

month period this summer. CL&P's filing is in response to a potential emergency situation due to the shutdown of certain generating plants in Connecticut. CL&P believes that the proposed rate schedule will permit it to utilize available generating capacity to address an urgent need for generating capacity to meet its customers' power needs and to help avoid service curtailments during peak load periods this summer.

The capacity provided by potential sellers under this rate schedule would be available to CL&P at its request for up to ten continuous hours per request during the three and one-half month period from June 1, 1996 through September 15, 1996. CL&P would purchase up to an aggregate of 100 megawatts of electric capacity and associated energy from certain independent power producers. Potential sellers under the rate schedule are industrial and commercial customers that may have, or may locate, electric generating equipment on site. The proposed rate schedule would not be available to utilities or to qualifying facilities under the Public Utility Regulatory Policies Act of 1978 that regularly sell their capacity and energy to CL&P or to another Connecticut utility. Sellers would sign agreements to sell such capacity and associated energy during the specified period.

By expedited order issued this date, the Commission accepted CL&P's proposed limited-term rate schedule for filing, to become effective June 1, 1996, but subject to possible prospective revision after Commission review of comments, if any, filed in response to this notice.

Any person desiring to be heard or to protest CL&P's filing should file comments, a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 14, 1996. Protests will be considered by the Commission, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of CL&P's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14248 Filed 6-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-200-002]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 31, 1996.

Take notice that on May 28, 1996, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, to be effective April 1, 1996:

Substitute First Revised Sheet No. 7
Second Revised Sheet No. 167
First Revised Sheet No. 167A
Second Revised Sheet No. 169A
Second Revised Sheet No. 226
First Revised Sheet No. 227
First Revised Sheet No. 302
Second Revised Sheet No. 334A
Second Revised Sheet 334D

and to be effective May 1, 1996:

Fourth Revised Volume No. 1,
Second Revised Sheet No. 7

NGT states that these revised tariff sheets are filed to comply with the Commission's order dated April 25, 1996, in Docket No. RP96-200. NGT is filing these tariff sheets related to specific negotiated rates and updating its tariff for the most recent negotiated rate transactions.

Any person desiring to protest the proposed tariff sheets should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rule of Practice and Procedure (18 CFR 385.211). All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14198 Filed 6-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-243-001]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 31, 1996.

Take notice that on May 29, 1996, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following

tariff sheet proposed to be effective June 1, 1996:

Substitute Ninth Revised Sheet No. 52

Northern states that this filing is being made to correct the GSR Surcharge component applicable to TI volumes for the months of April-October on Sheet No. 52.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14195 Filed 6-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP89-224-017]

Southern Natural Gas Company; Notice of Refund Report

May 31, 1996.

Take notice that on May 28, 1996, Southern Natural Gas Company (Southern) tendered for filing a Refund Report made pursuant to the Commission's Order dated April 11, 1996 in the above dockets.

Southern states that the refund report summarizes the GSR refunds made to its consenting customers on February 29, 1996 and April 19, 1996 and the transportation credit refunds made to its consenting customers on April 26, 1996. Southern states that the GSR refunds were made on February 29, 1996, to consenting customers who made the election to receive their refunds before the issuance of the Commission's rehearing order on April 11, 1996. Southern states that all other GSR refunds were made on April 19, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be

filed on or before June 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14193 Filed 6-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP89-224-018]

**Southern Natural Gas Company;
Notice of Refund Report**

May 31, 1996.

Take notice that on May 28, 1996 Southern Natural Gas Company (Southern) tendered for filing a Refund Report made pursuant to the Commission's Order dated April 11, 1996 in the above dockets.

Southern states that the refund report consists of specific Appendices describing in detail the calculation of each contesting customer's refund during the period from January 1, 1991 through December 31, 1995, with interest through May 11, 1996, the date on which Southern states that it issued checks to contesting customers.

Southern states that it is furnishing the contesting parties to the proceeding with a copy of the refund report.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14194 Filed 6-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-211-000, RP95-197-010 and RP95-197-011]

Transcontinental Gas Pipe Line Corporation; Notice of Technical Conference

May 31, 1996.

In the Commission's order issued on May 29, 1996, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened. The conference to address the issues has been scheduled for Tuesday, June 11, 1996, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14196 Filed 6-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-70-000, et al.]

Hermiston Generating Company, L.P., et al; Electric Rate and Corporate Regulation Filings

May 30, 1996.

Take notice that the following filings have been made with the Commission:

1. Hermiston Generating Company, L.P.

[Docket No. EG96-70-000]

On May 16, 1996, Hermiston Generating Company, L.P. ("Hermiston"), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Hermiston will have a 50% undivided ownership interest in a multi-unit natural gas-fired combined cycle generating plant with automatic generation control and related transmission and interconnection equipment with a bus bar rating of approximately 474 MW. All of the facility's electric power net of station load attributable to Hermiston's ownership interest will be purchased at wholesale by PacifiCorp, an electric utility.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Entergy Power Development Corporation

[Docket No. EG96-72-000]

On May 22, 1996, Entergy Power Development Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged indirectly through one or more affiliates in operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 235 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the utility grid.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Entergy Power Operations Pakistan LDC

[Docket No. EG96-73-000]

On May 22, 1996, Entergy Power Operations Pakistan LDC, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged directly and exclusively in operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 235 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the utility grid.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration