

Commission staff will not hold scoping meetings unless the Commission decides to prepare an environmental impact statement, or the response to SDI warrants holding such meetings.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to comment on SDI and assist the staff in defining and clarifying the issues to be addressed.

All filings should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h). In addition, commentors *may* submit a copy of their comments on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format then write than to files on a diskette formatted for MS-DOS machines. All comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, and should show the following captions on the first page: Occum Hydroelectric Project, FERC No. 11574-000.

Further, interested persons are reminded of the Commission's Rules of Practice and Procedures, requiring parties or interceders (as defined in 18 CFR 385.2010) to file documents on each person whose name is on the official service list for this proceeding. See CFR 4.34(b).

The Commission staff will consider all written comments and may issue a Scoping Document II (SDII). SDII will include a revised list of issues, based on the scoping process.

For further information regarding the scoping process, please contact Michael Dees, Federal Energy Regulatory Commission, Office of Hydropower Licensing, 888 First Street, N.E., Washington, D.C. 20426, or at (202) 219-2807.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-11979 Filed 5-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-355-000]

**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

May 8, 1996.

Take notice that on April 26, 1996, as supplemented on May 1, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP96-355-000 a request pursuant to Sections 157.205 and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212(a)) for authorization to modify an existing receipt point interconnection located in LaFourche Parish, Louisiana, to also provide delivery point capabilities for Riverside Pipeline Company (Riverside), an intrastate pipeline company, under the blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tennessee states that Riverside requested modification of the existing receipt point to provide delivery point capabilities. Service will be provided pursuant to Riverside's interruptible transportation agreement with Tennessee. Tennessee proposes to replace the existing 2-inch 600# RF X RF check valve with a 2.375-inch O.D. spool pieced and install a 2-inch orifice restriction plate. Tennessee will continue to own, operate, and maintain the side valve assembly. Riverside will own, operate, and maintain the meter facility and will own the new installation of a 2-inch orifice tube. The estimated cost of this project is \$20,705, 100% reimbursable to Tennessee.

Tennessee states that there is no proposed increase in the maximum contract quantity for Riverside. Tennessee notes that there will be no impact on peak day or annual deliveries. Tennessee states that once the proposed facilities are in place, it will deliver from 500-750 Dekatherms per day. Tennessee asserts that the end-user of the gas will be Riverside and LLOG Exploration. Tennessee asserts that the establishment of the new delivery point is not prohibited by its existing tariff. Tennessee states that it has sufficient capacity to accomplish deliveries at the requested point without detriment or disadvantage to any other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11985 Filed 5-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-692-004, et al.]

**TransCanada Power Corporation, et
al.; Electric Rate and Corporate
Regulation Filings**

May 8, 1996.

Take notice that the following filings have been made with the Commission:

1. TransCanada Power Corporation

[Docket No. ER95-692-004]

Take notice that on April 18, 1996, TransCanada Power Corporation tendered for filing a letter stating that TransCanada-Northridge Power Ltd.'s name has been changed to TransCanada Power Corporation.

Comment date: May 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Louis Dreyfus Energy, ACME Power Marketing, Inc., Calpine Power Services Company, ATG Trading Corporation, Aquila Power Corporation, Eastex Power Marketing, Inc., Energy West Power Co., LLC

[Docket Nos. ER92-850-016, ER94-1538-006, ER94-1545-006, ER94-1691-009, ER95-216-009, ER96-118-003, and ER96-392-002 (not consolidated)]

Take notice that the following informational filings have been filed with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 30, 1996 Louis Dreyfus Energy filed certain information as required by the Commission's December 2, 1992 order in Docket No. ER92-850-000.

On April 10, 1996 ACME Power Marketing, Inc. filed certain information as required by the Commission's October 18, 1994 order in Docket No. ER94-1538-000.

On April 30, 1996 Calpine Power Services Company filed certain information as required by the Commission's March 9, 1995 order in Docket No. ER94-1545-000.

On April 22, 1996 ATG Trading Corporation filed certain information as required by the Commission's January 19, 1995 order in Docket No. ER94-1691-000.

On April 30, 1996 Aquila Power Corporation filed certain information as required by the Commission's January 13, 1995 order in Docket No. ER95-216-000.

On April 30, 1996 Eastex Power Marketing, Inc. filed certain information as required by the Commission's November 28, 1995 order in Docket No. ER96-118-000.

On April 30, 1996 Energy West Power Co., LLC filed certain information as required by the Commission's December 28, 1995 order in Docket No. ER96-392-000.

3. Milford Power Limited Partnership, Electric Clearinghouse, Inc., MidCon Power Services Corp., National Power Management Company, Energy Services Inc., USGen Power Services, L.P., Wicor Energy Services, Inc.

