

21. TPC 4, Inc.

[Docket No. QF88-364-003]

On March 28, 1996, TPC 4, Inc. tendered for filing a supplement to its filing in this docket.

The supplement pertains to the ownership structure of the facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8585 Filed 4-5-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2290-006 California]

Southern California Edison Co.; Notice of Availability of Environmental Assessment

April 2, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Kern River No. 3 Hydroelectric Project, located near the towns of Kernville and Fairview in Kern and Tulare Counties, California and has prepared a final Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action

significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8586 Filed 4-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-277-000, et al.]

Williston Basin Interstate Pipeline Company, et al.; Natural Gas Certificate Filings

April 2, 1996.

Take notice that the following filings have been made with the Commission:

1. Williston Basin Interstate Pipeline Company

[Docket No. CP96-277-000]

Take notice that on March 25, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP96-277-000 a request pursuant to Section 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon a farm tap at Station 2248+21 on the Williston-Minot pipeline in Mountrail County, North Dakota, and the service provided through it, to Montana-Dakota Utilities Company (Montana-Dakota). Williston Basin makes this request under its blanket certificate issued in Docket No. CP82-487-000, *et al.* pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin indicates that Montana-Dakota, a local distribution company, who is the only customer that receives service from this tap, has requested that the tap be abandoned.

Comment date: May 17, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Questar Pipeline Company

[Docket No. CP96-280-000]

Take notice that on March 26, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111 filed in Docket No. CP96-280-000, a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216(b)) for authority to abandon, by removal, the Barnum and Whittier

District Regulator Stations (DRS) in Morgan County, Utah, each comprising one ¾-inch tap, approximately 105 feet of ¾-inch pipeline, a can-type regulator set and appurtenant facilities under Questar's blanket authorization issued in Docket No. CP82-491-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Questar proposes to abandon the two DRSs because Mountain Fuel Supply Company (Mountain Fuel), Questar's local distribution affiliate and the only customer receiving service through the subject facilities, has advised Questar that the two DRSs are no longer required as delivery points into Mountain Fuel's distribution system. Questar states that service once provided through the DRSs is now tied directly into existing Mountain Fuel distribution systems and that no abandonment of service to Mountain Fuel will result from the proposed action. Questar further states that the total investment associated with the two DRS facilities proposed to be abandoned is \$3,185.

Comment date: May 17, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Texas Eastern Transmission Corporation

[Docket No. CP96-283-000]

Take notice that on March 28, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed a prior-notice request with the Commission in Docket No. CP96-283-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a metering and regulating station in Middlesex County, New Jersey, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Texas Eastern proposes to construct and operate, at the request of Public Service Electric and Gas Company (PSE&G—an existing firm customer), a new metering and regulating station adjacent to its existing metering and regulating facility in Middlesex County at approximately Mile Post 1463.56 on its 20-inch diameter Lines 1 and 2. Texas Eastern states that it would install an 8-inch hot tap on both Lines 1 and 2, dual 8-inch meter runs, one 2-inch turbine meter run, and other appurtenant facilities at an estimated cost of \$404,000. Texas Eastern also states that PSE&G would reimburse

Texas Eastern for all construction expenses for the proposed metering and regulating station.

Texas Eastern also proposes to abandon and remove the existing metering and regulating station (constructed in 1950) currently adjacent to the proposed facilities once the new metering and regulating station has been constructed. Texas Eastern states that it delivers up to 16,000 Dekatherms of natural gas per day at the current metering and regulating station and that PSE&G has requested Texas Eastern to deliver up to 60,000 Dekatherms via the proposed facilities. Texas Eastern would deliver the new quantities of natural gas under its open-access rate schedules and existing contracts with PSE&G. Since Texas Eastern would not abandon the existing metering and regulating facilities until after the new facilities have been completed, no natural gas service to PSE&G or any other existing Texas Eastern customer would be interrupted or abandoned.

Comment date: May 17, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8604 Filed 4-5-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RM95-4-000]

Revisions to Uniform System of Accounts, Forms, Statements, and Reporting Requirements for Natural Gas Companies

Issued April 2, 1996.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Order On Electronic and Paper Filing Specifications for Form No. 11.

