

by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for TPS to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17511 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1384-009, et al.]

**Morgan Stanley Capital Group Inc., et al.; Electric Rate and Corporate Regulation Filings**

July 2, 1996.

Take notice that the following filings have been made with the Commission:

1. Morgan Stanley Capital Group Inc. Industrial Gas & Electric Services Company

[Docket No. ER94-1384-009 and Docket No. ER95-257-006 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On June 13, 1996, Morgan Stanley Capital Group Inc. filed certain information as required by the Commission's November 8, 1994, order in Docket No. ER94-1384-000.

On June 24, 1996, Industrial Gas & Electric Services Company filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-257-000.

2. Gelber Group, Inc.

[Docket No. ER96-1933-000]

Take notice that on June 21, 1996, Gelber Group, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Commonwealth Edison Company

[Docket No. ER96-2236-000]

Take notice that on June 25, 1996, Commonwealth Edison Company (ComEd), submitted for filing six Service Agreements, establishing DuPont Power (DuPont), Illinova Power Marketing, Inc. (Illinova), Pennsylvania Power & Light Co. (PP&L), Minnesota Power & Light (MP&L), Southern Energy Marketing, Inc. (Southern), and Morgan Stanley Capital Group Inc. (MSCGI), as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). ComEd also submitted for filing three Service Agreements, establishing WPS Energy Services, Inc. (ESI), DuPont Power Marketing, Inc. (DuPont), and Morgan Stanley Capital Group Inc. (MSCGI), as customers under the terms of ComEd's Flexible Transmission Service Tariff (FTS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2, and the FTS-1 Tariff as FERC Electric Tariff, Second Revised Volume No. 3.

ComEd requests an effective date of May 26, 1996 for the six PS-1 Service Agreements, an effective date of May 26, 1996 for the FTS-1 Service Agreement between ComEd and ESI, June 4, 1996 for the FTS-1 Service Agreement between ComEd and DuPont, and June 11, 1996 for the FTS-1 Service Agreement between ComEd and MSCGI, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon DuPont, Illinova, PP&L, MP&L, Southern, MSCGI, ESI and the Illinois Commerce Commission.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Arizona Public Service Company

[Docket No. ER96-2237-000]

Take notice that on June 25, 1996, as Operating Agent for the Navajo Project Southern Transmission System, Arizona Public Service Company (APS), tendered for filing on behalf of the Navajo Project Participants the following Agreements:

1. Amendment No. 2 to the Navajo Project Co-Tenancy Agreement

2. Amendment No. 3 to the Navajo Project Southern Transmission System Operating Agreement

As a result of the United States Bureau of Reclamation's (USBR) construction of the Waddell 230 kV line requiring interconnection with the Westwing 230 kV Switchyard which is part of the Navajo Southern Transmission System, revisions to both the Navajo Project Co-Tenancy

Agreement and the Navajo Project Southern Transmission System Operating Agreement were necessary to reflect the USBR's increased use of facilities at the Westwing Switchyard.

APS requests waiver of the Commission's Notice Requirements in 18 CFR 35.11 to allow for an effective date of November 22, 1991 as provided for in both Amendments.

A copy of this filing has been served on the Arizona Corporation Commission, the Nevada Public Service Commission, Salt River Project Agricultural Improvement & Power District, Tucson Electric Power Company, the United States Bureau of Reclamation, and Nevada Power Company.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Central Vermont Public Service Corporation

[Docket No. ER96-2238-000]

Take notice that on June 26, 1996, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with CNG Power Services Corporation under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective according to its terms.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Company

[Docket No. ER96-2239-000]

Take notice that on June 26, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and Duke/Louis Dreyfus L.L.C. (D/LD). The Transmission Service Agreement allows D/LD to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, under Docket No. ER95-1474, Rate Schedule STNF.

