Location	Voltage	Owner	Permit
Massena, NY	765–kV		PP–56.
Niagara Falls, NY	2–345–kV		PP–74.
Devils Hole, NY	230–kV	Niagara Mohawk	PP–30.
Red River, ND	230–kV	Northern States Power Co	PP–45.
Roseau, MN	500–kV		PP–63.
Norton, VT	450–kV DC	Vermont Electric Transmission Co	PP–76.

[1] These facilities were constructed at 345–kV but operated at 120–kV.

Procedural Matters

Any persons desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Rules of Practice and Procedure (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Comments on Calpine's request to export to Mexico should be clearly marked with Docket No. EA–116. Comments on Calpine's request to export to Canada should be clearly marked with Docket No. EA–117. Additional copies are to be filed directly with: Joseph E. Ronan, General Counsel, Calpine Power Services Company, 50 West San Franando Street, San Jose, California 95113 and Jerry L. Pfeffer, Energy Industry Advisor, Skadden, Arps, Slate, Meadner & Flom, 1440 New York Avenue, NW., Washington, DC 20005–2107.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC, on July 18, 1996.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 96–18592 Filed 7–22–96; 8:45 am]

BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[FERC–583]

Proposed Information collection and Request for Comments

July 18, 1996.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before September 23, 1996.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED–12.4, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael P. Miller may be reached by telephone at (202) 208–1415, by fax at (202) 273–0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract

The information collected under the requirements of FERC–583 ''Annual Kilowatt Generating Report (Annual Charges)'' (OMB No. 1902–0136) is used by the Commission to implement the statutory provisions of Section 10(e) of the Federal Power Act (FPA), Part I, 16 U.S.C. 803(e) which requires the Commission to collect annual charges from hydropower licensees for, among other things, the cost of administering Part I of the FPA and for the use of United States dams. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission to ''assess and collect fees and annual charges in any fiscal year in amounts equal to all of the costs incurred by the Commission in that fiscal year.'' The information is collected annually and used to determine the amount of annual charges to be assessed licensees for reimbursable government administrative costs and for use of government dams. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Sections Part 11.

Action

The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement

Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
640	1	2 hours	1,280 hours.

Estimated cost burden to respondents: 1,280 hours/2,087 hours per year × $102,000 per year = $62,558.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Lois D. Cashell,
Secretary.

[FR Doc. 96–18621 Filed 7–22–96; 8:45 am]
BILLING CODE 6717–01–M

[FERC–582]

Proposed Information Collection and Request for Comments

July 18, 1996.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before September 23, 1996.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED–12.4, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael P. Miller may be reached by telephone at (202) 208–1415, by fax at (202)273–0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract

The information collected under the requirements of FERC–582 ''Oil, Gas and Electric Fees and Annual Charges'' (OMB No. 1902–0132) is used by the Commission to implement the statutory provisions of the Omnibus Budget Reconciliation Act of 1986, (Pub. L. 99–509) Title III, Subtitle E, Section 3401. Congress directed the Commission ''to assess and collect fees and annual charges in any fiscal year in amount equal to all of the costs incurred by the Commission in that fiscal year.'' The Commission implements a program of annual charges to be assessed against interstate natural gas and oil pipelines, power marketing agencies, electric utilities and electric cooperatives. The Commission computes annual charges based on information of adjusted sales for resale and adjusted coordination of sales data. In addition the Commission uses company financial information filed under the waiver provisions to evaluate a company's request for a waiver, or exemption, of the obligation to pay a fee for an annual charge. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 381 Sections 381.108 and 381.302 and Part 382 Section 382.201(b).

Action

The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
179	1	4 hours	716 hours.

Estimated cost burden to respondents: 716 hours/2,087 hours per year × $102,000 per year = $34,993.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the