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Dated: May 6, 1996.

M.A. Waters,
LCDR, JAGC, USN, Federal Register Liaison Officer.

[FR Doc. 96-12117 Filed 5-14-96; 8:45 am]

BILLING CODE 3810-FF-P

Notice of Availability of Invention for Licensing; Combustion Chamber Drain System

SUMMARY: The invention listed below is assigned to the United States Government as represented by the Secretary of the Navy and is available for licensing by the Department of the Navy.

Requests copies of the patent application cited should be directed to the Office of Naval Research, ONR OCCC, Ballston Tower One, 800 North Quincy Street, Arlington, Virginia 22217-5660 and must include the application serial number.

FOR FURTHER INFORMATION CONTACT: Mr. R.J. Erickson, Staff Patent Attorney, Office of Naval Research, ONR, OCCC, Ballston Tower One, 800 North Quincy Street, Arlington, Virginia 22217-5660, telephone (703) 696-4001.

Patent Application Serial No. 08/604,143: COMBUSTION CHAMBER DRAIN SYSTEM; filed February 20, 1996.

Dated: May 6, 1996.

M. A. Waters,
LCDR, JAGC, USN Federal Register Liaison Officer.
[FR Doc. 96-12116 Filed 5-14-96; 8:45 am]
BILLING CODE 3810-FF-P

Notice of Availability of Invention for Licensing; Liquid Crystal Composition and Alignment Layer

SUMMARY: The invention listed below is assigned to the United States Government as represented by the Secretary of the Navy and is available for licensing by the Department of the Navy.

Requests copies of the patent application cited should be directed to the Office of Naval Research, ONR OCCC, Ballston Tower One, 800 North Quincy Street, Arlington, Virginia 22217-5660 and must include the application serial number.

FOR FURTHER INFORMATION CONTACT: Mr. R.J. Erickson, Staff Patent Attorney, Office of Naval Research, ONR, OCCC, Ballston Tower One, 800 North Quincy

Street, Arlington, Virginia 22217-5660, telephone (703) 696-4001.

Patent Application Serial No. 08/559,318: LIQUID CRYSTAL COMPOSITION AND ALIGNMENT LAYER, filed November 15, 1995.

Dated: May 6, 1996.

M. A. Waters,
LCDR, JAGC, USN Federal Register Liaison Officer.

[FR Doc. 96-12115 Filed 5-14-96; 8:45 am]

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DELAWARE RIVER BASIN COMMISSION

Notice of Commission Meeting and Public Hearing

Notice is hereby given that the Delaware River Basin Commission will hold a public hearing on Wednesday, May 22, 1996. The hearing will be part of the Commission's regular business meeting which is open to the public and scheduled to begin at 1:00 p.m. in the First Floor Meeting Room of the Rachel Carson State Office Building at 400 Market Street, Harrisburg, Pennsylvania.

A briefing of the Delaware River Basin's Pennsylvania legislators will be held at 11:00 a.m. at the same location.

The subjects of the hearing will be as follows:

Applications for Approval of the Following Projects Pursuant to Article 10.3, Article 11 and/or Section 3.8 of the Compact

1. *Holdover Project: Borough of Berlin D-95-24 CP.* An application for approval of a ground water withdrawal project to supply up to 27.5 million gallons (mg)/30 days of water to the applicant's distribution system from new Well No. 12, and to limit the withdrawal from all wells located within the Delaware River Basin to 27.5 mg/30 days. The project is located in Berlin Borough, Camden County, New Jersey. This hearing continues those of March 26, 1996 and April 24, 1996.

2. A request by C S Water & Sewer Associates to extend the deadline completion and operation date in Condition "g." of Docket No. D-76-21 (Revised) from May 1 to June 30, 1996. Delay in securing funding postponed the construction start until April 23, 1996. No other changes are requested.

3. *Birmingham Township Sewer Authority D-95-52 CP.* A project to expand a 40,000 gallons per day (gpd) sewage treatment plant (STP) to ultimately treat an average monthly flow of 80,000 gallons per day (gpd) which will serve the residential developments of the Ridings of Chadds Ford and the

Ridings II, both located approximately one-half mile west of U.S. Route 202 in Birmingham Township, Delaware County, Pennsylvania. The STP will provide advanced secondary biological treatment utilizing the activated sludge process and tertiary filtration. After disinfection, treated effluent will be discharged to an unnamed tributary of Harvey Run.

4. *Borough of Fleetwood D-95-58 CP.* An application for approval of a ground water withdrawal project to supply up to 17.3 mg/30 days of water to the applicant's distribution system from new Well No. 13, and to limit the existing withdrawal limit from all sources to 27.5 mg/30 days. The project is located in Fleetwood Borough, Berks County, Pennsylvania.

