

corrosion issue at the Savannah River Site.

Finally, the Board is required under the OCI Regulations to initiate measures which attempt to mitigate an OCI where reasonably possible. The efforts of MPR will be overseen by experienced technical staff members of the Board to ensure that all resultant work products are impartial and reflect full support for any findings and recommendations contained therein.

Accordingly, on the basis of the determination described above and pursuant to the applicable provisions of 10 CFR 1706, the Chairman of the Board granted a Waiver of any conflicts of interests (and the pertinent provisions of the OCI Regulations) with the effort to be performed by MPR under contract to the Board that might arise out of the contractual relationships with DOE.

Dated: July 25, 1996.

Kenneth M. Pusateri,
General Manager.

[FR Doc. 96-19451 Filed 7-30-96; 8:45 am]

BILLING CODE 3670-01-M

DELAWARE RIVER BASIN COMMISSION

Notice of Commission Meeting and Public Hearing

Notice is hereby given that the Delaware River Basin Commission will hold a public hearing on Wednesday, August 7, 1996. The hearing will be part of the Commission's regular business meeting which is open to the public and scheduled to begin at 11:00 a.m. in the Goddard Conference Room of the Commission's offices at 25 State Police Drive, West Trenton, New Jersey.

An informal conference among the Commissioners and staff will be held at 9:30 a.m. at the same location and will include discussion of proposed revisions to the Commission's Rules of Practice and Procedure and status reports on Blue Marsh Reservoir/Tulpehocken Creek water quality and the Commission's 35th anniversary.

The subjects of the hearing will be as follows:

Applications for Approval of the Following Projects Pursuant to Article 10.3, Article 11 and/or Section 3.8 of the Compact

1. *Fallsburg Consolidated Water District D-90-105 CP Renewal*. An application for the renewal of a ground water withdrawal project to supply up to 90 million gallons (mg)/30 days of water to the applicant's distribution system from Well Nos. Fallsburg 1-7,

Woodbourne 1 and 2, Sheldrake 1, Hurleyville 1 and 2, and Brae 1. Commission approval on May 22, 1991 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 90 mg/30 days. The project is located in the Town of Fallsburg, Sullivan County, New York.

2. *Warner Company D-91-26 RENEWAL*. An application for the renewal of a ground water withdrawal project to supply up to 6.23 mg/30 days of water to the applicant's quarrying operation from Well Nos. CH-4115 and CH-251. Commission approval on September 25, 1991 was limited to five years and will expire unless renewed. The applicant requests that the total withdrawal from all wells remain limited to 6.23 mg/30 days. The project is located in East Whiteland Township, Chester County, in the Southeastern Pennsylvania Ground Water Protected Area.

3. *United Water Delaware D-91-72 CP*. A resolution to extend the time limit for compliance with Conditions "p." and "q." of DRBC Docket No. D-91-72 CP to June 1, 1997. The project is located in New Castle County, Delaware.

4. *Westwood Golf Club D-96-3*. An application for approval of a ground water and surface water withdrawal project to supply up to 6 mg/30 days of water to the applicant's irrigation system from Well No. 2, existing Well No. 1, and a new intake on Matthews Branch; and to increase the existing withdrawal limit from all sources to 6 mg/30 days. The project is located in West Deptford Township, Gloucester County, New Jersey.

5. *Matrix Realty, Inc. (Commonwealth National Country Club) D-96-27*. An application to replace the withdrawal of water from Well No. 1 that has been sold as part of a property transfer. The applicant requests that the withdrawal from replacement Well No. 2 be limited to 5.0 mg/30 days and that the total withdrawal from all sources remain limited to 5.0 mg/30 days. The project is located in Horsham Township, Montgomery County, in the Southeastern Pennsylvania Ground Water Protected Area.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: July 23, 1996.

Susan M. Weisman,
Secretary.

[FR Doc. 96-19394 Filed 7-30-96; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Nevada Test Site

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada Test Site.

