filed on or before June 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14193 Filed 6–5–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP89-224-018]

Southern Natural Gas Company; Notice of Refund Report

May 31, 1996.

Take notice that on May 28, 1996 Southern Natural Gas Company (Southern) tendered for filing a Refund Report made pursuant to the Commission's Order dated April 11, 1996 in the above dockets.

Southern states that the refund report consists of specific Appendices describing in detail the calculation of each contesting customer's refund during the period from January 1, 1991 through December 31, 1995, with interest through May 11, 1996, the date on which Southern states that it issued checks to contesting customers.

Southern states that it is furnishing the contesting parties to the proceeding with a copy of the refund report.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14194 Filed 6–5–96; 8:45 am] BILLING CODE 6717–01–M [Docket Nos. RP96-211-000, RP95-197-010 and RP95-197-011]

Transcontinental Gas Pipe Line Corporation; Notice of Technical Conference

May 31, 1996.

In the Commission's order issued on May 29, 1996, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Tuesday, June 11, 1996, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14196 Filed 6–5–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. EG96-70-000, et al.]

Hermiston Generating Company, L.P., et al; Electric Rate and Corporate Regulation Filings

May 30, 1996.

Take notice that the following filings have been made with the Commission:

1. Hermiston Generating Company, L.P.

[Docket No. EG96-70-000]

On May 16, 1996, Hermiston Generating Company, L.P. ("Hermiston"), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814–6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Hermiston will have a 50% undivided ownership interest in a multi-unit natural gas-fired combined cycle generating plant with automatic generation control and related transmission and interconnection equipment with a bus bar rating of approximately 474 MW. All of the facility's electric power net of station load attributable to Hermiston's ownership interest will be purchased at wholesale by PacifiCorp, an electric utility.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. 2. Entergy Power Development Corporation

[Docket No. EG96-72-000]

On May 22, 1996, Entergy Power Development Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged indirectly through one or more affiliates in operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 235 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the utility grid.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Entergy Power Operations Pakistan LDC

[Docket No. EG96-73-000]

On May 22, 1996, Entergy Power Operations Pakistan LDC, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged directly and exclusively in operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 235 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the utility grid.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Enron Power Marketing, Inc., American Power Exchange, Inc., National Power Exchange, Phibro Inc., Stalwart Power Company, Dupont Power Marketing Inc., International Utility Consultants Inc.

[Docket Nos. ER94-24-008, ER94-1578-006, ER94-1593-006, ER95-430-005, ER95-1334-002, ER95-1441-004, ER96-594-001]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 14, 1996, Enron Power Marketing, Inc. filed certain information as required by the Commission's December 2, 1993, order in Docket No. ER94–24–000.

On May 20, 1996, American Power Exchange, Inc. filed certain information as required by the Commission's October 19, 1994, order in Docket No. ER94–1578–000.

On May 14, 1996, National Power Exchange filed certain information as required by the Commission's October 7, 1994, order in Docket No. ER94– 1593–000.

On April 26, 1996, Phibro Inc. filed certain information as required by the Commission's March 14, 1995, order in Docket No. ER95–430–000.

On May 28, 1996, Stalwart Power Company filed certain information as required by the Commission's August 18, 1995, order in Docket No. ER95– 1334–000.

On April 30, 1996, Dupont Power Marketing Inc. filed certain information as required by the Commission's August 30, 1995, order in Docket No. ER95– 1441–000.

On May 28, 1996, International Utility Consultants Inc. filed certain information as required by the Commission's February 9, 1995, order in Docket No. ER96–594–000.

5. Southern Company Services, Inc.

[Docket No. ER96-780-001]

Take notice that on May 15, 1996, Southern Company Services, Inc. submitted for filing copies of their revised Code of Conduct pursuant to the Commission's order issued April 30, 1996 in this docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Citizens Utilities Company

[Docket No. ER96-899-001]

Take notice that on May 21, 1996, Citizens Utilities Company tendered for filing an amended refund report in the above-referenced docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Cook Inlet Energy Supply, L.P.

[Docket No. ER96-1410-000]

Take notice that on May 17, 1996, Cook Inlet Energy Supply, L.P. tendered for filing an amendment in the abovereferenced docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company

[Docket No. ER96-1463-000]

Take notice that on May 22, 1996, Louisville Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Western Resources, Inc.

[Docket No. ER96-1468-000]

Take notice that on May 24, 1996, Western Resources, Inc. tendered for filing an amendment in the abovereferenced docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. MidAmerican Energy Company

[Docket No. ER96-1501-000]

Take notice that on May 17, 1996, MidAmerican Energy Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Maine Electric Power Co., Inc.

[Docket No. ER96-1714-000]

Take notice that on May 17, 1996, Maine Electric Power Company, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. GDK Corporation

[Docket No. ER96-1735-000]

Take notice that on May 21, 1996, GDK Corporation filed an amendment to their filing in Docket No. ER96–1735– 000.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Powerline Controls Inc.

