

	Effective date
Third Revised Volume No. 1	
Sub 3rd Rev Sixth Revised Sheet No. 5	January 1, 1996.
Sub 2nd Rev Sixth Revised Sheet No. 5	November 1, 1995.
Sub 1st Rev Sixth Revised Sheet No. 5	October 1, 1995.
Sub Sixth Revised Sheet No. 5	April 1, 1995.
Sub Fifth Revised Sheet No. 5	November 6, 1994.
2nd Sub Fourth Rev Sheet No. 5	November 1, 1994.
Sub 1st Rev Fifth Rev. Sheet No. 5-A	November 1, 1995.
Sub Fifth Revised Sheet No. 5-A	April 1, 1995.
2nd Sub Fourth Revised Sheet No. 5-A	November 1, 1994.
Sub Second Revised Sheet No. 6	November 1, 1994.
Sub Second Revised Sheet No. 7	November 1, 1995.
Sub 2nd Rev Fifth Revised Sheet No. 8	November 1, 1995.
Sub 1st Rev Fifth Revised Sheet No. 8	October 1, 1995.
Sub Fifth Revised Sheet No. 8	April 1, 1995.
2nd Sub Fourth Revised Sheet No. 8	November 1, 1994.
1st Rev Sub First Revised Sheet No. 8.1	November 1, 1995.
Sub First Revised Sheet No. 8.1	November 1, 1994.
Original Volume No. 2	
Sub 2nd Rev Twentieth Rev Sheet No. 2	November 1, 1995.
Sub 1st Rev Twentieth Rev Sheet No. 2	October 12, 1995.
Sub Twentieth Revised Sheet No. 2	April 1, 1995.
2nd Sub Nineteenth Rev Sheet No. 2	November 1, 1994.
Sub 1st Rev Fifteenth Rev Sheet No. 2.1	November 1, 1995.
Sub Fifteenth Rev Sheet No. 2.1	April 1, 1995.
Sub Fourteenth Rev Sheet No. 2.1	April 1, 1995.
2nd Sub Twelfth Rev Sheet No. 2.1	November 1, 1994.
Sub 1st Rev Nineteenth Rev Sheet No. 2-A	November 1, 1995.
Sub Nineteenth Rev Sheet No. 2-A	April 1, 1995.
2nd Sub Eighteenth Rev Sheet No. 2-A	November 1, 1994.

Northwest states that the purpose of this filing is to comply with the Commission's February 16, 1996 Letter Order approving the Offer of Settlement filed in the referenced proceeding on November 14, 1995. Northwest states that the rates included in this compliance filing are for a fifteen month locked-in period broken into two separate rate periods. The First Period rates are for November 1, 1994 through October 31, 1995. The Second Period rates are for November 1, 1995 through January 31, 1996. Northwest states that the base rates for the entire period have been restated in the new proposed tariff sheets in Appendix A to the filing. Workpapers supporting the derivation of the rates for the First Period and Second Periods are attached thereto in Appendix B and Appendix C, respectively. Northwest states that all rates have been derived in the manner agreed to in the Settlement. All affected rate schedule tariff sheets that were in effect during the locked-in period have been changed. The proposed tariff sheets reflect these changes.

Pursuant to Section 2.1 of the Settlement, Northwest has requested that this filing be noticed for initial and reply comments. Initial comments are to be filed within twenty days of the date

of the filing and reply comments are to be filed within ten days thereafter.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9627 Filed 4-18-96; 8:45 am]

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FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. RP96-206-000]

Questar Pipeline Company; Notice of Tariff Filing

April 15, 1996.

Take notice that on April 10, 1996, Questar Pipeline Company (Questar), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet Nos. 21 and 182, Second Revised Sheet No. 20, and Third Revised Sheet No. 51, to become effective May 10, 1996.

