

Dagitim, Erbosan, and Mannesman for the period January 1, 1995 through December 31, 1995.

On June 13, 1996, the GOT, BBBF, and Dagitim collectively withdrew their requests for review for BBBF and Dagitim. On July 2, 1996, Wheatland Tube Company (Wheatland), a domestic interested party, objected to the withdrawal of review requests made by the GOT, BBBF, and Dagitim. On July 11, 1996, the GOT, BBBF, and Dagitim submitted comments in rebuttal to Wheatland's objection.

The GOT did not withdraw its request for review for Erbosan and Mannesman. Therefore, the Department is continuing its review of those companies.

Analysis: Wheatland argues that the Department should not terminate its review of BBBF and Dagitim for a number of reasons. First, Wheatland argues that the statute requires investigation of BBBF and Dagitim. In support, Wheatland points to 19 U.S.C. 1677f-1(e)(1), which states that the Department "shall determine an individual countervailing subsidy rate for each known exporter or producer of the subject merchandise." Second, Wheatland contends that the Department's regulations do not permit partial withdrawal of a review request and that the Department should not exercise its discretion to permit withdrawal of the requests for review of BBBF and Dagitim. Finally, Wheatland points out that it has a strong interest in the conduct of a review for BBBF and Dagitim, due to the fact that the two companies likely account for a significant portion of subject imports and likely benefit from countervailable subsidies. According to Wheatland, the Department therefore should not permit the review process to be manipulated to exclude these exporters.

The GOT, BBBF, and Dagitim counter that, pursuant to the Uruguay Round Agreements Act (URAA), the Department has the authority to limit reviews to those exporters and/or producers specified in a request for review. The withdrawing parties point to section 355.22(a) of the Department's Interim Regulations for support, which reflects the fact that there is no longer a preference for calculating a single country-wide subsidy rate in countervailing duty proceedings, but rather a company-specific approach similar to antidumping reviews. Similarly, according to the withdrawing parties, section 355.22(a)(5) contemplates a withdrawal of request for review that does not include every company initially included in the request. The Department reaffirmed this view by terminating a review for a

portion of the companies for which the review was initially requested in Leather Wearing Apparel from Mexico, 60 FR 53585 (October 16, 1995). Finally, the GOT, BBBF, and Dagitim state that Wheatland's assertion that it has a strong interest in this review covering all exporters is belied by the fact that Wheatland did not request a review.

The Statement of Administrative Action reads that the presumption in favor of a single country-wide CVD rate has been eliminated in favor of individual rates for those companies individually investigated. Statement of Administrative Action at 271. The Department's Interim Regulations have been adapted to reflect this change. Antidumping and Countervailing Duties, Interim Regulations, 60 FR 25130 (May 11, 1995). Indeed, § 355.22(a) makes clear that parties requesting a review must specify the producers or exporters to be reviewed. The Department's regulations further stipulate that the Secretary may permit a party that requests a review to withdraw the request not later than 90 days after the date of publication of the notice of initiation of the requested review. 19 CFR 355.22(a)(5)(1995).

In this case, the GOT, BBBF, and Dagitim submitted their withdrawal of request for review within the 90-day deadline. Furthermore, with respect to the GOT's withdrawal, there is no statutory or regulatory suggestion that a request for review of multiple companies can only be withdrawn on an all-or-none basis. In fact, § 355.22(a)(5) provides for partial termination. Moreover, as pointed out by the withdrawing parties, in Leather Wearing Apparel from Mexico the Department accepted the Government of Mexico's withdrawal of review for a portion of the companies for which a review was originally requested.

Neither Wheatland nor any other company requested a review for BBBF and Dagitim. In addition, no significant work has been completed on these reviews and the Department has not been unduly burdened by its review of these companies. Therefore, for the reasons stated above, we are terminating our review for BBBF and Dagitim.

This notice is published in accordance with 19 CFR 355.22(a)(5).

Dated: July 30, 1996.

Jeffrey P. Bialos,

Principal Deputy Assistant Secretary for Import Administration.

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National Institute of Standards and Technology

Announcement of the American Petroleum Institute's Standards Activity

AGENCY: National Institute of Standards and Technology, Commerce.

ACTION: Notice of intent to develop or revise standards and request for public comment and participation in standards development.