[Docket Nos. ER93-493-004, ER94-968-013, ER94-1329-007, ER95-192-006, ER95-1021-003, ER95-1625-003, and ER96-34-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 6, 1996, Milford Power Limited Partnership filed certain information as required by the Commission's September 17, 1993 order in Docket No. ER93-493-000.

On May 2, 1996, Electric Clearinghouse, Inc. filed certain information as required by the Commission's April 7, 1994 order in Docket No. ER94-968-000.

On April 30, 1996, MidCon Power Services Corp. filed certain information as required by the Commission's August 11, 1994 order in Docket No. ER94-1329-000.

On May 6, 1996, National Power Management Company filed certain information as required by the Commission's January 4, 1995 order in Docket No. ER95-192-000.

On May 2, 1996, Energy Services Inc. filed certain information as required by the Commission's June 13, 1995 order in Docket No. ER95-1021-000.

On April 30, 1996, USGen Power Services, L.P. filed certain information as required by the Commission's

December 13, 1995 order in Docket No. ER95-1625-000.

On April 30, 1996, Wicor Energy Services, Inc. filed certain information as required by the Commission's November 9, 1995 order in Docket No. ER96-34-000.

4. CRSS Power Marketing, Inc., JEB Corporation, CNG Power Services Corporation, Gulfstream Energy, L.L.C., Standard Energy Corporation, CNB Olympic Gas Corporation, Cogentrix Energy Power Marketing, Inc.

[Docket Nos. ER94-142-009, ER94-1432-007, ER94-1554-008, ER94-1597-006, ER95-362-005, ER95-964-004, and ER95-1739-002 (not consolidated)]

Take notice that the following informational filings have been filed with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 30, 1996, CRSS Power Marketing, Inc. filed certain information as required by the Commission's December 30, 1993 order in Docket No. ER94-142-000.

On April 30, 1996, JEB Corporation filed certain information as required by the Commission's September 8, 1994 order in Docket No. ER94-1432-000.

On April 30, 1996, CNG Power Services Corporation filed certain information as required by the Commission's October 25, 1994 order in Docket No. ER94-1554-000.

On April 30, 1996, Gulfstream Energy, L.L.C. filed certain information as required by the Commission's November 21, 1994 order in Docket No. ER94-1597-000.

On April 26, 1996, Standard Energy Corporation filed certain information as required by the Commission's February 24, 1995 order in Docket No. ER95-362-000.

On April 30, 1996, CNB/Olympic Gas Services filed certain information as required by the Commission's July 10, 1995 order in Docket No. ER95-964-000.

On April 30, 1996, Cogentrix Energy Power Marketing, Inc. filed certain information as required by the Commission's October 13, 1995 order in Docket No. ER95-1739-000.

5. EDC Power Marketing, Inc., Westcoast Power Marketing, Inc., Alliance Strategies, Proler Power Marketing, Inc., Greenwich Energy Partners, L.P., Seagull Power Services Inc., Heat Petra Resources, Inc.

[Docket Nos. ER94-1538-006, ER95-378-004, ER95-1381-002, ER95-1433-002, ER96-116-001, ER96-342-000, and ER96-381-002 (not consolidated)]

Take notice that the following informational filings have been filed with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 26, 1996, EDC Power Marketing, Inc. filed certain information as required by the Commission's September 14, 1994, order in Docket No. ER94-1538-000.

On April 26, 1996, Westcoast Power Marketing, Inc. filed certain information as required by the Commission's April 20, 1995, order in Docket No. ER95-378-000.

On April 26, 1996, Alliance Strategies filed certain information as required by the Commission's August 25, 1995, order in Docket No. ER95-1381-000.

On April 26, 1996, Proler Marketing, Inc. filed certain information as required by the Commission's October 16, 1995, order in Docket No. ER95-1433-000.

On April 18, 1996, Greenwich Energy Partners, L.P. filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-116-000.

On April 29, 1996, Seagull Power Services Inc. filed certain information as required by the Commission's February 15, 1996, order in Docket No. ER96-342-000.

On April 26, 1996, Heath Petra Resources, Inc. filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-381-000.

6. Citizens Lehman Power Sales, Koch Power Services, Inc., Hartford Power Sales L.L.C., Tenneco Energy Marketing, Company, TransCanada Power Corporation, Southern Energy Marketing, Inc., Paragon Gas Marketing

[Docket Nos. ER94-1685-007, ER95-218-005, ER95-393-008, ER95-428-005, ER95-692-004, ER95-976-004, and ER96-380-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 26, 1996, Citizens Lehman Power Sales filed certain information as

required by the Commission's February 2, 1995 order in Docket No. ER94-1685-000.