SUMMARY: The Commission is adopting final electronic filing specifications for the Form No. 11, entitled "Instruction Manual for Electronic Filing of Form No. 11," and instructions for filing the Form No. 11 on paper.

DATES: Pipelines must implement the data sets for Form No. 11 on May 15, 1996.

ADDRESSES: Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT:

Richard A. White, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208-0491

Elizabeth A. Taylor, Office of Pipeline Regulation, 888 First Street, NE., Washington, DC 20426, (202) 208-0826

SUPPLEMENTARY INFORMATION: In addition to publishing the full text of this document in the Federal Register, the Commission also provides all interested persons an opportunity to inspect or copy the contents of the document during normal business hours in Room 2-A, 888 First Street, NE., Washington, DC 20426.

The Commission Issuance Posting System (CIPS), an electronic bulletin board service, provides access to the texts of formal documents issued by the Commission. CIPS is available at no charge to the user and may be accessed using a personal computer with a modem by dialing (202) 208-1397 if dialing locally or 1-800-856-3920 if dialing long distance. To access CIPS, set your communications software to 19200, 14400, 12000, 9600, 7200, 4800, 2400, 1200, or 300 bps, full duplex, no parity, 8 data bits, and 1 stop bit. The full text of this document will be available on CIPS in ASCII and WordPerfect 5.1 format. The complete text on diskette in WordPerfect format may also be purchased from the Commission's copy contractor, La Dorn Systems Corporation, also located in Room 2-A, 888 First Street, NE., Washington, DC 20426.

The Commission's bulletin board system can also be accessed through the FedWorld system directly by modem or through the Internet. To access the FedWorld system by modem:

- Dial (703) 321-3339 and logon to the FedWorld system.

- After logging on, type: /go FERC

To access the FedWorld system, through the Internet:

- Telnet to: fedworld.gov
- Select the option: [1] FedWorld
- Logon to the FedWorld system

- Type: /go FERC or:
- Point your Web Browser to: <http://www.fedworld.gov>
- Scroll down the page to select FedWorld Telnet Site
- Select the option: [1] FedWorld
- Logon to the FedWorld system
- Type: /go FERC

Order on Electronic and Paper Filing Specifications for Form No. 11

September 28, 1995, the Federal Energy Regulatory Commission (Commission) issued Order No. 581, amending its Uniform System of Accounts, its forms, and its reports and statements for natural gas companies.¹ These changes necessitated that modifications be made to the Commission's electronic filing requirements. In this order, the Commission is adopting electronic and paper filing specifications for the Form No. 11, and authorizing the Commission staff to issue in the future, further electronic and paper filing specifications related to the forms that were modified by Order Nos. 581 and 582.²

I. Background

Order No. 581 contains several new and revised electronic filing requirements. Interstate pipelines transporting or storing gas under subparts B and G must now provide an electronic Index of Customers through a downloadable file that is updated quarterly.³ The discount rate report, previously filed only on paper, will now be filed both on paper and electronically.⁴ In addition, Order No.

¹ Revisions to Uniform System of Accounts, Forms, Statements, and Reporting Requirements for Natural Gas Companies, 60 FR 53,019 (October 11, 1995), *order on reh'g*, Order No. 581, 74 FERC ¶ 61,223 (1996).

² Filing Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs, 60 FR 52,960 (October 11, 1995). Order No. 582 is a companion order to Order No. 581, which revised the regulations governing the form and composition of interstate natural gas pipeline tariffs and filing requirements. Order No. 582 required that changes be made to the electronic specifications for filings under subpart D of Part 154. Work on these filing specifications will be completed by the working group established for that purpose.

³ See 18 CFR 284.106(c) and 284.223(b). II FERC Stats. & Regs. ¶¶ 24,866 and 24,943. No paper copies of the Index of Customers are required to be filed. The Notice Adopting Electronic Filing Specifications for the Index of Customers and Discount Transportation Rate Report was issued on February 29, 1996, in Docket No. RM95-4-000.

⁴ See 18 CFR 284.7(c)(6). II FERC Stats. & Regs. ¶ 24,847. In its "Order on Clarification and Granting Rehearing Solely for the Purpose of Further Consideration," 73 FERC ¶ 61,215 (1995), the Commission clarified that the discount rate reports should be filed solely on paper until the electronic

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