

Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that the proposed facilities consist of a 2-inch tap valve and a 2-inch check valve on Texas Eastern's 24-inch Line No. 11, at approximate Mile Post 225.64 located in Shelby County, Texas. It is indicated that, in addition to the tap and check valves, the Customers will install, or cause to be installed, a single 2-inch turbine meter (meter station), approximately 50 feet of 2-inch pipeline which will extend from the meter station to the tap and the electronic gas measurement equipment. Texas Eastern explains that the proposed facilities would allow it to provide up to 1 Mmc/d of interruptible transportation to the Customers pursuant to Texas Eastern's Rate Schedule IT-1 in its FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern says that the Customers will reimburse it for 100% of the costs of the facilities which Texas Eastern estimates to be \$20,000.

Texas Eastern states that the interruptible transportation service to be rendered to the Customers through the delivery point would be performed utilizing existing capacity on Texas Eastern's system and will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern asserts that the proposal will be accomplished without detriment or disadvantage to its other customers. Texas Eastern states that its existing tariff does not prohibit the addition of these facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-14349 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-546-000]

### Trunkline Gas Company; Notice of Request Under Blanket Authorization

June 3, 1996.

Take notice that on May 29, 1996, Trunkline Gas Company (Trunkline), Post Office Box 1642, Houston, Texas 77251-1642, filed a request with the Commission in Docket No. CP96-546-000, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct, own and operate two hot taps and associated facilities to provide firm transportation service for Central Louisiana Electric Company (CLECO) authorized in blanket certificate issued in Docket No. CP83-84-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Trunkline proposes to construct a 10-inch tap valve and a 10-inch tap valve and associated piping and electronic gas measurement equipment including RTU transmitters, electrical, instrumentation and communications equipment to provide firm transportation service of up to 120 Mmc/d of natural gas to CLECO. The estimated cost of the proposed facilities would be approximately \$262,000 and would be reimbursed by CLECO.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-14350 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-25-000, et al.]

### InterCoast Power Marketing Company, et al.; Electric Rate and Corporate Regulation Filings

May 31, 1996.

Take notice that the following filings have been made with the Commission:

#### 1. InterCoast Power Marketing Company

[Docket No. EC96-25-000]

Take notice that on May 29, 1996, InterCoast Power Marketing Company (IPM) filed an Application seeking any necessary approvals pursuant to Section 203 of the Federal Power Act to effect a Reorganization of IPM's parent company.

*Comment date:* June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Amoco Power Resources Corporation

[Docket No. EG96-74-000]

On May 24, 1996, Amoco Power Resources Corporation, a Delaware Corporation, 200 WestLake Park Boulevard, P.O. Box 3092, Houston, Texas 77253-3092 (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged indirectly, through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, in owning and operating eligible facilities to be constructed in Argentina: the 77 MW Central Termica Patagonia power plant located near Comodoro Rivadavia, Argentina, consisting of two General Electric Frame-6 simple cycle gas turbine-generator sets and associated equipment and real estate. The turbines are natural gas-fired only.

*Comment date:* June 24, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 3. Energy Resource Marketing, Inc., Multi Energies USA Inc., Energy Transfer Group, L.L.C.

[Docket No. ER94-1580-006, Docket No. ER96-203-001, Docket No. ER96-280-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 24, 1996, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994, order in Docket No. ER94-1580-000.

On May 29, 1996, Multi Energies USA Inc. filed certain information as required by the Commission's December 8, 1995, order in Docket No. ER96-203-000.

On May 17, 1996, Energy Transfer Group, L.L.C. filed certain information as required by the Commission's January 29, 1996, order in Docket No. ER96-280-000.

4. Nevada Power Company

[Docket No. ER96-1482-000]

Take notice that on May 1, 1996, Nevada Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* June 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company

[Docket No. ER96-1663-000]

Take notice that on May 29, 1996, Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company tendered for filing a Report on Horizontal Market Power Issues as a supplement to the Federal Power Act Section 205 filing previously made in the above-referenced docket.