SUMMARY: The American Petroleum Institute (API), with the assistance of other interested parties, continues to develop standards, both national and international, in several areas. This notice lists the standardization efforts currently being conducted by API committees. The publication of this notice by the National Institute of Standards and Technology (NIST) on behalf of API is being undertaken as a public service. NIST does not necessarily endorse, approve, or recommend the standards referenced.

- General Committee on Pipelines
 - Risk Management for Pipelines
 - 500 Classification of Locations for Electrical Installations at Petroleum Facilities
 - 1104 Welding of Pipelines and Related Facilities
 - 1110 Pressure Testing of Liquid Petroleum Pipelines

DATES: The Pipeline Conference will be held in Dallas, Texas at the Wyndham Anatole Hotel from March 12 through March 14, 1997. Interested parties may contact Allie Chamberline via fax at (202) 682-8222 for more information regarding attending this meeting.

FOR FURTHER INFORMATION CONTACT: Douglas Read, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street, NW., Washington, DC 20005.

- General Committee on Marketing
 - Recommended Practice on Bulk Oil Handling
 - 1529 Aviation Fueling Hose
 - 1542 Airport Equipment Marking for Fuel Identification
 - 1581 Specifications and Qualifications Procedure for Aviation Jet Fuel/Separators

DATES: The 1996 Operations & Engineering Marketing Symposium will be held in Orlando, Florida at the Omni Rosen Hotel on October 6 and 7, 1996. Interested parties may contact Karen Halligan via fax at (202) 682-8222 for more information regarding attending this meeting.

FOR FURTHER INFORMATION CONTACT:

Douglas Read, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street, NW., Washington, DC 20005.

- General Committee on Refining

Technical Data Book, Petroleum Refining

421 Management of Water Discharges: Design and Operation of Oil-Water Separators

500 Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities

505 Recommended Practice for the Application of IEC 79-10 to the Classification of Electrical Installations at Petroleum Facilities

510 Pressure Vessel Inspection Code

536 Post Combustion NO_x Control for Fired Heaters

540 Electrical Installations in Petroleum Processing Plants

553 Control Valve Applications

556 Fired Heaters and Steam Generators

571 Recognition of Conditions Causing Deterioration or Failure

572 Inspection of Pressure Vessels

574 Inspection of Piping, Tubing, Valves, and Fittings

576 Inspection of Pressure-Relieving Devices

577 Inspection of Welding

578 Construction Material Quality Assurance

579 Fitness-for-Service

580 Risk-Based Inspection

589 Fire Test for Evaluation of Valve Stem Packing

591 User Acceptance of Refinery Valves

594 Water and Wafer-Lug Check Valves

598 Valve Inspection and Testing

602 Compact Steel Gate Valves

607 Fire Test for Soft-Seated Quarter-Turn Valves

609 Butterfly Valves: Double Flanged, Lug and Wafer-Type

611 General Purpose Steam Turbines

614 Lubrication, Shaft-Sealing and Control-Oil Systems for Special Purpose Applications

616 Gas Turbines for Refinery Services

620 Design and Construction of Large, Welded, Low-Pressure Storage Tanks

650 Welded, Steel Tanks for Oil Storage

651 Cathodic Protection of Aboveground Petroleum Storage Tanks

652 Lining of Aboveground Petroleum Storage Tank Bottoms

653 Tank Inspection, Repair, Alt. & Reconstruction

660 Shell and Tube Heat Exchangers

661 Air-Cooled Heat Exchangers

671 Special Purpose Couplings for Refinery Service

673 Positive Displacement Pumps-Reciprocating

677 General Purpose Gear Units for Refinery Service

685 Sealless Centrifugal Pumps

751 Safe Operation of Hydrofluoric Acid Alkylation Units

2000 Venting Atmospheric and Low-Pressure Storage Tanks: Nonrefrigerated and Refrigerated

DATES: The Tank Standards Forum will be held in Houston, Texas at the Houston Airport Marriott from September 16 through September 20, 1996. Interested parties may contact Karen Halligan via fax at (202) 682-8222 for more information regarding attending this meeting.

The Fall Refining Meeting will be held in Houston, Texas at the Westin Galleria & Oaks from October 21 through October 23, 1996. Interested parties may contact Jody Hayden via fax at (202) 682-8051 for more information regarding attending this meeting.

FOR FURTHER INFORMATION CONTACT:

Douglas Read, Prentiss Searles or David Soffrin, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street, NW, Washington, DC 20005.

- General Committee on Marine Transportation

1139 Training Guidelines for Tank Ship Personnel.

DATES: Interested parties may contact the person listed below.

FOR FURTHER INFORMATION CONTACT:

Douglas Read, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street, NW, Washington, DC 20005.

- Safety and Fire Protection Subcommittee

2003 Protection Against Ignitions Arising Out of Static, Lightning, and Stray Currents

2021 Fire Fighting In and Around Flammable and Combustible Liquid Atmospheric Storage Tanks

2023 Guide for Safe Storage and Handling of Heated Petroleum Derived Asphalt Products and Crude Oil Residue

2202 Dismantling and Disposing of Steel From Aboveground Leaded Gasoline Storage Tanks

2207 Preparing Tank Bottoms for Hot Work

2218 Fire Proofing in Refineries

2219 Safe Operating Guidelines for Vacuum Trucks in Petroleum Service

DATES: Interested parties may contact, in writing, the persons listed below.

FOR FURTHER INFORMATION CONTACT:

Andrew Jaques or Ken Leonard, Health and Environmental Affairs, Safety and Fire Protection, American Petroleum Institute, 1220 L Street NW., Washington, DC 20005.

- Committee on Petroleum Measurement

MPMS Chapter 4.2—Conventional Pipe Provers

MPMS Chapter 4.3—Small Volume Provers

MPMS Chapter 4.4—Tank Provers

MPMS Chapter 4.5—Master-Meter Provers

MPMS Chapter 4.6—Pulse Interpolation

MPMS Chapter 3.X—Hybrid Tank Gauging

MPMS Chapter 5.1—General Consideration for Measurement by Meters

MPMS Chapter 5.3—Measurement of Liquid Hydrocarbons by Turbine Meters

MPMS Chapter 5.4—Accessory Equipment for Liquid Meters

MPMS Chapter 12.2—(Parts 3-5)—Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors

MPMS Chapter 14.3—Part 2—Specification and Installation Requirements for Orifice Plates, Meter Tubes and Associated Fittings

MPMS Chapter 17.X—Marine Vessel Preloading Tank Inspection Guidelines

MPMS Chapter 17.2—Measurement of Cargoes on Board Tank Vessels

MPMS Chapter 19.X—Air Concentration Test for Internal and External Floating Roof Rim Seals

MPMS Chapter 19.X—Weight Loss Test for Internal Floating Roof Rim Seals

MPMS Chapter 19.X—Weight Loss Test for Internal Floating Roof Deck Seams

MPMS Chapter 19.X—Weight Loss Test for Internal Floating Roof Fittings

MPMS Chapter 19.X—Evaporative Loss Factor for Storage Tanks—Certification Program

MPMS Chapter 19.X—Certified Loss Factor Testing—Laboratory Registration

MPMS Chapter 21.2—Liquid Flow Measurements Using Electronic Metering Systems

DATES: Interested parties may contact, in writing, the persons listed below.

FOR FURTHER INFORMATION CONTACT:

J.C. Beckstrom or Steve Chamberlian, Exploration & Production Department, American Petroleum Institute, 1220 L Street NW., Washington, DC 20005.

• General Committee on Exploration and Production—Oil Field Equipment and Materials Standards

- 2A—WSD Offshore Structure Design (WSD)
- 2A—LRFD Offshore Structure Design (LFRD)
- 2X Ultrasonic Examination of Welds
- 2B Fabricated Steel Pipe
- 2I Inspection of Mooring Hardware
- 2M Steel Anchor Design
- 4F Specification for Drilling and Well Servicing Structures
- 5A3 Thread Compounds
- 5C6 Welding Connectors to Pipe (under development)
- 5CLP Coiled Line Pipe (Under Development)
- 5L9 Unprimed External Fusion Bonded Epoxy Coating of Line Pipe (under development)
- 5TR1 Imperfection Terminology
- 6A Valves and Wellhead Equipment
- 6D Pipeline Valves (Steel Gate, Plug, Ball and Check Valves)
- 7 Specification for Rotary Drill Stem Elements
- 7A1 Testing of Thread Compound for Rotary Shouldered Connections
- 7G Drill Stem Design and Operating Limits
- 7K Drilling Equipment
- 8A Drilling and Production Hoisting Equipment
- 8B Procedures for Inspection, Maintenance Repair, and Remanufacture of Hoisting Equipment
- 8C Drilling and Production Hoisting Equipment (PSL 1 and PSL 2)
- 9A Specification for Wire Rope
- 10D Casing Centralizers
- 11AR Care and Use of Subsurface Pumps
- 11B Sucker rods
- 11BR Care and Handling of Sucker Rods
- 11IW Independent Wellhead Equipment (under development)
- 11E Pumping Units
- 11S3 Electric Submersible Pump Installations
- 11S4 Sizing and Selection of Electric Submersible Pump Installations
- 11S9 Rating and Testing Electrical Submersible Pump Motors (under development)
- 11V1 Gas Lift Valves, Orifices, Reverse Flow Valves and Dummy Valves
- 11V2 Gas Lift Performance
- 11V5 Operation, Maintenance and Trouble Shooting of Gas Lift Installations
- 500 Classification of Locations for Electrical Installations at Petroleum Facilities
- xxx Inspection and Maintenance of Production Piping (under development)

