

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Texas Utilities Electric Company

[Docket No. ER96-773-000]

Take notice that on January 11, 1996, Texas Utilities Electric Company (TU Electric), tendered for filing three executed transmission service agreements (TSA's) with Central & South West Services, Inc., Delhi Energy Services, Inc. and Sonat Power Marketing Inc. for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the three TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Central & South West Services, Inc., Delhi Energy Services, Inc. and Sonat Power Marketing Inc., as well as the Public Utility Commission of Texas.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. The Dayton Power and Light Company

[Docket No. ER96-774-000]

Take notice that on January 11, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and Tennessee Valley Authority (TVA).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to TVA power and/or energy for resale.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Vermont Yankee Nuclear Power Corporation

[Docket No. ER96-775-000]

Take notice that on January 11, 1996, Vermont Yankee Nuclear Power Corporation (Vermont Yankee), tendered for filing proposed changes in its FPC Electric Service Tariff No. 1. Vermont Yankee states that the rate change proposed would result in a decrease in Vermont Yankee's revenue requirements of approximately \$266,015 during 1996.

Vermont Yankee is making a limited Section 205 filing solely for amounts to fund post-retirement benefits other than pensions (PBOPS) pursuant to the requirement of SFAS 106.

Vermont Yankee states that copies of its filing have been provided to its customers and to state regulatory authorities in Vermont, New Hampshire, Maine, Massachusetts, Connecticut, and Rhode Island.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Piney Creek Limited Partnership

[Docket No. QF86-896-007]

On January 23, 1996, Piney Creek Limited Partnership tendered for filing an amendment to its December 28, 1995, filing in this docket.

The amendment pertains to technical requirements and the ownership structure of the small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: February 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2071 Filed 1-31-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP96-119-000]

Equitrans, L.P.: Notice of Proposed Changes in FERC Gas Tariff

January 26, 1996.

Take notice that on January 23, 1996, Equitrans, L.P. tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with a proposed effective date of March 1, 1996:

First Revised Sheet No. 21
First Revised Sheet No. 32
Second Revised Sheet No. 34
Second Revised Sheet No. 35

Second Revised Sheet No. 36
Second Revised Sheet No. 37
First Revised Sheet No. 38
Second Revised Sheet No. 40
Second Revised Sheet No. 41
Second Revised Sheet No. 42
Second Revised Sheet No. 43
First Revised Sheet No. 44
Second Revised Sheet No. 46
Second Revised Sheet No. 47
Second Revised Sheet No. 48
Second Revised Sheet No. 49
First Revised Sheet No. 50
Second Revised Sheet No. 52
Second Revised Sheet No. 53
Second Revised Sheet No. 54
Second Revised Sheet No. 55
First Revised Sheet No. 56
First Revised Sheet No. 58
Second Revised Sheet No. 63
Second Revised Sheet No. 64
Third Revised Sheet No. 66
First Revised Sheet No. 68
Second Revised Sheet No. 200
First Revised Sheet No. 201
Second Revised Sheet No. 202
Second Revised Sheet No. 203
First Revised Sheet No. 203A
Second Revised Sheet No. 207
Second Revised Sheet No. 209
First Revised Sheet No. 210
First Revised Sheet No. 211
First Revised Sheet No. 212
Original Sheet No. 212A
First Revised Sheet No. 213
First Revised Sheet No. 217
First Revised Sheet No. 227
Second Revised Sheet No. 238
First Revised Sheet No. 239
First Revised Sheet No. 240
First Revised Sheet No. 241
First Revised Sheet No. 242
First Revised Sheet No. 243
First Revised Sheet No. 244
First Revised Sheet No. 245
First Revised Sheet No. 246
First Revised Sheet No. 247
First Revised Sheet No. 248
Original Sheet No. 248A
First Revised Sheet No. 250
First Revised Sheet No. 251
First Revised Sheet No. 252
Second Revised Sheet No. 261
Second Revised Sheet No. 267
First Revised Sheet No. 300
First Revised Sheet No. 301
First Revised Sheet No. 302
First Revised Sheet No. 303
Original Sheet No. 303A
Original Sheet No. 303B
Fourth Revised Sheet No. 304
Second Revised Sheet No. 305
Fourth Revised Sheet No. 306
First Revised Sheet No. 307
First Revised Sheet No. 308
Original Sheet No. 308A
Original Sheet No. 308B
First Revised Sheet No. 309
First Revised Sheet No. 310
First Revised Sheet No. 312
First Revised Sheet No. 313
Third Revised Sheet No. 314
First Revised Sheet No. 315
First Revised Sheet No. 316
First Revised Sheet No. 317
First Revised Sheet No. 319