On April 30, 1996, Koch Power Services, Inc. filed certain information as required by the Commission's January 4, 1995 order in Docket No. ER95-218-000.

On April 26, 1996, Hartford Power Sales L.L.C. filed certain information as required by the Commission's February 22, 1995 order in Docket No. ER95-393-000.

On April 30, 1996, Tenneco Energy Marketing Company filed certain information as required by the Commission's March 30, 1995 order in Docket No. ER95-428-000.

On April 30, 1996, TransCanada Power Corporation filed certain information as required by the Commission's June 9, 1995 order in Docket No. ER95-692-000.

On April 30, 1996, Southern Energy Marketing Inc. filed certain information as required by the Commission's September 29, 1995 order in Docket No. ER95-976-000.

On April 26, 1996, Paragon Gas Marketing filed certain information as required by the Commission's December 20, 1995 order in Docket No. ER96-380-000.

7. Public Service Electric & Gas Company

[Docket No. ER96-1070-000]

Take notice that on May 2, 1996, Public Service Electric & Gas Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Public Service Company

[Docket No. ER96-1449-000]

Take notice that on April 24, 1996, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Kentucky Utilities Company

[Docket No. ER96-1668-000]

Take notice that on April 15, 1996, Kentucky Utilities Company tendered for filing information on transactions that occurred during March 16, 1996 through March 31, 1996, pursuant to the Power Services Tariff accepted by the Commission in docket No. ER95-854-000.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Florida Power & Light Company

[Docket No. ER96-1673-000]

Take notice that on April 29, 1996, Florida Power & Light Company (FPL), tendered for filing a document entitled Letter of Agreement Between Florida Power & Light Company (FPL) and Jacksonville Electric Authority (JEA) Regarding Operational Treatment of Jacksonville Electric Authority's Import and Export Capability at the Florida Southern Interface (JOP Letter Agreement).

FPL states that the JOP Letter Agreement establishes an efficient operational procedure with regards to JEA's use of its 500 Kv and 230 kV facilities connecting JEA's respective system to the Florida-Southern Interface and to FPL (Joint Tie-Line Facilities). For purposes of operational efficiency, FPL and JEA through the JOP Letter Agreement agree to an operational procedure that would be implemented in certain instances in which JEA's import or export capability is being used at the Joint Tie-Line Facilities.

FPL requests that waiver of 35.3 of the Commission's Regulations be granted and that the JOP Letter Agreement be made effective on May 14, 1996. FPL states that copies of the filing were served on JEA.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Arizona Public Service Company

[Docket No. ER96-1674-000]

Take notice that on April 29, 1996, Arizona Public Service Company (APS), tendered for filing the proposed Power Sale Agreement between APS and the City of Vernon (Vernon).

The agreement proposes that APS will make available to Vernon, 25 MW of firm capacity and associated energy during the months of October, November, December, January, February, March and April, commencing on October 1, 1996 and ending April 30, 2000.

A copy of this filing has been served on Vernon and the Arizona Corporation Commission.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER96-1675-000]

Take notice that on April 29, 1996, PECO Energy Company (PECO), filed a Service Agreement dated April 19, 1996, with Taunton Municipal Lighting Plant (TAUNTON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds

TAUNTON as a customer under the Tariff.

PECO requests an effective date of April 19, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to TAUNTON and to the Pennsylvania Public Utility Commission.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Maine Public Service Company

[Docket No. ER96-1678-000]

Take notice that on April 29, 1996, Maine Public Service Company, submitted an agreement under its Umbrella Power Sales tariff.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. O'Brien (Parlin) Cogeneration, Inc.

[Docket No. ER96-1679-000]

Take notice that on April 29, 1996, O'Brien (Parlin) Cogeneration, Inc. (Parlin) filed an initial rate schedule with the Federal Energy Regulatory Commission. Pursuant to the initial rate schedule, Parlin proposes to sell power at wholesale in accordance with the terms of the Amended And Restated Agreement for Purchase And Sale of Electric Power Between O'Brien (Parlin) Cogeneration, Inc. And Jersey Central Power & Light Company.

Parlin requests waiver of the 60-day prior notice requirement. Parlin also requests waiver of the Commission's filing requirements contained in Parts B and C of 18 CFR Part 35 (except 35.12(a), 35.13 and 35.16). Finally, Parlin requests: (1) waiver of Parts 41, 101 and 141 of the Commission's regulations; (2) waiver of the full requirements of Part 45 of the Commission's regulations to permit abbreviated filings; and (3) blanket approval under Part 34 of the Commission's regulations of all future issuances of securities and assumptions of obligations or liabilities.