- 13A Specification for Drilling Fluid Materials
- 14F Design and Installation of Electrical Systems for Offshore Production Platforms
- 15LR Low Pressure Fiberglass Pipe
- 15TR Fiberglass Tubing (under development)
- 16D Specification for Control Systems for Drilling Control Equipment
- 17A Subsea Production Systems
- 17F Subsea Control systems (under development)
- 17H ROV Interfaces with Subsea Equipment (under development)
- 17I Subsea Umbilicals
- 17J Specification for Flexible Pipe (under development)
- MF 4C1 Model Form—Drilling Contract
- MF 4C2 Model Form—Bid Sheet
- MF 4S1 Model Form—Master Well Servicing
- MF 5005 Model Form—Offshore Operating
- Drilling and Production Practices
- 27 Determining Permeability of Porous Media (to be combined with API 40)
- 31 Standard Format For Electromagnetic Logs
- 33 Standard Calibration & Format For Gamma Ray & Neutron Logs
- 40 Core Analysis Procedures (to be combined with API 27)
- 43 Evaluation of Well Perforator Systems
- 44 Sampling Reservoir Fluids
- 45 Analysis of Oil field Waters
- 49 Drilling & Drill Stem Testing of Wells Containing Hydrogen Sulfide
- 53 Blowout Prevention Equipment Systems for Drilling Wells
- 59 Well Control Operations
- 64 Diverter System Equipment and Operations
- 65 Standard Calibration of Gamma Ray Spectroscopy Logging Instruments and Format for K—U—Th Logs
- 66 Exploration and Production Data Digital Interchange
- D12A API Well Number & Standard State, County, Offshore Area Codes
- xx Well Servicing/Workover Operations Involving Hydrogen Sulfide (under development)
- xx Rheology of Cross Linked Fracturing Fluids (under development)
- xx Cargo Handling at Offshore Facilities (under development)
- xx Long Term Conductivity Testing of Proppants (under development)
- DATES:** The 1997 Winter Standardization Conference on Oilfield Equipment and Materials will be held January 13–17, 1997, at the Westin Hotel in Dallas, Texas. Interested parties may contact Arnetta Smith via fax at (202)682–8426

for more information regarding attending this meeting.

FOR FURTHER INFORMATION CONTACT: David Miller/Tim Sampson, Exploration & Production Department, American Petroleum Institute, 1220 L Street, NW, Washington, DC 20005.

SUPPLEMENTARY INFORMATION: The American Petroleum Institute develops and publishes voluntary standards for equipment, operations, and processes. These standards are used by both private industry and by governmental agencies. All interested persons should contact in writing the appropriate source as listed for further information.

Authority: 15 U.S.C. 272

Dated August 1, 1996.

Samuel Kramer,

Associate Director.

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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[I.D. 072596C]

Development of the Commencement Bay Natural Resource Damage Assessment Restoration Plan, Pierce County, WA

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce and Fish and Wildlife Service (FWS), Interior.

ACTION: Notice of availability of a draft Restoration Plan and Programmatic Environmental Impact Statement (RP/EIS) and public meeting.

SUMMARY: This notice advises the public that the draft RP/EIS for the Commencement Bay Natural Resource Damage Assessment (CB/NRDA) restoration planning process is available for public review. Comments are requested and a public meeting will be held.

DATES: Written comments are requested by October 7, 1996. A public meeting will be held on September 10, 1996, from 6:30 p.m. to 8:30 p.m.

ADDRESSES: The public meeting will be held at the World Trade Center, Port of Tacoma Road, Tacoma, WA. Written comments on the draft RP/EIS, requests for inclusion on the RP/EIS mailing list, and requests for copies of any documents associated with the draft RP/