

approximately \$40,000,000 cost-shared pipeline project.

R. Jeffrey Hoyles,

*Director, Procurement Services Division.*

[FR Doc. 96-8781 Filed 4-8-96; 8:45 am]

BILLING CODE 6450-01-P

## International Energy Agency Meeting

**AGENCY:** Department of Energy.

**ACTION:** Notice of meetings.

**SUMMARY:** The Industry Advisory Board (IAB) to the International Energy Agency (IEA) will meet April 15, 1996, in Paris, France. The IAB will also meet April 16 in Paris to permit attendance by representatives of U.S. company members of the IAB at a joint meeting of the IEA's Standing Group on Emergency Questions and Standing Group on the Oil Market to be held on the same date.

**FOR FURTHER INFORMATION CONTACT:** Samuel M. Bradley, Acting Assistant General Counsel for International and Legal Policy, Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585, 202-586-6738.

**SUPPLEMENTARY INFORMATION:** In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(i)), the following meeting notices are provided:

I. A meeting of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held on April 15, 1995, at the headquarters of the OECD, 2, rue Andre-Pascal, Paris, France, beginning at 9:30 a.m. The agenda for the meeting is as follows:

1. Introductory Remarks
2. Adoption of the Agenda
3. Approval of the IAB Record Notes
4. Long Term Security Issues Conference
  - (a) Short Term Issues
  - (i) ISAG Perspective on the Scenarios
  - (ii) Policy Actions that Could Improve the Effectiveness of the IEA Response
  - (b) Long Term Issues
  - (i) ISAG Perspective on the Scenarios
  - (ii) Policy Actions that Could Improve the Effectiveness of the IEA Response
  - (c) Possible Improvements to IEP Response Mechanisms
5. Discussion of Past IEA Activities
  - (a) Report of ISAG Training Program
  - (b) Emergency Data Test
6. Discussion of Future IEA Activities
  - (a) SEQ Work Program 1996
  - (b) SEQ Work Program 1997 Preliminary Plans
  - (c) Maintenance of IEA Emergency Preparedness
7. Future Work

II. A meeting of the IAB will be held on April 15, 1996, at the OECD offices at the address identified above, beginning at 2:30 p.m. The purpose of this meeting is to permit attendance by representatives of U.S. company members of the IAB at a meeting of the IEA's Standing Group on Emergency Questions (SEQ) which is scheduled to be held at the OECD on the same date. The agenda for the meeting of the SEQ is under the control of the SEQ. It is expected that the agenda will be as follows:

1. Adoption of the Agenda
2. Approval of Summary of the 86th Meeting
3. Policy and Legislative Developments in Member Countries
  - Energy Policy and Conservation Act (EPCA)
  - Other Country Developments
4. SEQ Work Programme
  - Adjustments to SEQ 1996 Work Programme
  - Preparations for Work Programme of 1997
5. Emergency Response Reviews
  - Updated Schedule of Reviews
6. Industry Advisory Boards
  - Current and Planned IAB Activities
7. Joint SEQ/SOM Meeting of 16th April
  - Preliminary Discussion of SEQ Aspects of the Disruption Scenarios
8. Emergency Reserve Situation of IEA Countries
  - Emergency Reserve and Net Import Situation of IEA Countries on 1st January 1996
  - Historical Trends and Future Prospects for IEA Emergency Reserves
9. Proposals on IEA Emergency Response
  - Follow-up by the SEQ to Governing Board Discussions of 29th February 1996
10. Emergency Response Issues in IEA Candidate Countries
11. Emergency Data System and Related Questions
  - Comparison of QuB Test Data with MOS
  - MOS for December 1995
  - MOS for January 1996
  - BPFC-Q195-Q495
12. Emergency Reference Guide
  - Update of Emergency Contact Points List
13. Reduction of Document Volume
14. Review of SEQ Work Procedures
15. Any Other Business
  - Participation in SEQ Activities by Candidate Countries

III. A meeting of the IAB will be held on April 16, 1996, at the Australian Embassy, 4, rue Jean Ray, Paris, France,

beginning at 9:30 a.m. The purpose of this meeting is to permit attendance by representatives of U.S. company members of the IAB at a joint meeting of the IEA's Standing Group on Emergency Questions (SEQ) and Standing Group on the Oil Market (SOM) which is scheduled to be held at the same location on the same date. The agenda for the meeting is under the control of the SEQ and the SOM. It is expected that the agenda will be as follows:

1. Objectives of the Meeting
2. Oil Disruption in the mid-1990s
  - (a) How the market might respond
    - The first days
    - Qualitative comments on overall price rise
    - Contango or backwardation
    - Regional and product price differentials (e.g. Gulf Crisis)
    - Role of the futures markets
  - (b) Industry Response to Market Changes
    - Strategy on oil purchases and inventories in 4Q95/1Q96
    - Changes in crude oil/product distribution; implications of destination restrictions
    - Changes in refinery operations
  - (c) Comments by IAB Supply Experts
  - (d) IEA Actions and Response and Member Country Contributions to Joint Response
  - (e) Response strategy of US, France, Japan and Germany
  - (f) Comments by other country experts
  - (g) Industry Experts Discuss the Effect of IEA Actions on the Market including
    - Stockdraw
    - Demand Restraint
    - Changes or Improvements to the Emergency Sharing System
    - Activation and implementation issues raised by the scenarios
  - (h) General Discussion
    - Other IEA countries comment on IEA action
    - Effect of significant volumetric disruption elsewhere (e.g. light, sweet crude from Libya)
3. Oil Disruptions Longer Term
  - (a) Outlook for 2010
    - Global and regional changes in demand and supply (2010 versus 1995)
    - Projected export levels from the Middle East/Saudia Arabia
  - (b) Changes in Global Oil Supply/ Demand Environment
    - Factors increasing/decreasing security of supply
    - Industry response to growing demand
    - Importance of spare capacity
  - (c) The four speakers in 2a) and b)

discuss the impact of the disruption concentrating on changes from the disruption discussed in 2

- (d) Open discussion on what the IEA should do

—Under what circumstances would the various available measures be most effective?

4. IEA Long-Term Oil Security Strategy

- (a) Outlook for IEA Country Response  
—Stockdraw, demand restraint and other measures

- (b) Summary list of steps that could improve security of supply in the medium/long term

—General discussion, suggested additions to the list and possible follow up

5. Summing Up

As permitted by 10 C.F.R. Section 209.32, the usual 7-day period for publication of the notice of these meetings in the Federal Register has been shortened because unanticipated circumstances pertaining to the IEA's scheduling of these meetings delayed the issuance of this notice.

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), these meetings are open only to representatives of members of the IAB and their counsel, representatives of members of the SEQ, the SOM, representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of the Congress, the IEA, and the European Commission, and invitees of the IAB, the SEQ, SOM or the IEA.

Issued in Washington, D.C., April 4, 1996.  
Douglas W. Smith,  
*Deputy General Counsel for Energy Policy.*  
[FR Doc. 96-8783 Filed 4-8-96; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission**

[Docket No. RP96-185-000]

**Algonquin Gas Transmission Company; Proposed Changes in FERC Gas Tariff**

April 3, 1996.

Take notice that on March 29, 1996, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, the following rate sheets, effective May 1, 1996:

Fourth Revised Volume No. 1  
Twelfth Revised Sheet No. 21  
Twelfth Revised Sheet No. 22  
Ninth Revised Sheet No. 23  
Ninth Revised Sheet No. 24  
Ninth Revised Sheet No. 25

Fifth Revised Sheet No. 26  
Ninth Revised Sheet No. 27  
Fifth Revised Sheet No. 28  
Eighth Revised Sheet No. 29  
Eighth Revised Sheet No. 31  
Eighth Revised Sheet No. 35

Original Volume No. 2

Ninth Revised Sheet No. 259  
Eighth Revised Sheet No. 343  
Sixth Revised Sheet No. 431

Algonquin states that this limited Section 4 filing is submitted in compliance with Article IV, Section 2 of the Stipulation and Agreement approved by the Commission on July 8, 1994 in Docket Nos. RP93-14-000, et al.

Algonquin further states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-8720 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-196-000]

**ANR Pipeline Company; Proposed Changes in FERC Gas Tariff**

April 3, 1996.

Take notice that on March 29, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, the following revised tariff sheets, to become effective May 1, 1996:

Second Revised Volume No. 1  
Third Revised Sheet No. 2  
Thirteenth Revised Sheet No. 17  
Fourth Revised Sheet No. 17A  
Second Revised Sheet No. 194

Original Volume No. 2

Sixth Revised Sheet No. 14  
Second Revised Sheet No. 15

ANR states that the above-referenced tariff sheets are being submitted

pursuant to the "Deferred Transportation Cost Adjustment" tariff provision contained in Section 31 of the General Terms and Conditions of Second Revised Volume No. 1 of ANR's FERC Gas Tariff. ANR states that the net result is a reimbursement to its customers of \$7.149 million inclusive of carrying charges. ANR proposes to make the revised tariff sheets effective May 1, 1996.

ANR states that all of its Volume No. 1 and Volume No. 2 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-8721 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-4-48-000]

**ANR Pipeline Company; Proposed Changes in FERC Gas Tariff**

April 3, 1996.

Take notice that on March 29, 1996, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, the tariff sheets which ANR proposes to be effective May 1, 1996:

Second Revised Volume No. 1

Twelfth Revised Sheet No. 17

Original Volume No. 2

Second Revised Sheet No. 13

Fifth Revised Sheet No. 14

ANR states that the referenced tariff sheets are being submitted to update the "Eligible Throughput Actually Experienced" as required in Sections 26.4 and 27.3 of ANR's FERC Gas Tariff Second Revised Volume No. 1 to adjust the Volumetric Buyout Buydown Surcharge and Upstream Pipeline Surcharge, commencing May 1, 1996.