DATES: Wednesday, August 7, 1996: 5:30 p.m.-9:15 p.m.

ADDRESSES: Community College of Southern Nevada, Cheyenne Avenue Campus, High Desert Conference and Training Center, Las Vegas, Nevada 89030, 702-651-4294.

FOR FURTHER INFORMATION CONTACT: Kevin Rohrer, U.S. Department of Energy, Office of Environmental Management, P.O. Box 98518, Las Vegas, Nevada 89193-8513, phone: 702-295-0197.

SUPPLEMENTARY INFORMATION:

Purpose of the Board

The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

August Agenda

5:30 pm Call to Order
5:40 pm Presentations
7:00 pm Public Comment/Questions
7:30 pm Break
7:45 pm Review Action Items
8:00 pm Approve Meeting Minutes
8:10 pm Committee Reports
8:45 pm Public Comment
9:00 pm Adjourn

Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the

meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days in advance of the meeting due to programmatic issues that needed to be resolved.

Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on July 24, 1996.
Rachel M. Samuel
*Acting Deputy, Advisory Committee
Management Officer.*
[FR Doc. 96-19416 Filed 7-30-96; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP94-221-005]

ANR Pipeline Company; Notice of Compliance Filing

July 25, 1996.

Take notice that on July 1, 1996, ANR Pipeline Company (ANR) filed a GSR Revenue Collection Report pursuant to a Stipulation and Agreement (Agreement) approved by an order issued July 8, 1995. 72 FERC ¶ 61,130 (1995).

The Agreement, among other things, reduces the level of gas supply realignment (GSR) costs for which ANR had initially sought recovery. Pursuant to Article II of the Agreement, ANR agreed to submit to the Commission and parties on July 1 of each year a report showing cumulative progress regarding the amortization of the settled GSR recovery amount through the preceding March 31.

ANR states that this first annual report shows that as of March 31, 1996, ANR estimates that it has recovered \$5,108,516 out of the settled GSR recovery amount of \$7,414,919. Consistent with the terms of the Agreement, ANR states, the precise level of recovery is subject to the final reconciliation procedures contemplated by the provisions of Section 28.1(a)(3) of the General Terms and Conditions of ANR's Second Revised Volume No. 1 tariff. ANR states that the instant filing includes a copy of the Agreement, Section 28.1(a)(3) of the General Terms

and Conditions of ANR's tariff, and a summary report.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 1, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
[FR Doc. 96-19382 Filed 7-30-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. MT96-19-000]

Colorado Interstate Gas Company; Notice of Compliance Filing

July 25, 1996.

Take notice that on July 11, 1996, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Revised Tariff Sheet No. 346 and Original Tariff Sheet No. 346A, to be effective September 30, 1996.

CIG states that the filing is being filed to comply with the Commission's order issued June 26, 1996 in Docket Nos. CP96-41 *et al.* CIG states that the purpose of the filing is to put in place safeguards to prevent affiliate abuse and to ensure an arms' length relationship between CIG and its affiliated gathering company.

CIG requests an effective date of September 30, 1996 which is the proposed date of transfer of facilities approved in Docket Nos. CP96-41 *et al.* on June 26, 1996.

CIG states that copies of the filing are being served upon all parties in Docket Nos. CP96-41 *et al.*

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 1, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
[FR Doc. 96-19381 Filed 7-30-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-316-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

July 25, 1996.

Take notice that on July 23, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective September 1, 1996.

FGT states that the instant filing proposes changes to FGT's Tariff which are generally intended to modify or clarify certain provisions in conformance with previous tariff changes filed and accepted by the Commission, to make minor corrections, and to update certain curtailment information.

FGT states that copies of the filing were mailed to all customers serviced under the rate schedules affected by the filing and the interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
[FR Doc. 96-19380 Filed 7-30-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. GT96-78-000]

Granite State Gas Transmission, Inc.; Notice of Refund Report

July 25, 1996.

Take notice that on July 22, 1996, Granite State Gas Transmission, Inc.