First Revised Sheet No. 320
 Third Revised Sheet No. 321
 First Revised Sheet No. 322
 First Revised Sheet No. 323
 First Revised Sheet No. 327
 Third Revised Sheet No. 329
 Second Revised Sheet No. 332
 First Revised Sheet No. 333
 First Revised Sheet No. 334
 First Revised Sheet No. 335
 Third Revised Sheet No. 336
 Second Revised Sheet No. 338
 Third Revised Sheet No. 341
 Third Revised Sheet No. 342
 Second Revised Sheet No. 343
 First Revised Sheet No. 345
 First Revised Sheet No. 346
 First Revised Sheet No. 358
 Original Sheet No. 361
 Original Sheet No. 362
 Original Sheet No. 363
 Original Sheet No. 364
 Original Sheet No. 365
 Original Sheet No. 366
 Original Sheet No. 367
 Sheets Nos. 368–399 Reserved for Future Use
 First Revised Sheet No. 400
 First Revised Sheet No. 401
 First Revised Sheet No. 402
 First Revised Sheet No. 403

Equitrans states that since its restructuring took effect in September, 1993, it has found a number of inconsistencies, ambiguities, and typographical errors in the tariff which require correction or clarification. Equitrans states that it has also identified certain modifications which are required to comport the tariff to recent changes in Commission regulations. Finally, Equitrans states that it is proposing certain tariff modifications which are desirable based on its experience in operating in a restructured environment. Equitrans states that these tariff modifications are proposed with the intent of making Equitrans' tariff easier to use and refer to, thereby enhancing service to Equitrans' customers.

Equitrans states that these tariff revisions will have no impact on the nature of services Equitrans performs and will not result in a general increase in Equitrans revenues. Equitrans requests a shortened suspension period to permit the tariff sheets to take effect on March 1, 1996.

Any person desiring to be heard or to protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96–2037 Filed 1–31–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. TM96–2–28–001]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

January 26, 1996.

Take notice that on December 5, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing additional data to comply with the Commission's October 31, 1995, order in Docket No. TM96–2–28–000, 73 FERC ¶ 61,150 (1995). The Commission directed Panhandle to provide additional support for fuel usage calculations, the deferred recoveries and to respond to an argument advanced that the surcharge recoveries are not commensurate with the changes to the fuel reimbursement adjustment.

Panhandle provided a narrative explanation and workpapers to comply with the order. Panhandle filed (1) data to support the deferred fuel reimbursement and to respond to the contention that surcharges are not commensurate with the changes to the fuel reimbursement adjustments; (2) gathering volumes before and after Panhandle's system reconfiguration for the period July 1994 through March 1995; and (3) support for the Market Zone Lost and Unaccounted-for Percentage of .24%.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 2, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96–2040 Filed 1–31–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. MG96–6–000]

Transcontinental Gas Pipe Line Corporation; Notice of Filing

January 26, 1996.

Take notice that on January 19, 1996, Transcontinental Gas Pipe Line Company (Transco) filed a revised Code of Conduct pursuant to Order Nos. 566 *et seq.*¹ Transco states that the purpose of the filing is to reflect changes to its list of marketing affiliates, shared directors and officers resulting from the merger of Transco Energy Company (Transco's former parent) with a subsidiary of the Williams Companies, Inc.

Transco states that copies of this filing have been mailed to customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 12, 1996. Protest will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96–2035 Filed 1–31–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP96–121–000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 26, 1996.

Take notice that on January 23, 1996 Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of February 23, 1996:

¹ Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566–A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566–B, *order on rehearing*, 59 FR 65707, (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1995).