

As a Potential User

A. Can you use data at the levels of detail indicated on the form?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

D. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C. June 20, 1996.
Yvonne M. Bishop,

*Director, Office of Statistical Standards,
Energy Information Administration.*

[FR Doc. 96-16298 Filed 6-25-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP96-140-002]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

June 20, 1996.

Take notice that on June 13, 1996, Columbia Gas Transmission Corporation (Columbia) made a filing in compliance with the Commission's May 29, 1996, letter order in the above referenced proceeding (Letter Order). The Letter Order accepted and suspended, effective June 1, 1996, subject to refund and the conditions therein, tariff sheets representing Columbia's second filing to recover Accrued-But-Not-Paid Gas Costs pursuant to its settlement in Docket No. GP94-2-000, et al., 71 FERC ¶ 61,337 (1995). The Letter Order directed Columbia to make supporting documentation available to parties within 15 days of the date of the Letter Order, and redesignated the original docket number assigned to the second filing (RP96-222) to RP96-140-002.

Columbia states that it is filing supporting documentation for its first and second filings to recover Accrued-But-Not-Paid Gas Costs in Docket Nos. RP96-140 and RP96-140-002, respectively, under seal, and is requesting that such documentation receive privileged and confidential treatment pursuant to 18 CFR 388.112 and remain exempt from public disclosure. Columbia previously explained in an April 11, 1996 compliance letter in Docket No. RP96-140 its concerns regarding the public disclosure of documentation supporting its filing to recover Accrued-But-Not-Paid Gas Costs, which explanation forms the basis for the request for privileged and confidential treatment.

Columbia states that it has negotiated a protective agreement arrangement with interested parties pursuant to which Columbia has agreed to provide supporting documentation.

Columbia states that copies of its filing have been mailed to all firm customers, affected state commissions and interruptible customers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided by Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-16225 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-31-017]

National Fuel Gas Supply Corporation; Notice of Refund Report

June 20, 1996.

Take notice that on June 17, 1996, National Fuel Gas Supply Corporation (National) tendered for filing a report of refunds and surcharges in compliance with the Stipulation and Agreement approved by the Commission on February 16, 1996. National states that the refunds and surcharges were disbursed in the form of invoice credits or debits to customers receiving the following services: EFT, FT, FT Niagara Zone 1, FT Niagara Zone 2, FT Niagara

Zone 3, and IT Transportation Services; ESS, ISS, IAS, FSS, SS-1 and SS-2 Storage Services; and the P-1, P-2, IR-1, IR-2 and W-1 Hub Services.

National further states that a copy of the Refund Report was sent to the affected state regulatory agencies, and that each customer received a summary including the computations supporting their refund or surcharge.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18) CFR 385.211. All such protests must be filed on or before June 27, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16224 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-27-001]

Natural Gas Pipeline Company of America; Notice of Amendment to Application

June 20, 1996.

Take notice that on June 18, 1996, Natural Gas Pipeline Company of America (Natural), located at 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP96-27-001, an amendment to its application pursuant to Section 7(c) of the Natural Gas Act and Subpart A of part 157 of the Commission's Regulations. Natural seeks a certificate of public convenience and necessity authorizing the construction and operation of certain facilities which will increase the capacity of its Amarillo Mainline system. Natural now amends its proposal to modify the design of the proposed expansion. The details of Natural's amendment are all as more fully set forth in its filing which is on file with the Commission and open to public inspection. (For details of Natural's original application, see Notice of Application in Docket No. CP96-27-000, issued on October 25, 1995, and published in the Federal Register on November 2, 1995, (60 FR 55711).)

Natural states that it is now requesting authorization to:

(1) Construct and operate a new 9,000 horsepower compressor at Station No. 110 in Henry County, Illinois.¹

(2) Construct and operate about 9.7 miles of 36-inch pipeline loop in Louisa and Muscatine Counties, Iowa. The loop would be immediately upstream (to the west) of Station No. 199, which is in Muscatine County.²

The primary purpose of Natural's proposal, to add new firm transportation service downstream of from Harper, Iowa, has not been changed. Other than described above, the other facilities proposed in Natural's original application remain unchanged. Natural had previously proposed to add 550,000 Mcf per day of new service, but reduced its proposal to 525,000 Mcf per day of new service.³ Natural is still planning to use roughly 180,000 Mcf per day of future released capacity, plus 345,000 Mcf per day of the additional capacity gained from the proposed facilities for these services. The total cost of Natural's proposal has decreased from \$87,467,000 to \$85,415,000. Also, Natural restates that it plans to recover the cost of this expansion by means of an incremental rate applied to the 345,000 Mcf per day of expansion capacity.

Any person desiring to be heard or to make any protest with reference to this amendment to the application should on or before June 28, 1996 file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (28 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.20). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed motions to intervene need not file again.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a

hearing will be held without further notice before the Commission or its designee on the amended application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16221 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP77-193-002]

Northern Natural Gas Company; Notice of Petition to Amend

June 18, 1996.

Take notice that on June 10, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP77-493-000, a petition to amend the certificate issued on June 23, 1978 in Docket No. CP77-193-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, to construct and operate additional facilities at the Cunningham Storage Field located in Pratt and Kingman Counties, Kansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Northern requests authorization to operate an additional formation, the Simpson Formation, in conjunction with the originally certificated Viola Formation; to construct and operate certain facilities necessary to operate the Simpson Formation; and to modify certain operating parameters for the Cunningham storage facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 9, 1996, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural

Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16281 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-568-000]

Northwest Pipeline Corporation; Notice Of Request Under Blanket Authorization

June 20, 1996.

Take notice that on June 12, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-568-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon certain obsolete facilities and to construct and operate replacement facilities at the Milton-Freewater Meter Station in Umatilla County, Oregon, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

¹ Natural had previously proposed to relocate a smaller compressor unit from Texas to Illinois.

² Natural had previously proposed to retrofit Station No. 199 and increase its horsepower by 4,500.

³ One shipper which was previously part of the project, Renaissance Energy (US) has dropped out.