

to enter into any agreement with any entity submitting comments in response to this Notice, (2) as a commitment to issue any RFP concerning the subject of this Notice, or (3) as a request for proposals.

Issued in Washington, DC June 11, 1996.
 Arnold A. Gjerstad,
Acting for Acting Associate Deputy Assistant Secretary for Headquarters Procurement Operations.
 [FR Doc. 96-15441 Filed 6-17-96; 8:45 am]
 BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP96-273-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 12, 1996.

Take notice that on June 7, 1996, Colorado Interstate Gas Company (CIG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 237, with a requested effective date of August 1, 1996.

CIG states that the purpose of the filing is to revise Section 1.52 of the General Terms and Conditions of the Tariff. The proposed revision is based solely on an index change in the Inside FERC Gas Market Report publication.

CIG states that copies of the filing have been served on CIG's Jurisdictional Customers and appropriate State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, DC 20426, in accordance with the Section 385.214 or 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for inspection in the Public Reference Room.

Lois D. Cashell,
Secretary
 [FR Doc. 96-15355 Filed 6-17-96; 8:45 am]
 BILLING CODE 6717-01-M

[Docket No. PR96-10-000]

Dow Intrastate Gas Company; Notice of Petition for Rate Approval

June 12, 1996.

Take notice that on May 31, 1996, Dow Intrastate Gas Company (DIGCO) filed, pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.0913 per MMBtu, plus 0.3% in-kind fuel reimbursement, for interruptible transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). DIGCO's mailing address is 21145 Highway 1, Plaquemine, LA 70764.

DIGCO's petition states it is an intrastate pipeline within the meaning of section 2(16) of the NGPA. DIGCO provides interruptible transportation service pursuant to Section 311(a)(2) of the NGPA through its facilities located in Calcasieu, Jefferson Davis, Cameron, Vermilion, Lafayette, St. Martin, Iberville, and West Baton Rouge Parishes, Louisiana. This petition is intended to establish a new system-wide maximum transportation rate for section 311(a)(2) service, and is filed pursuant to the terms of the Stipulation and Agreement of Settlement approved January 19, 1994, in Docket No. PR93-12-000, which required DIGCO to file an application on or before June 1, 1996, to justify its current rate or to establish a new system-wide rate. DIGCO proposes an effective date of June 1, 1996.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with section 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before June 27, 1996. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,
Secretary
 [FR Doc. 96-15356 Filed 6-17-96; 8:45 am]
 BILLING CODE 6717-01-M

[Docket No. RP94-120-015]

Koch Gateway Pipeline Company; Notice of Compliance Filing

June 12, 1996.

Take notice that on June 7, 1996, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume

No. 1, the following tariff sheets to be effective June 1, 1996:

Substitute Second Revised Sheet No. 4000

Koch states that the purpose of this filing is to comply with the Commission's electronic filing requirements and revise a previously filed sheet to reflect compliance with Order No. 582.

Koch states that copies of the filing will be served upon all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary
 [FR Doc. 96-15357 Filed 6-17-96; 8:45 am]
 BILLING CODE 6717-01-M

[Docket No. RP96-272-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 12, 1996.

Take notice that on June 7, 1996, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets proposed to be effective July 7, 1996:

First Revised Sheet No. 108
 Second Revised Sheet No. 123
 First Revised Sheet No. 131
 Third Revised Sheet No. 139
 Third Revised Sheet No. 140
 Second Revised Sheet No. 146
 Third Revised Sheet No. 147
 Second Revised Sheet No. 252
 First Revised Sheet No. 261
 Third Revised Sheet No. 287
 First Revised Sheet No. 299

Northern states that the above sheets are being filed to give Northern the ability to negotiate rates as contemplated by the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking Methodologies, issued January 31, 1996.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-15358 Filed 6-17-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. MG88-47-009]

Texas Gas Transmission Corporation; Notice of Filing

June 12, 1996.

Take notice that on June 5, 1996, Texas Gas Transmission Corporation (Texas Gas) submitted revised standards of conduct under Order Nos. 497 *et al.*¹ and Order Nos. 566 *et seq.*²

Texas Gas states that the revisions reflect changes to its list of marketing

¹ Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F. 2d 1187 (D.C. Cir. 1992), Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. Preambles ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993), Order No. 497-F (*order denying rehearing and granting clarification*), 66 FERC ¶ 61,347 (March 24, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994).

affiliates and revisions concerning its shared facilities. Texas Gas states that copies of this filing have been mailed to all parties on the service list in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before June 27, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-15359 Filed 6-17-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. GT96-48-001 and GT96-63-001]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

June 12, 1996.

Take notice that on June 4, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Commission an amendment of a refund report in accordance with Section 3 of Transco's Rate Schedule GSS.

Transco states that on May 13, 1996, it refunded \$290,545.53 to its LSS and GSS customers. The refund was due Transco's customers from a CNG Transmission Corporation refund in Docket Nos. RP94-96 and RP94-213 (consolidated) for the period July 1, 1994 through December 31, 1995. On May 29, 1996, Transco states that it paid interest of \$2,609.87 on the GSS portion of this refund. Therefore, the amended refund paid on May 29, 1996, is \$293,155.40.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before June 18, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-15360 Filed 6-17-96; 8:45 am]
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[Docket Nos. CP94-29-000, and CP94-29-001, CP94-29-002]

Paiute Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Paiute Expansion II Project

June 12, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Paiute Pipeline Company (Paiute) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the Paiute Expansion II Project facilities including:

- Construction of 19.6 miles of new pipeline;
- Relocation of the South Tahoe Pressure Limiting Station;
- Installation of pressure-regulating equipment at the California Check Meter; and
- Modification of the Wadsworth Junction Pressure Limiting Station.

The purpose of the proposed facilities would be to provide Southwest Gas Corporation (Southwest), a local distribution company operating in Nevada and California, with additional gas to expand service on the north shore of Lake Tahoe in California and provide new natural gas service to the Truckee, California, area.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2-A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.