A copy of this filing was served upon Jersey Central Power & Light Company.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. O'Brien (Parlin) Cogeneration, Inc.

[Docket No. ER96-1680-000]

Take notice that on April 29, 1996, O'Brien (Parlin) Cogeneration, Inc. (Parlin) filed an initial rate schedule with the Federal Energy Regulatory Commission. Pursuant to the initial rate schedule, Parlin proposes to sell power at wholesale in accordance with the

terms of the Electricity Purchase Contract between O'Brien (Parlin) Cogeneration, Inc. and NRG Parlin, Inc.

Parlin requests waiver of the 60-day prior notice requirement. Parlin also requests waiver of the Commission's filing requirements contained in Parts B and C of the 18 CFR Part 35 (except 35.12(a), 35.13(b), 35.15 and 35.16). Finally, Parlin requests: (1) waiver of Parts 41, 101 and 141 of the Commission's regulations; (2) waiver of the full requirements of Part 45 of the Commission's regulations to permit abbreviated filings; and (3) blanket approval under Part 34 of the Commission's regulations of all future issuances of securities and assumptions of obligations of liabilities.

A copy of this filing was served upon NRG Parlin Inc.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Commonwealth Edison Company

[Docket No. ER96-1681-000]

Take notice that on April 30, 1996, Commonwealth Edison Company (ComEd), submitted for filing three Service Agreements, establishing Florida Power Corporation (FPC), dated March 1, 1996, KN Marketing, Inc., (KN Marketing), dated March 25, 1996 and South Carolina Public Service Authority, (Santee Cooper), dated March 26, 1996 as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). ComEd also submitted for filing four Service Agreements, establishing National Gas & Electric L.P. (National), dated January 5, 1996; Florida Power Corporation (FPC) dated March 1, 1996; Western Power Services, Inc. (WPS), dated April 1, 1996; and KN Marketing, Inc. (KN Marketing), dated April 4, 1996, as customers under the terms of ComEd's Flexible Transmission Service Tariff (FTS-1 Tariff). The Commission has previously designated the FS-1 Tariff as FERC Electric Tariff, Original Volume No. 2, and the FTS-1 Tariff as FERC Electric Tariff, Second Revised Volume No. 3.

ComEd requests an effective date of March 31, 1996, for the three PS-1 Service Agreements, and an effective date of April 4, 1996, for the four FTS-1 Service Agreements, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon FPC, KN Marketing, Santee Cooper, National, WPS and the Illinois Commerce Commission.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER96-1682-000]

Take notice that on April 30, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and the Toledo Edison Company.

Cinergy and the Toledo Edison Company are requesting an effective date of May 6, 1996.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Cinergy Services, Inc.

[Docket No. ER96-1683-000]

Take notice that on April 30, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and The Cleveland Electric Illuminating Company.

Cinergy and The Cleveland Electric Illuminating Company are requesting an effective date of May 6, 1996.

Comment date: May 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11976 Filed 5-13-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2000-008 New York]

New York Power Authority; Notice of Availability of Environmental Assessment

May 8, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory

Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47910), the Office of Hydropower Licensing (OHL) has reviewed the application for approval of change in land rights and removal of lands from the project boundary. New York Power Authority proposes to convey five land parcels totaling approximately 670 acres to the Town of Waddington, New York, for low-density residential and tourism-related commercial and recreational development.

The staff of OHL's Division of Project Compliance and Administration has prepared an Environmental Assessment (EA) for the proposed action. In the EA, staff concludes that the licensee's proposal would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 2A, of the Commission's Offices at 888 First Street, NE, Washington, D.C., 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11980 Filed 5-13-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5504-6]

Ozone, Particulate Matter and Regional Haze Implementation Program Subcommittee; Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of public meeting.

SUMMARY: On September 11, 1995 (60 FR 47172) the EPA announced the establishment of the Ozone, Particulate Matter and Regional Haze Implementation Programs Subcommittee under the Clean Air Act Advisory Committee (CAAAC). The CAAAC was established on November 8, 1990 (55 FR 46993) pursuant to the Federal Advisory Committee Act (FACA) (5 U.S.C. app I). The purpose of the Subcommittee is to provide advice and recommendations on integrated approaches for implementing potentially new national ambient air quality standards (NAAQS) for ozone and particulate matter, as well as a regional haze program.

OPEN MEETING DATES: Notice is hereby given that the Subcommittee for Development of Ozone, Particulate Matter and Regional Haze Implementation Programs will hold its next open meeting on Thursday, May