

Project	Issue	Issuance date	Date expires	New date
Middleville, P-11120 .....	Intervenor .....	12/15/95	2/13/96	3/14/96
Lower Androscoggin DEIS; Gulf Island, P-2283; Marcal, P-11482.	DEIS Comments .....	12/8/95	1/22/96	2/21/96
	10(j) .....	12/1/95	2/14/96	3/15/96
	Section 7 .....	12/1/95	1/2/96	2/19/96
Boyd Dam, P-11072 .....	Intervenor .....	12/12/95	2/12/96	3/11/96
	Scoping Comments .....	12/13/95	1/12/96	2/12/96
Carlyle Dam, P-11214-001 .....	Public Notice .....	11/20/95	1/22/96	2/22/96
Gainer Dam, P-11282-001 .....	Notice Seeking Studies .....	12/18/95	1/20/96	2/20/96
Inglis Lock By-Pass, P-10893-002 .....	Public Notice .....	10/27/95	12/26/95	1/26/95
P-1962-000, Rock Creek Cresta .....	REA .....	12/29/95	2/16/96	3/18/96
Menominee River Basin; P-2433-004, Grand Rapids; P-2357-003, White Rapids; P-2394-006, Chalk Hill; P-2536-009, Little Quinnesec Falls.	DEIS .....	12/1/95	1/16/96	2/15/96
P-460-001, Cushman .....	DEIS .....	12/15/95	2/13/96	3/14/96
P-1988-007, Haas-Kings River .....	DEA .....	11/30/95	1/16/96	2/15/96
P-11557, Coleman Ranch .....	Application for Preliminary Permit .....	12/1/95	1/11/96	2/11/96
P-1864-003, Bond Falls .....	Scoping Document I .....	12/5/95	1/31/96	3/1/96

[FR Doc. 96-1059 Filed 1-23-96; 8:45 am]  
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**[Docket No. CP96-122-000, et al.]**

**Texas Eastern Transmission Corporation, et al.; Natural Gas Certificate Filings**

January 16, 1996.

Take notice that the following filings have been made with the Commission:

**1. Texas Eastern Transmission Corporation**

[Docket No. CP96-122-000]

Take notice that on December 27, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-122-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Centana Interstate Pipeline Company (Centana) the Sabine Line 14-F Facilities in Jefferson County, Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern proposes to abandon the facilities which comprises 28.64 miles of 10-inch diameter pipeline, a compressor station, and associated meter stations, at the net book value at the time of closing, due to its underutilization.

*Comment date:* February 6, 1996, in accordance with Standard Paragraph F at the end of this notice.

**2. NorAm Gas Transmission Corporation**

[Docket No. CP96-105-000]

Take notice that on December 15, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street,

Houston, Texas 77002, filed with the Commission in Docket No. CP96-105-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of Commission's Regulations for authority to abandon by sale and transfer to NorAm Field Services Corporation (NFS) certain certificated facilities located in the state of Oklahoma, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, NGT proposes to abandon and transfer to NFS, at net book value at the time of closing, certain gas supply facilities designated as the Line O-West and Quinton facilities consisting of approximately 106 miles of 6-inch to 16-inch diameter pipe, 6860 horsepower of compression at two compressor stations, and appurtenant facilities. NGT also seeks determination that once conveyed, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

*Comment date:* February 6, 1996, in accordance with Standard Paragraph F at the end of this notice.

**3. Columbia Gas Transmission Corporation**

[Docket No. CP96-124-000]

Take notice that on December 28, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-124-000 an application pursuant to Section 7 of the Natural Gas Act, as amended, for a certificate of public convenience and necessity authorizing the construction and operation of certain replacement natural gas storage facilities, and an order granting abandonment of the existing facilities being replaced, all as more fully set forth in the application

which is on file with the Commission and open to public inspection.

Specifically, Columbia requests authorization under Sections 7(c) and 7(b) of the Natural Gas Act to construct and operate approximately 1.0 mile of 12-inch storage pipeline, replacing by abandonment 1.0 mile of 8-inch storage pipeline, in the Gladly Storage Field, Pocahontas County, West Virginia.

Columbia does not request authorization for any new or additional service through the replacement facilities, which have an estimated cost of \$1,028,900.

*Comment date:* February 6, 1996, in accordance with Standard Paragraph F at the end of this notice.

**4. Centana Intrastate Pipeline Company**

[Docket No. CP96-131-000]

Take notice that on December 29, 1995, Centana Interstate Pipeline Company (CIPCO) P.O. Box 1642, Houston, TX 77251-1642, filed in Docket No. CP96-131-000 a petition pursuant to Section 16 of the Natural Gas Act (NGA) and Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)), for a declaratory order disclaiming Commission jurisdiction over certain facilities and the services provided through them, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

CIPCO seeks a declaratory order from the Commission finding that the acquisition of Texas Eastern's Sabine Line 14-F, the Compressor Station, and associated meter stations located wholly within the State of Texas, and the ownership and operation of those facilities by CIPCO is not subject to the jurisdiction of the Commission under the Natural Gas Act.

*Comment date:* February 6, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the petition for declaratory order shall also be due on February 6, 1996.

**5. Florida Gas Transmission Company**  
[Docket No. CP96-132-000]

Take notice that on January 4, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-132-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing meter station as a jurisdictional facility, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act (NGA), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to operate an existing meter station as a jurisdictional facility under 7(c) of the NGA for the purpose of transporting and delivering natural gas for Alabama Electric Cooperative, Inc. and Southeast Alabama Gas District (AEC/SEAGD). FGT states that the subject meter station, located in Escambia County, Alabama, was previously constructed under Section 311 of the Natural Gas Policy Act of 1978 and serves as a delivery point to AEC/SEAGD from FGT's existing 36-inch and 30-inch mainlines under a firm transportation service agreement dated November 1, 1995. Initial gas deliveries commenced on November 19, 1995. FGT states that the present and proposed quantity of natural gas delivered at the subject meter station is up to 16,530 MMBtu per day and 2,496,030 MMBtu annually.

FTG states that the gas quantity proposed to be delivered to AEC/SEAGD at the subject meter station would be within the existing authorized levels of service and would have no incremental effect on FGT's pipeline system.

*Comment date:* March 1, 1996, in accordance with Standard Paragraph G at the end of this notice.

**Standard Paragraphs**

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-1066 Filed 1-23-96; 8:45 am]

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[Docket No. RP95-182-003]

**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

January 18, 1996.

Take notice that on January 11, 1996, ANR Pipeline Company (ANR), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, to be effective on the later on April 1, 1996 or the first day of the month following the date of an order accepting the filing:

Third Revised Sheet No. 90  
Second Revised Sheet No. 112  
Second Revised Sheet Nos. 119-122  
First Revised Sheet No. 123  
Second Revised Sheet No. 153  
Original Sheet No. 153A

ANR states that the revised tariff sheets are being filed in compliance with the Commission's Order Following Technical Conference issued December 7, 1995.

ANR states that copies of the filing were served upon its Second Revised Volume No. 1 shippers and interested state commissions.

Any person desiring to protect said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided by Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-935 Filed 1-23-96; 8:45 am]

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[Project No. 2687]

**Pacific Gas and Electric Co.; Notice of Authorization for Continued Project Operation**

January 18, 1996.

On December 20, 1993, Pacific Gas and Electric Company, licensee for the Pit No. 1 Project No. 2687, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's Regulations thereunder. Project No. 2687 is located on the Tule, Little Tule, Fall, and Pit Rivers in Shasta County, California. The license for Project No.