5. *Lower Salford Township Authority D-95-63 CP.* A project to construct a 0.90 million gallons per day (mgd) average monthly capacity STP to serve the eastern drainage area of Lower Salford Township, Montgomery County, Pennsylvania. The STP will provide secondary biological treatment utilizing an orbal oxidation ditch and will also provide tertiary filtration and ultraviolet disinfection. The STP will treat excess hydraulic overload at a maximum monthly average of 1.976 mgd. The STP will be located approximately 1,000 feet north of State Route 63 and just west of Skippack Creek, to which it will discharge, in Lower Salford Township, Montgomery County, Pennsylvania.

6. *Pennsylvania-American Water Company D-96-12.* A project to treat up to 72,000 gpd of water captured from dewatering operations during construction of the applicant's new water treatment plant located in the Borough of Norristown, Montgomery County, Pennsylvania, and situated just downstream of the Danne Hower Bridge on the north bank of the Schuylkill River. The dewatering facilities will convey water contaminated with Diesel Range Organics (DROs) and oil and grease to the applicant's proposed treatment facilities including Particle Bay Filters and carbon adsorption units.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: May 7, 1996.

Susan M. Weisman,
Secretary.
[FR Doc. 96-12102 Filed 5-14-96; 8:45 am]

BILLING CODE 6360-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP96-496-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

May 9, 1996.

Take notice that on May 6, 1996, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP96-496-000 a request pursuant to Sections 179.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to abandon the existing meter located at the Texaco South Kermit Plant Receipt Point and the related service; and to operate a new meter to be constructed by Texaco Natural Gas Inc. (Texaco) as a delivery point under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that Texaco converted its South Kermit Gas Plant to a field compressor station. Consequently, Texaco will no longer deliver gas to El Paso at the Texaco South Kermit Receipt Point. Texaco now requires deliveries of pipeline quality gas to its South Kermit Gas Plant for use as compressor fuel. Consequently, Texaco requested that El Paso convert the Texaco South Kermit Receipt Point to a delivery point to facilitate delivery of compressor fuel. On November 10, 1995, El Paso and Texaco entered into Transportation Service Agreement that provides for interruptible transportation service from any receipt point on El Paso's system to all available delivery points on El Paso's system.

El Paso states that operation of the Texaco South Kermit Meter Station as a delivery point is not prohibited by El Paso's existing tariff. El Paso further states that it has sufficient capacity to accomplish the transportation and delivery of the requested volumes without detriment or disadvantage to El Paso's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a

protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-12138 Filed 5-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-499-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

May 9, 1996.

Take notice that on May 6, 1996, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP96-499-000 a request pursuant to Sections 157.205, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.216) for approval to abandon by removal its William Austin Farm tap (Farm tap) located in Douglas County, Oregon, under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the certificate authorization for the construction and operation of the Farm tap for which Northwest now seeks abandonment authorization was issued in Docket No. CP65-128 for delivery of natural gas to The Washington Water Power Company's (Water Power) for service to a single customer. Northwest further states that there have been no deliveries to the Farm tap since September 1994. It is asserted that the distribution facilities served by this tap have been directly connected by Water Power to its Roseburg distribution system which is served by a different delivery point from Northwest.

Northwest indicates that by amendment dated February 1, 1995, the Farm tap was removed from Water Power's transportation service agreement with Northwest dated July 31, 1991. Northwest asserts that it currently has a contractual obligations to provide to the Farm tap.

Northwest states that the Farm tap was dismantled and removed from the

site on May 25, 1995, at the landowner's request, although due to an administrative oversight, Northwest had not yet received abandonment approval. Therefore, Northwest now is requesting approval for abandonment by removal of the Farm tap. It is indicated that the actual cost of removing these facilities was \$713.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-12140 Filed 5-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-497-000]

Valero Transmission Company and West Texas Gas, Inc.; Notice of Application for Authorization To Operate Border Facilities and for Presidential Permit

May 9, 1996.

Take notice that on May 6, 1996, Valero Transmission Company (Valero), General Partner of Valero Transmission, L.P., P.O. Box 500, San Antonio, Texas 78292 and West Texas Gas, Inc. (WTG), 211 North Colorado, Midland, Texas 79701, filed in Docket No. CP96-497-000, a joint application pursuant to Section 3 of the Natural Gas Act and Sections 153.10-153.12 of the Commission's Regulations and Executive Order 10485, as amended by Executive Order 12038 to: (1) terminate the Presidential Permit and Section 3 authorization previously issued to Valero to own, operate, and maintain border facilities near Eagle Pass, Texas; and (2) simultaneously issue a Presidential Permit and Section 3 authorization to WTG to own, operate, and maintain the Eagle Pass border facilities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.