

period of May through July, 1996 has been \$0.0017 per Dt, as authorized by Commission order dated April 26, 1996, in Docket No. RP96-188. CNG's proposed Section 18.2.B. surcharge for the next quarterly period is \$0.0131 per Dt. The revised surcharge is designed to recover approximately \$69,000 in Stranded Account No. 858 Costs, which CNG incurred for the period of January through March, 1996.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions. CNG also states that copies of this filing are available for public inspection during regular business hours, at CNG's principal offices in Clarksburg, West Virginia.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17620 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-286-000]

**Florida Gas Transmission Company;
Notice of Filing of Report of Cash-Out
Activity**

July 5, 1996.

Take notice that on June 27, 1996, Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism from June 1, 1995 through November 30, 1995. No tariff changes are proposed therein.

FGT states that Section 14 of the General Terms and Conditions (GTC) of its FERC Gas Tariff provides for the resolution of differences between quantities of gas scheduled and physically received and/or delivered each month and provides that the elimination of any monthly imbalances not resolved through the Book-Out

provisions will be by cash settlement (Cash-Out). The Cash-Out provisions of Section 14 provide that different imbalance factors and price index used to value imbalances due the imbalance parties. FGT states that the purpose of the weighted valuation method was to encourage shipper adherence to scheduled quantities to maintain the integrity of FGT's system, which has no storage facilities to accommodate imbalances.

FGT states that, in order to ensure that any potential benefit resulting from the use of different indices and imbalance factors was properly accounted for, FGT was required to credit to its shippers all revenues derived from Cash-Outs which exceed the actual cost to FGT to maintain a reasonable system balance. These requirements were contained in Section 14.B.8. of the GTC of FGT's tariff.

Although these provisions of Section 14.B.8. were superseded December 1, 1995 by the provisions of a settlement in Docket No. RP95-103-000, FGT states that it is filing the instant report for the activity occurring since its last cash-out report to avoid an unintended gap in reporting.

FGT proposes to directly refund \$195,392.72 of excess cash-out revenues to shippers identified in Schedule B to FGT's filing. FGT proposes to make these refunds within 30 days following a final Commission Order accepting the filing.

Any person desiring to be heard or to protest said filing should file a Motion to Intervene or Protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a Motion to Intervene.

Copies of this filing are on file with the Commission and are available for public inspections.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17617 Filed 7-11-96; 8:45 am]

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[Docket No. RP96-288-000]

**Kentucky West Virginia Gas Company;
Notice of Proposed Change in FERC
Gas Tariff**

July 5, 1996.

Take notice that on June 28, 1996, Kentucky West Virginia Gas Company (Kentucky West) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, revised tariff sheets listed in its Appendix to become effective August 1, 1996.

Kentucky West states that the purpose of this filing is to modify its tariff as required by the revisions to Part 154 of the Commission's Regulations pursuant to Order No. 582 issued in Docket No. RM95-3-000 on September 28, 1995.

Kentucky West states that these tariff revisions will have no impact on the nature of services Kentucky West performs nor will they result in any increase in Kentucky West's revenues. Kentucky West requests a shortened suspension period to permit the tariff sheets to take effect on August 1, 1996.

Kentucky West states that a copy of its filing has been served upon each of its jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulation Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.11 and 385.214 of the Commission's Rules Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17619 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-291-000]

**Mid Louisiana Gas Company; Notice of
Proposed Changes in FERC Gas Tariff**

July 5, 1996.

Take notice that on June 28, 1996, Mid Louisiana Gas Company ("MIDLA") tendered for filing certain tariff sheets to be included in its FERC Gas Tariff, Third Revised Volume No. 1. The proposed changes would decrease

jurisdictional revenues by approximately \$5.7 million annually based upon the twelve month period ended February 29, 1996, as adjusted. MIDLA proposes that the revised tariff sheets, together with the rates and conditions of service identified in such sheets, be made effective contemporaneously with the effective date of a Commission order approving an abandonment application filed by MIDLA in Docket No. CP95-730-000.

MIDLA states that the principal cause of the revenue decrease is the elimination from operation and maintenance expenses of the costs related to storage and transportation services paid to Transcontinental Gas Pipe Line Corporation ("Transco"). MIDLA requested the authority to abandon these services in its abandonment application in Docket No. CP95-730. Additional purposes of the filing of the Revised Tariff Sheets are to revise and restate the character of MIDLA's Rate Schedule NNS to reflect the conversion from the existing combined storage and transportation function to a No-Notice Service that is predicated on a transportation and receipt point commodity purchase strategy as well as to eliminate Rate Schedule(s) SMS, FSS, and ISS with all of their related references as well as several general clerical and informational modifications as described in the Statement of Nature, Reasons and Basis.

MIDLA states that since its last rate case filing, the Commission approved, in orders in MIDLA's restructuring proceeding under Order No. 636 (Docket No. RS92-20), the basic rate design and cost allocation methods which this filing reflects. Specifically, the instant filing reflects the continuation of the Straight-Fixed Variable (SFV) rate design methodology and the continuation of IT rates designed on a 100% load factor.

Pursuant to Section 154.7(a)(7) of the Commission's Regulations, MIDLA respectfully requests waiver of 154.207, notice requirements, as well as any other requirement of the Regulations in order to permit the tendered tariff sheets to become effective September 1, 1996, as submitted.

MIDLA states that, in compliance with Section 154.208, paper copies of the Revised Tariff Pages and this filing are being served upon its jurisdictional customers and appropriate state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17621 Filed 7-11-96; 8:45 am]

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[Docket No. RP96-294-000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

July 5, 1996.

Take notice that on June 28, 1996, National Fuel Gas Supply Corporation ("National") tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Sixteenth Revised Sheet No. 5, with a proposed effective date of July 1, 1996.

National states that this filing reflects the quarterly adjustment to the reservation and commodity components of the EFT rate pursuant to the Transportation and Storage Cost Adjustment ("TSCA") provision set forth in Section 23 of the General Terms and Conditions of National's FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17624 Filed 7-11-96; 8:45 am]

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[Docket No. TM96-6-16-000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

July 5, 1996.

Take notice that on June 28, 1996, National Fuel Gas Supply Corporation ("National") tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Ninth Revised Sheet No. 5A, with a proposed effective date of July 1, 1996.

National states that under Article II, Section 1, of the approved settlement approved in Docket No. RP94-367-000, *et al.*, National is required to recalculate semi-annually the maximum Interruptible Gathering ("IG") rate to be effective on July 1 and January 1. The recalculation produced an IG rate of 17 cents per dth.

National further states that pursuant to Article II, Section 4 of the settlement, National is required to file a revised tariff sheet in a Compliance Filing each time the effective IG rate is revised within 30 days of the effective date of the revised IG rate.

In addition, pursuant to Article I, Section 4, National is required to redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 14.35 cents per dth.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17627 Filed 7-10-96; 8:45 am]

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