*Comment date:* June 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power Corporation

[Docket No. ER96-1695-000]

Take notice that on May 23, 1996, Florida Power Corporation (Florida Power) submitted additional data in this Docket.

*Comment date:* June 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Cleveland Electric Illuminating Company

[Docket No. ER96-1793-000]

Take notice that on May 13, 1996, Cleveland Electric Illuminating Company (CEI) tendered for filing an Electric Power Service Agreement between CEI and IGM, Inc., Federal Energy Sales, Inc., Valero Power Service Company, Illinova Power Marketing, Inc., TransCanada Power Company, Southern Energy Marketing, Inc., and PanEnergy Power Services.

*Comment date:* June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. CPS Capital, Ltd.

[Docket No. ER96-1798-000]

Take notice that on May 13, 1996, CPS Capital, Ltd. tendered for filing an Application for Waivers, Blanket Authorizations, and Order Accepting Rate Schedule.

*Comment date:* June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Pool

[Docket No. ER96-1871-000]

Take notice that on May 20, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Plum Street Enterprises, Inc. (Plum Street). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Plum Street to join the over 90 Participants that already participate in the Pool. NEPOOL, further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Plum Street a Participant in the Pool. NEPOOL requests an effective date on or before May 28, 1996, or as soon as possible thereafter for commencement of participation in the Pool by Plum Street.

*Comment date:* June 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14346 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2232-312, et al.]

**Hydroelectric Applications [Duke Power Company, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

*1 a. Type of Application:* Application to Grant an Easement to SIHO Properties, Inc. to Construct a Private Marina.

*b. Project Name and No:* Catawba-Wateree Project, FERC Project No. 2232-312.

*c. Date Filed:* February 23, 1996.

*d. Applicant:* Duke Power Company.

*e. Location:* Catawba County, North Carolina, Bay Pointe Subdivision, Lake Norman.

*f. Filed pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)- 825(r).

*g. Applicant Contact:* Mr. E. M. Oakley, Duke Power Company, P.O. Box 1006, Charlotte, North Carolina 28201, (704) 382-5778.

*h. FERC Contact:* Brian Romanek, (202) 219-3076.

*i. Comment Date:* July 8, 1996.

*j. Description of the filing:* Application to grant an easement of .54 of an acre to SIHO Properties, Inc. to construct a private marina consisting of 30 floating boat slips. The proposed marina would provide access to the reservoir for owners of off-water lots in the Bay Pointe Subdivision. The proposed marina would be constructed by using prefabricated floating slips, each 10-feet-wide by 20-feet-long. The slips would be anchored by using telescoping, self-driving pilings.

*k. This notice also consists of the following standard paragraphs:* B, C1, D2.

*2 a. Type of Application:* Application to Grant an Increase in Water Withdrawal to Lugoff Water District of Kershaw County, South Carolina.

*b. Project Name and No:* Catawba-Wateree Project, FERC Project No. 2232-321.

*c. Date Filed:* May 8, 1996.

*d. Applicant:* Duke Power Company.

*e. Location:* Lugoff, South Carolina, Kershaw County, Lake Wateree.

*f. Filed pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825 (r).

*g. Applicant Contact:* Mr. E. M. Oakley, Duke Power Company, P.O. Box 1006, Charlotte, North Carolina 28201, (704) 382-5778.

*h. FERC Contact:* Brian Romanek, (202) 219-3076.

*i. Comment Date:* July 8, 1996.

*j. Description of the filing:* Application of Duke Power to grant an increase of water withdrawal capacity to Lugoff-Elgin Water Authority (Water Authority). Specifically, Duke Power requests permission to allow the Water Authority to: (1) Increase its water withdrawal from Lake Wateree from 3.0 million gallons per day (MGD) to up to 10.0 MGD; (2) to replace an existing pump with two 60 horsepower pumps and; (3) to construct a new 12 inch