Wisconsin Electric requests an effective date of June 30, 1996 and waiver of the Commission's notice requirements to allow for economic transactions. Copies of the filing have been served on D/LD, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company  
[Docket No. ER96-2240-000]

Take notice that on June 26, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and Enron Power Marketing Inc. under Rate TS.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power & Light Company  
[Docket No. ER96-2242-000]

Take notice that on June 26, 1996, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of Power and Energy between FPL and Coastal Electric Services Company. FPL requests an effective date of July 1, 1996.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power & Light Company  
[Docket No. ER96-2243-000]

Take notice that on June 26, 1996, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of Power and Energy between FPL and Duke/Louis Dreyfus L.L.C. FPL requests an effective date of July 1, 1996.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota Company)  
[Docket No. ER96-2244-000]

Take notice that on June 26, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing an Agreement dated June 11, 1996, between NSP and the City of Shakopee (City). In a previous agreement dated December 20, 1995, between the two parties, City agreed to continue paying NSP the current wholesale distribution substation rate of \$0.47/kW-month until June 30, 1996. Since the December 20, 1995, agreement has terminated, this new Agreement has been executed to continue the current wholesale distribution substation rate of \$0.47/kW-month until December 31, 1996.

NSP requests the Agreement be accepted for filing effective June 27, 1996, and requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company  
[Docket No. ER96-2245-000]

Take notice that on June 26, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and NorAm Energy Services, Inc. under Rate GSS.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Electric and Gas Company  
[Docket No. ER96-2246-000]

Take notice that on June 26, 1996, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Sonat Power Marketing Inc. (Sonat), pursuant the PSE&G Bulk Power Service Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's regulations and that the agreement can be made effective as of July 1, 1996.

Copies of the filing have been served upon Sonat and the New Jersey Board of Public Utilities.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Kentucky Utilities Company  
[Docket No. ER96-2247-000]

Take notice that on June 26, 1996, Kentucky Utilities Company (KU), tendered for filing service agreement between KU and Cinergy Services, Inc. under its Power Services (PS) and Transmission Services (TS) Tariffs. KU requests an effective date of June 13, 1996.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company  
[Docket No. ER96-2248-000]

Take notice that on June 27, 1996, PECO Energy Company (PECO), filed a Service Agreement dated June 21, 1996 with Braintree Electric Light Department (BRAINTREE) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds BRAINTREE as a customer under the Tariff.

PECO requests an effective date of June 21, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to BRAINTREE and to the Pennsylvania Public Utility Commission.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company  
[Docket No. ER96-2249-000]

Take notice that on June 27, 1996, PECO Energy Company (PECO), filed a Service Agreement dated June 21, 1996 with AIG Trading Corporation (AIG) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds AIG as a customer under the Tariff.

PECO requests an effective date of June 21, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to AIG and to the Pennsylvania Public Utility Commission.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company  
[Docket No. ER96-2250-000]

Take notice that on June 27, 1996, PECO Energy Company (PECO), filed a Service Agreement dated June 21, 1996 with Duke/Louis Dreyfus L.L.C. (D/LD) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds D/LD as a customer under the Tariff.

PECO requests an effective date of June 21, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to D/LD and to the Pennsylvania Public Utility Commission.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Atmos Energy Services, Inc.  
[Docket No. ER96-2251-000]

Take notice that on June 27, 1996, Atmos Energy Services, Inc. (AESI), tendered for filing pursuant to 18 CFR 35.12, an application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule FERC No. 1, to be effective on and after August 12, 1996, or such earlier date set by the Commission.

AESI intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where AESI purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, AESI will be functioning as a marketer. In AESI's marketing transactions, AESI

proposes to charge rates mutually agreed upon by the parties. All sales will be at arms-length, and no sales will be made to affiliated entities. In transactions where AESI does not take title to the electric power and/or energy, AESI will be limited to the role of a broker and charge a fee for its services. AESI is not in the business of producing or transmitting electric power. AESI does not currently have or contemplate acquiring title to any electric power transmission or generation facilities.