Questar states that the proposed tariff sheets revise its tariff to more clearly explain that the level of service specified in a shipper's No-Notice Transportation (NNT) Service Agreement may be nominated, on any day, under any or all of the shipper's Rate Schedule T-1 (firm) Transportation Service agreements so long as the NNT nomination does not exceed either (1) the shipper's level of NNT service or (2) the level of firm transportation service

specified in the transportation service agreement to which the NNT service is nominated.

Questar explains further that the proposed tariff revisions, which are being tendered in response to customer requests, more clearly set forth the true intent of NNT service.

Questar states that a copy of this filing has been served upon its transportation customers, the Public Service Commission of Utah, and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9631 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-90-002]

**Tennessee Gas Pipeline Company;
Notice of Interruptible Services
Revenue Report Filed**

April 15, 1996.

Take notice that on April 9, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing its interruptible services revenue report for the September 1993 through August 1994 period.

Tennessee states that the report indicates that Tennessee has recovered the \$8.959 million of GSR costs allocated to interruptible services. In addition, the report indicates a net gain of \$1.128 million for the annual period. Ninety percent of the net gain, or \$1.015 million, will be credited to Tennessee's Demand GSR Account, consistent with Section 6 of Rate Schedule IT and Section 5.4 of Article XXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff. The report also shows that Tennessee has continued to meet the at-risk condition imposed by the Commission for the September 1993-April 1994 period.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 19, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9629 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-396-011 and RP96-160-001]

**Tennessee Gas Pipeline Company;
Notice of Tariff Filing**

April 15, 1996.

Take notice that on April 11, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective April 1, 1996:

Substitute Fourth Revised Sheet No. 205A
Second Substitute Original Sheet No. 209C

Tennessee states that it is filing the instant tariff sheets to comply with the Commission's March 27, 1996 order issued in Tennessee Gas Pipeline Company, 74 FERC ¶ 61,323 (1996).

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9630 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-208-000]

**Trunkline Gas Company; Notice of
Proposed Changes In FERC Gas Tariff**

April 15, 1996.

Take notice that on April 10, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to be effective May 11, 1996.

Trunkline states that the purpose of this filing, made in accordance with the provisions of Section 154.202 of the Commission's Regulations, is to implement Rate Schedule QNIT for Quick Notice Interruptible Transportation service pursuant to Trunkline's blanket certificate authorization under Section 284.211 of the Commission's Regulations. Trunkline is proposing this interruptible transportation service, as defined in Section 284.9(b), to assist its customers in meeting needs which may vary due to fluctuating daily load requirements. This rate schedule is provided to offer, on an interruptible basis, the same basic service characteristics which Trunkline currently offers on a firm basis under Rate Schedule QNT, Quick Notice Transportation.

Trunkline states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9633 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP83-251-011]

**The Washington Water Power
Company; Notice of Application**

April 15, 1996.

Take notice that on April 10, 1996, The Washington Water Power Company ("Water Power"), East 1411 Mission Avenue, Spokane, Washington 99202, filed an application under Section 7 of the Natural Gas Act for authority to amend its existing certificate to allow for the continuation of a release of a portion of its Jackson Prairie Underground Storage Project (Jackson Prairie) deliverability and capacity to BC Gas Utility, Ltd. ("BC Gas"), as successor-in-interest to B.C. Gas Inc., and to permit abandonment of such service to B.C. Gas Inc., all as more fully set forth in the application which is on file with the Commission and open to the public inspection.

Water Power states that it is a local distribution company engaged in the business of distributing natural gas within the states of Washington, Oregon, California and Idaho. Water Power explains that it is a one-third owner of Jackson Prairie, a natural storage field located in Lewis County, Washington. Water Power explains that the remaining undivided ownership interests belong to Northwest Pipeline Corporation and Washington Natural Gas Company, with the latter designated as the Project Operator.

Water Power explains that B.C. Gas Inc. and Water Power previously entered into an Agreement dated April 21, 1989, entitled "Release of Jackson Prairie Storage Capacity" (Release