (less than one page) project summary for each participating (Research component) institution and computing center (Infrastructure component). Participants are to be identified by their role in the project. A resource summary projection is also required that includes whether subcontracts

or direct funding are being sought.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC, on March 11, 1996.

John Rodney Clark,

Associate Director for Resource Management, Office of Energy Research.

[FR Doc. 96-8502 Filed 4-4-96; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. GT96-50-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

April 1, 1996.

Take notice that on March 27, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective May 1, 1996.

First Revised Sheet No. 1
Third Revised Sheet No. 2
First Revised Sheet No. 121
First Revised Sheet No. 220
First Revised Sheet No. 275
First Revised Sheet No. 320
First Revised Sheet No. 436
First Revised Sheet No. 525

Columbia states that in the instant filing Columbia proposes to cancel, in its entirety, the SSS Rate Schedule. As Columbia stated in its October 26, 1995 tariff filing, pursuant to Section 281.204 of the Commission's Regulations, for the Annual Filing To Update Index of Entitlements (Docket No. GT96-23-000), as of August 1, 1995, Columbia no longer has any customers under the SSS Rate Schedule. Columbia is also revising other sheets that reference the SSS Rate Schedule.

Columbia states that copies of its filing have been mailed to all holders of Columbia's FERC Gas Tariff.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8405 Filed 4-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ96-5-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

April 1, 1996.

Take notice that on March 28, 1996, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of April 1, 1996.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth herein reflect an increase of \$0.3640 per dt in the Commodity Charge, as measured against ESNG's Out-Of-Cycle Quarterly Purchased Gas Adjustment filing, Docket No. TQ96-4-23-000, et. al., filed on January 30, 1996 to be effective February 1, 1996.

The commodity current purchased gas cost adjustment reflects ESNG's projected cost of gas for the month April 1996, and has been calculated using its best estimate on available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producers/suppliers under ESNG's market-responsive gas supply contracts.

ESNG respectfully requests waiver of the Commission's thirty (30) day notice requirement so as to permit it to place the subject rates into effect on April 1, 1996, as proposed. ESNG is unable to meet the thirty (30) day notice requirements because normal purchasing of gas supplies from producers/suppliers are always negotiated five working days prior to the end of each month (for the next month's supply). The normal time frame to order gas supply for the next month does not give ESNG any flexibility in order to make a filing in time for the "notice requirement" when gas prices spike upward (from projected) as they have for the month of April 1996. The Commission's waiver of the thirty (30) day notice requirement in the case of this instant filing would allow for a

more accurate recovery of ESNG's costs and mitigate the deferred commodity costs which would occur in the absence of such waiver.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8407 Filed 4-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-255-000]

Trunkline LNG Company; Notice of Application

April 1, 1996.

Take notice that on March 18, 1996, Trunkline LNG Company (TLNG), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-255-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a fractional interest in two gas turbine power generators and appurtenant facilities at its LNG terminal at Lake Charles, Louisiana,¹ by transfer to PanEnergy Lake Charles Generation, Inc. (PELCO),² all as more fully set forth in the application on file with the Commission and open to public inspection.

TLNG proposes to abandon by transfer to PELCO a 75% undivided ownership interest (representing a nominal capacity of 24 megawatts) in

¹ These power facilities are part of the LNG plant facilities certificated by Federal Power Commission order issued April 29, 1977 (58 FPC 726 (1977)). Also, see 58 FPC 2935 (1977).

² PELCO is an associate company of TLNG. PELCO is an indirect, wholly-owned subsidiary of Panhandle Eastern Corporation, doing business as PanEnergy Corp. (PEC). TLNG is a wholly-owned subsidiary of Texas Eastern Corporation, which is a wholly-owned subsidiary of PEC.

two gas turbine generators. TLNG explains that one unit has been used to provide primary terminal electrical power to the LNG terminal, with the other unit providing emergency backup power. TLNG states that retention of a 25% undivided ownership interest in the two gas turbine units will allow TLNG to retain 8 megawatts, which TLNG states is more than sufficient to serve as a source of back-up power and to serve its peak power requirements for ship unloading at the terminal.

It is stated that PELCO and TLNG have entered into an Ownership Transfer Agreement whereby PELCO will acquire a 75% undivided ownership interest in the gas turbine facilities at their proportional net book value as of the transfer date; the net book value of which is said to be \$3,379,187. TLNG advises that PELCO intends to utilize its share of the megawatt capacity to generate and sell power, and is contemporaneously requesting determination of status as an Exempt Wholesale Generator from the Commission.³

Any person desiring to be heard or to make any protest with reference to said application should on or before April 11, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment

³ PELCO filed in Docket Nos. EG96-50-000 and ER96-1335-000, respectively, for determination of exempt wholesale generator status and for blanket authorization to sell at market-based rates the capacity and energy attributable to the portion of the facilities to be acquired from TLNG.