Rate Schedule FERC No. 1 provides for the sale of energy and capacity at agreed upon prices. Rate Schedule FERC No. 1 also provides that no sales may be made to affiliates.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 18. New York State Electric & Gas Corporation

[Docket No. ER96-2252-000]

Take notice that on June 27, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12 (1995), as an initial rate schedule, an agreement with AIG Trading Corporation (AIG). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to AIG and AIG will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 28, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and AIG.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-2253-000]

Take notice that on June 27, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU

Companies), filed an amendment to the GPU Power Pooling Agreement. This amendment sets forth the monthly charges for the transmission of capacity and associated energy from the service area of one GPU Company to another. GPU requests waiver of the Commission's notice requirements for good cause shown and an effective date of June 1, 1996, for the proposed amendment. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Portland General Electric Company

[Docket No. ER96-2254-000]

Take notice that on June 27, 1996, Portland General Electric Company (PGE), tendered for filing its Average System Cost (ASC) as calculated by PGE and determined by the Bonneville Power Administration under the revised ASC Methodology which became effective on October 1, 1984. This filing includes PGE's revised Appendix 1 of the Residential Purchase and Sale Agreement.

PGE states that the revised Appendix 1 shows the ASC to be 35.29 mills/kWh effective November 8, 1995. The Bonneville Power Administration determined the ASC rate for PGE to be 25.29 mills/kWh.

Copies of the filing have been served on the persons named in the transmittal letter as included in the filing.

*Comment date:* July 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 21. New York State Electric & Gas Corporation

[Docket No. ER96-2255-000]

Take notice that on June 27, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12 (1995), as an initial rate schedule, an agreement with PanEnergy Power Services, Inc. (PanEnergy). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to PanEnergy and PanEnergy will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 28, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the

agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and PanEnergy.

*Comment date:* July 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Central Vermont Public Service Corporation

[Docket No. ER96-2256-000]

Take notice that on June 27, 1996, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement in the above-mentioned docket.

Central Vermont requests the Commission to waive its notice of filing requirement to permit the amendment to become effective according to its terms. In support of its requests Central Vermont states that allowing the Service Agreement to become effective as provided will enable the Company and its customers to achieve mutual benefits.

*Comment date:* July 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Central Illinois Public Service Company

[Docket No. ER96-2257-000]

Take notice that on June 27, 1996, Central Illinois Public Service Company (CIPS), submitted Service Agreements establishing Duke/Louis Dreyfus L.L.C., JPower Inc., Old Dominion Electric Cooperative and TransCanada Power Corp., as new customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests effective dates coincident with the dates of execution for the four service agreements and an effective date of June 17, 1996, for the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon the four customers and the Illinois Commerce Commission.

*Comment date:* July 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 24. MidAmerican Energy Company

[Docket No. ER96-2258-000]

Take notice that on June 28, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, tendered for filing Assignments for Capacity Schedule dated March 14, 1994 (Assignments) and entered into by Iowa-Illinois Gas and Electric Company

(Iowa-Illinois), Midwest Power Systems Inc. (Midwest Power), and IES Utilities Inc. (IES), as Assignors, pursuant to the Operating Agreement/Neal 3 Transmission (MidAmerican Rate Schedule FERC No. 11) dated January 2, 1978, with each of City of Algoma, Iowa, City of Bancroft, Iowa, City of Coon Rapids, Iowa, Corn Belt Power Cooperative, City of Graettinger, Iowa, City of Laurens, Iowa, City of Milford, Iowa, City of Spencer, Iowa, and City of Webster City, Iowa, as Assignees. MidAmerican is successor by merger to Iowa-Illinois and Midwest Power. A certificate of concurrence by IES has been filed.

The Assignments reflect an assignment of certain transmission capacity schedule rights in the existing Neal 3 Transmission Line (running from the Raun Substation to the Lehigh Substation) from the Assignors to each of the nine part-owners who are the Assignees. The Neal 3 Transmission Line is used by the owners of the Neal 4 Generating Station for transmission of the power and energy generated by the unit. The Neal 4 generating unit's accredited capacity was increased on June 20, 1991, and again on August 28, 1993. The Assignees are part-owners of Neal 4. Accordingly, each Assignee required additional transmission capacity scheduling.