[Docket No. ER96-1754-000]

Take notice that on May 23, 1996, Powerline Controls Inc. tendered for filing an amendment in the abovereferenced docket.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Washington Water Power Company

[Docket No. ER96-1863-000]

Take notice that on May 17, 1996, Washington Water Power Company, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with TransAlta Enterprises Corporation. A signed service agreement with Duke/Louis Dreyfus LLC previously approved as an unsigned service agreement is also included.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER96-1864-000]

Take notice that on May 17, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a purchase and sales agreement between LG&E and Wisconsin Electric Power Company under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER96-1865-000]

Take notice that on May 17, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a purchase and sales agreement between LG&E and the City of Tallahassee, Florida under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Duke Power Company

[Docket No. ER96-1866-000]

Take notice that on May 17, 1996, Duke Power Company (Duke), tendered for filing Schedule MR Transaction Sheets under Service Agreement No. 4 of Duke's FERC Electric Tariff, Original Volume No. 3. *Comment date:* June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Northeast Utilities Service Company

[Docket No. ER96-1868-000]

Take notice that on May 17, 1996, Northeast Utilities Service Company (NUSCO) on behalf of Public Service Company of New Hampshire (PSNH), tendered for filing with the Federal Energy Regulatory Commission a rate schedule in connection with a two-year program initiated by the New Hampshire Public Utilities Commission (NHPUC), known as the New Hampshire Retail Competition Pilot Program (Pilot Program). The rate schedule would be applicable to transmission service for the Pilot Program transactions of retail customers of PSNH wholesale requirements customers.

NUSCO requests an effective date for the rate schedule of May 28, 1996, or such other later date that is consistent with Section 11 of a Joint Recommendation between PSNH and the Staff of the NHPUC. NUSCO requests that the Commission waive the 60-day notice requirement in Section 205 of the Federal Power Act as necessary to permit this rate schedule to be placed into effect on such date.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. New England Power Company

[Docket No. ER96-1869-000]

Take notice that on May 20, 1996, New England Power Company (NEP) filed a Service Agreement with Freedom Energy Company, LLC under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Southern Company Services, Inc.

[Docket No. ER96-1870-000]

Take notice that on May 20, 1996, Southern Company Services, Inc., solely as administrative agent for Alabama Power Company, tendered for filing a **Transmission Service Delivery Point** Agreement dated March 15, 1996, reflecting the addition of a delivery point to Tallapoosa River Electric Cooperative. This delivery point will be served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designated FERC Rate Schedule No. 147). the parties request an effective date of July 20, 1994, for the addition of

the delivery point to Tallapoosa River Electric Cooperative.

Comment date: June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14197 Filed 6–5–96; 8:45 am] BILLING CODE 6717–01–M

FEDERAL COMMUNICATIONS COMMISSION

[DA 96-751]

Pioneer's Preference Requests

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: The Commission's Office of Engineering and Technology has announced a filing deadline for submission of amendments to pending pioneer's preference requests. This announcement follows approval by the Office of Management and Budget of a new information collection pertaining to the pioneer's preference program. The intended effect of this action is to bring pending pioneer's preference requests into compliance with new rules adopted in 1995.

DATES: Amendments are due by June 21, 1996.

FOR FURTHER INFORMATION CONTACT: Rodney Small, (202) 418–2452, Office of Engineering and Technology, Federal Communications Commission, Washington, DC 20554.

SUPPLEMENTARY INFORMATION:

May 14, 1996.

Filing Deadline Announced for Submission of Amendments to Pending Pioneer's Preference Requests

In the Memorandum Opinion and Order (Order) in ET Docket No. 93-266, FCC 95-493, 61 FR 4916 (February 9, 1996), the Commission stated that, subsequent to approval by the Office of Management and Budget (OMB) of a new information collection pertaining to the pioneer's preference program, the Chief, Office of Engineering and Technology would announce a date for the submission of amendments to pending pioneer's preference requests that have not reached the Tentative Decision Stage, and publish that date in the Federal Register; see para. 14 of Order. OMB has approved this new information collection and has assigned it OMB control number 3060-0446. Accordingly, this Public Notice establishes the filing deadline as June 21, 1996.

By that date, a party that has a pending pioneer's preference request in a proceeding that has not reached the Tentative Decision Stage and that has not previously filed an amended request pertaining to the new requirements adopted in the Second Report and Order and Third Report and Order in Docket 93-266 (see, respectively, FCC 95-80 60 FR 13396 (March 13, 1995); and FCC 95-218, 60 FR 32116 (June 20, 1995)) must submit an amended request. Specifically, such a party must submit a statement that a new allocation of spectrum is necessary for its innovation to be implemented. Further, if the party relied on experimental results to demonstrate the technical feasibility of its innovation, it must submit a summary of those experimental results. Additionally, for parties filing pioneer's preference requests after September 1, 1994, such parties must submit a showing demonstrating that the Commission's public rulemaking process would inhibit the party from capturing the economic rewards of its innovation unless it is granted a pioneer's preference license; *i.e.*, the party must show that it may lose its intellectual property protection because of the Commission's public process; that the damage to its intellectual property would likely be more significant than in other contexts, such as the patent process; and that the guarantee of a license would be a significant factor in its ability to capture the rewards from its innovation.

Failure by any party with a pending pioneer's preference request in a