

[Docket No. RP96-295-000]**Southern Natural Gas Company;
Notice of GSR Revised Tariff Sheets**

July 5, 1996.

Take notice that on June 28, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of April 1, 1996:

Tariff Sheets Applicable to Contesting Parties:

First Substitute Eleventh Revised Sheet No. 14

First Substitute Thirty Third Revised Sheet No. 15

First Substitute Eleventh Revised Sheet No. 16

First Substitute Thirty Third Revised Sheet No. 17

First Substitute Nineteenth Revised Sheet No. 18

First Substitute Twenty First Revised Sheet No. 29

First Substitute Twenty First Revised Sheet No. 30

First Substitute Twenty First Revised Sheet No. 31

Tariff Sheets Applicable to Supporting Parties:

First Substitute Fourth Revised Sheet No. 14a

First Substitute Eleventh Revised Sheet No. 15a

First Substitute Fourth Revised Sheet No. 16a

First Substitute Eleventh Revised Sheet No. 17a

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, its other transition cost surcharge, and its Interruptible Transportation Rates due to a decrease in the FERC interest rate and to a net increase in GSR billing units effective July 1, 1996. The FT/FT-NN GSR surcharge also reflects a credit for excess firm transportation reservation quantities.

Copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17625 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-292-000]**Tennessee Gas Pipeline Company;
Notice of Cashout Report**

July 5, 1996.

Take notice that on June 28, 1996, Tennessee Gas Pipeline Company ("Tennessee") tendered for filing its second annual cashout report for the September 1994 through August 1995 period.

The cashout report reflects a net cashout loss during this period of \$1,185,965. The report also reflects the carry forward of cashout losses equalling \$14,046,552 reported in Docket No. RP95-64-001.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17622 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-4-17-000]**Texas Eastern Transmission
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

July 5, 1996.

Take notice that Texas Eastern Transmission Corporation (Texas Eastern) on July 1, 1996 tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing to become effective August 1, 1996.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each August 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers.

Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected costs for the use of electric power for the twelve month period beginning August 1, 1996. Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1	\$0.002/dth	\$(.0003)/dth	\$(.0002)/dth
Market 2	\$0.008/dth	\$(.0009)/dth	\$(.0006)/dth
Market 3	\$0.013/dth	\$(.0013)/dth	\$(.0009)/dth

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern and current interruptible shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of

the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17626 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-287-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 5, 1996.

Take notice that Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing on June 27, 1996, the tariff sheets listed below to its FERC Gas Tariff, Third Revised Volume No. 1. The tariff sheets are proposed to become effective July 1, 1996.

18th Revised First Revised Sheet No. 27

Third Revised Sheet No. 116

Original Sheet No. 116A

The reasons for the instant filing are: (a) for the limited purpose of revising Transco's Rate Schedule GSS rates to reflect a reduction in the total firm storage service provided by Transco to its rate Schedule GSS customers from a capacity of 65,917,300 Mcf to 62,917,300 Mcf consistent with the authorization granted in the Commission's June 13, 1996 Order in Docket Nos. CP96-226-000 and CP96-238-000 (June 13 Order), and (b) to submit revised tariff sheets reflecting the inclusion in the GSS Rate Schedule of the OFO tariff provisions approved by the June 13 Order. Accordingly, Transco is filing therein 18th Revised First Revised Sheet No. 27 which sets forth the revised rates under Rate Schedule GSS resulting from the foregoing reduction in the GSS customers' storage capacity quantity entitlements, and Third Revised Sheet No. 116 and Original Sheet No. 116A which contain the approved OFO provisions.

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. Transco is serving copies of the instant filing to its Rate Schedule GSS customers, interested State

Commissions and intervenors in Docket No. CP96-226-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17618 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-14-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

July 5, 1996.

Take notice that Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing on June 28, 1996 in Appendix A thereto Fourteenth Revised Sheet No. 60 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of such tariff sheet is August 1, 1996.

The instant filing is submitted pursuant to Section 39 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to adjust its Great Plains Volumetric Surcharge (GPS) 30 days prior to each GPS Annual Period beginning August 1. The GPS Surcharge is designed to recover i) the cost of gas purchased from Great Plains Gasification Associates (or its successor) which exceeds the Spot Index (as defined in Section 39 of the General Terms) and ii) the related cost of transporting such gas.

The revised GPS Surcharge included therein consists of two components—the Current GPS Surcharge calculated for the period August 1, 1996 through July 31, 1997 plus the Great Plains Deferred Account Surcharge (Deferred Surcharge). The determination of the Deferred Surcharge is based on the balance in the current GPS subaccount plus accumulated interest at April 30, 1996.

Included in Appendix B attached to the filing are workpapers supporting the calculation of the revised GPS Surcharge of \$0.0227 per dt reflected on the tariff sheet included therein.

Transco states that copies of the instant filing are being mailed to customers, State Commissions and other interested parties. In accordance with the provisions of Section 154.16 of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main offices at 2800 Post Oak Boulevard in Houston, Texas.

Any person desiring to be heard or to protests said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.11 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17628 Filed 7-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-293-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 5, 1996.

Take notice that on June 28, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to be effective August 1, 1996.

Trunkline states that the purpose of this filing is to modify Trunkline's FERC Gas Tariff, First Revised Volume No. 1 to: (1) Remove the gas parking component of Rate Schedule TABS-1 and establish gas parking as a separate service in Rate Schedule GPS for Gas Parking Service; (2) make certain changes to Rate Schedule TABS-1; (3) simplify and expand Trunkline's currently effective cash out provisions in Section 5.2(B)(2) of the General Terms and Conditions; (4) modify Section 10.2 of the General Terms and