MidAmerican proposes to make the Assignments effective on July 1, 1996.

Copies of the filing were served upon Cooperative, the Iowa Utilities Board, the Illinois Commerce Commission, the South Dakota Public Utilities Commission and each of the Assignees.

*Comment date:* July 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17503 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-P

### Notice of New Docket Prefix "OA"

July 3, 1996.

Take notice that a new docket prefix has been established for filings made pursuant to Order Nos. 888<sup>1</sup> and 889.<sup>2</sup> In its Order Clarifying Order Nos. 888 and 889, issued July 2, 1996, the Commission directed the use of the docket prefix "OA" on filings by all entities submitting:

- (1) compliance filings required by Order No. 888 due on or before July 9, 1996 and on or before December 31, 1996;
- (2) compliance filings required by Order No. 889 due on or before November 1, 1996; and
- (3) requests for waivers of all or part of the requirements of Order Nos. 888 and 889.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17504 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

### [Project No. 184-050 California]

#### Pacific Gas and Electric Company; Notice of Availability of Environmental Assessment

July 3, 1996.

An environmental assessment (EA) is available for public review. The EA is for an application to divert water (up to 500 acre-feet per year) from Caples Lake for snow making purposes at the Kirkwood Ski Resort. Caples Lake is a project reservoir of the El Dorado Project. The proposal is part of the Kirkwood Water Rights and Snowmaking Project previously reviewed by the U.S. Forest Service, Alpine County, and other federal, state, and local agencies. The EA finds that approval of the application would not constitute a major federal action significantly affecting the human environment. The El Dorado Project is

<sup>1</sup> Docket Nos. RM95-8-000 and RM94-7-001; Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities, and Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, 61 FR 21540 (May 10, 1996); FERC Stats. & Regs. ¶ 31,036 (1996).

<sup>2</sup> Docket No. RM95-9-000; Open Access Same-Time Information System (formerly Real-Time Information Networks) and Standards of Conduct, 61 FR 21737 (May 10, 1996); FERC Stats. & Regs. ¶ 31,037 (1996).

located on the South Fork American River in El Dorado and Alpine Counties, California.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review at the Commission's Reference and Information Center, Room 2-A, 888 First Street, NE, Washington, D.C. 20426. Copies can also be obtained by calling the project manager, Jon Cofrancesco at (202) 219-0079.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17508 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

### ENVIRONMENTAL PROTECTION AGENCY

[FRL-55-35-7]

#### National Advisory Council for Environmental Policy and Technology Information Impacts Committee; Public Meeting

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of public meeting.

**SUMMARY:** Under the Federal Advisory Committee Act, PL 92463, EPA gives notice of a two-day meeting of the National Advisory Council for Environmental Policy and Technology (NACEPT) Information Impacts Committee (IIC). NACEPT provides advice and recommendations to the Administrator of EPA on a broad range of environmental policy issues. The IIC has been asked to review information requirements, and provide recommendations on how to effectively position information resources to support new, comprehensive and long-term Agency initiatives. This meeting is being held to provide the IIC with Industry and Federal InterAgency perspectives through panel discussions with members of both of those sectors. Additionally, the Committee intends to put into perspective the input received at this session and the input received at the July 11-12, 1996 session where State, Local Government, Community, Tribal, and EPA Regional views were presented.

**DATES:** The two-day public meeting will be held on Tuesday, September 10, 1996 from 9 am to 5 pm and on Wednesday, September 11, 1996 from 9 am to 3 pm. The meeting will be held at the Dupont Plaza Hotel, 1500 New Hampshire Avenue, NW., Washington, DC 20036.

**ADDRESSES:** Although time will be limited, there will be opportunity for