Third Revised Volume No. 1–A and Third Revised Volume No. 1–B, certain revised tariff sheets listed in the filing in compliance with the Commission's July 31, 1996, Order in the abovereferenced proceeding. KNI proposes an effective date of August 1, 1996.

KNI states that copies of the filing has been served upon each person designed on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–21250 Filed 8–20–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-337-000]

Pacific Gas Transmission Co.; Notice of Proposed Change in FERC Gas Tariff

August 15, 1996.

Take notice that on August 12, 1996, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A: Twelfth Revised Sheet No. 4 and Fourth Revised Sheet No. 4A, to become effective August 15, 1996.

PGT asserts that the purpose of this filing is to terminate collection of its Gas Supply Restructuring Surcharge.

PGT states that a copy of this filing has been served upon all jurisdictional customers and upon interest state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20424, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Lois D. Cashell, *Secretary.*

[FR Doc. 96–21248 Filed 8–20–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-339-000]

Pacific Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 15, 1996.

Take notice that on August 13, 1996, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A:

Title Sheet

Second Revised Sheet No. 2 Third Revised Sheet No. 3 First Revised Sheet Nos. 6B, 6D, 6E and 7 Seventh Revised Sheet No. 51 First Revised Sheet No. 53 Second Revised Sheet Nos. 54, 55, 57 and 68 Third Revised Sheet No. 71 Second Revised Sheet Nos. 72 and 81 Original Sheet No. 81.01 Second Revised Sheet Nos. 81C and 88 First Revised Sheet No. 89 Second Revised Sheet No. 91 First Revised Sheet Nos. 93 and 109 Second Revised Sheet No. 127 First Revised Sheet No. 128 Second Revised Sheet Nos. 129 and 132 First Revised Sheet Nos. 133-135 and 139 Second Revised Volume No. 1:

Title Sheet

Fourth Revised Sheet No. 3

PGT requested the above-referenced tariff sheets become effective September 13, 1996.

PGT asserts that the purpose of this filing is to conform with Order Nos. 582 and 582–A, issued September 28, 1995 and February 29, 1996, respectively, in Docket Nos. RM95-3-000, et al. to bring PGT's FERC Gas Tariff into compliance with the Commission's revised regulations, and to update the tariff with a variety of non-substantive changes, such as removal of outdated provisions and clarifications reflecting PGT's current practices and Commission policies. PGT further states the proposed changes will not affect PGT's costs, rates or revenues, and that a copy of this filing has been served on PGT's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–21255 Filed 8–20–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-338-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 15, 1996.

Take notice that on August 12, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets to become effective September 12, 1996:

First Revised Sheet No. 602 First Revised Sheet No. 604 First Revised Sheet No. 605 Original Sheet No. 606 Original Sheet No. 607 Original Sheet Nos. 608–615

Texas Eastern states that the purpose of the filing is to modify Section 14.9 and add a new Section 14.10 in the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, to implement new procedures to clarify allocation and use of firm delivery point and receipt point capacity. Specifically, Texas Eastern seeks to (1) implement a "use it or reduce it" provision with respect to firm receipt and delivery point capacity subscribed to under Section 14.9 of the General Terms and Conditions of its FERC Gas Tariff that is unutilized or under-utilized, and (2) provide for a first-come, first-served allocation to other customers requesting that capacity.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–21254 Filed 8–20–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. EG96-86-000]

Windpower Partners 1994, L.P.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

August 15, 1996.

On August 12, 1996, Windpower Partners 1993, L.P., c/o Kenetech Windpower, Inc., 500 Sansome Street, Suite 300, San Francisco, CA 94111, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The applicant owns and operates an eligible facility located in Culberson County, Texas, of approximately 35 MW capacity. The applicant's eligible facility consists of a wind-powered electric generation system.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before September 3, 1996, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection. Lois D. Cashell, *Secretary.* [FR Doc. 96–21266 Filed 8–20–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. EG96-85-000]

Windpower Partners 1993, L.P.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

August 15, 1996.

On August 12, 1996, Windpower Partners 1993, L.P., c/o Kenetech Windpower, Inc., 500 Sansome Street, Suite 300, San Francisco, CA 94111, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The applicant owns and operates eligible facilities located near Buffalo Ridge, Minnesota and Palm Springs, California, of approximately 25 MW and 34.5 MW capacity, respectively. The applicant's eligible facilities consist of wind-powered electric generation systems and interconnecting transmission facilities.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the applicant. All such motions and comments should be filed on or before September 3, 1996, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell, Secretary.

[FR Doc. 96–21267 Filed 8–20–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER96-1853-001, et al.]

Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

August 14, 1996.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas and Electric Company

[Docket No. ER96–1853–001]

Take notice that on August 8, 1996, Louisville Gas and Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: August 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Louis Dreyfus Electric Power Inc., Direct Electric Inc., Equitable Power Services Co., Engelhard Power Marketing, Inc., TransCanada Power Corp., Wicor Energy Services, Inc., Energy Transfer Group, L.L.C.

[Docket No. ER92-850-017, Docket No. ER94-1161-009, Docket No. ER94-1539-010, Docket No. ER94-1690-009, Docket No. ER95-692-005, Docket No. ER96-34-003, Docket No. ER96-280-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 5, 1996, Louis Dreyfus Electric Power Inc. filed certain information as required by the Commission's December 2, 1992, order in Docket No. ER92–850–000.

On August 6, 1996, Direct Electric Inc. filed certain information as required by the Commission's July 18, 1994, order in Docket No. ER94–1161–000.

On August 5, 1996, Equitable Power Services Company filed certain information as required by the Commission's September 8, 1994, order in Docket No. ER94–1539–000.

On August 5, 1996, Engelhard Power Marketing, Inc. filed certain information as required by the Commission's December 29, 1994, order in Docket No. ER94–1690–000.

On July 31, 1996, TransCanada Power Corp. filed certain information as required by the Commission's June 9, 1995, order in Docket No. ER95–692– 000.

On July 31, 1996, Wicor Energy Services, Inc. filed certain information as required by the Commission's November 9, 1995, order in Docket No. ER96–34–000.

On August 5, 1996, Energy Transfer Group, L.L.C. filed certain information as required by the Commission's January 29, 1996, order in Docket No. ER96–280–000.