

the Niagara Spur Loop Line pursuant to the terms of a Construction and Ownership Agreement (C&O Agreement). It is stated that the C&O Agreement governs expansions of the Niagara Spur Loop Line and provides that Tennessee, as operator, will seek all regulatory approvals from the Commission to construct the facilities necessary for such expansions. Tennessee further states that National Fuel has notified Tennessee and the other co-owners of its intention to use its expansion rights on the Niagara Spur Loop Line under the C&O agreement to provide additional firm service and has requested Tennessee to uprate an existing compressor station so that National Fuel can transport additional quantities of gas on a firm basis over the Niagara Spur Loop Line from the Niagara Import Point to an interconnection with National's facilities at Clarence, New York.

It is stated that the total cost of the uprating is estimated to be \$51,620, and, in accordance with the C&O Agreement, all costs actually incurred in the preparation and prosecution of this application and the construction of the facilities will be paid by National Fuel to Tennessee as such costs are incurred. In addition, it is stated that National Fuel is required to make payments to the co-owners of the Niagara Spur Loop Line under the C&O Agreement to equalize the capital cost per Mcf-mile of all the co-owners. Tennessee states that these payments are intended to give all co-owners the benefit of the inexpensive expansibility of the Niagara Spur Loop Line that can be achieved through additional compression facilities. Tennessee contends that the amount of the cost equalization payments to all co-owners is currently estimated to be \$562,450.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 4, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Linwood A. Watson, Jr.

*Acting Secretary.*

[FR Doc. 96-21656 Filed 8-23-96; 8:45 am]

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**[Docket No. TM97-1-29-000]**

**Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing**

August 21, 1996.

Take notice that on August 15, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifteenth Revised Sheet No. 60. Such tariff sheet is proposed to be effective October 1, 1996.

Transco states that the purpose of the filing is to reflect a decrease in the Annual Charge Adjustment (ACA) Charge in the commodity portion of Transco's transportation rates. Pursuant to Order No. 472, the Commission has assessed Transco its ACA unit rate of \$0.0020/Mcf (\$0.0019/dt on Transco's system) for the annual period commencing October 1, 1996.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-21659 Filed 8-23-96; 8:45 am]

BILLING CODE 6717-01-M

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**[Docket No. CP96-706-000]**

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

August 21, 1996.

Take notice that on August 12, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma, 74101, filed in Docket No. CP96-706-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to replace and relocate the Western Resources, Inc. (WRI) South Topeka town border setting located in Shawnee County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to reclaim the South Topeka four run, 12-inch orifice meter and appurtenant facilities located in Section 10, Township 12 South, Range 16 East, Shawnee County, Kansas, and to relocate and install a new five run orifice meter and appurtenant facilities at the site of WNG's mainline gate in Section 7, Township 12 South, Range 17 East, Shawnee County, Kansas.

WNG states that the replacement of the town border facilities is not prohibited by its existing tariff and that WNG has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. This proposal will not have an effect on WNG's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposal activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-21655 Filed 8-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-2664-000, et al.]**

**Entergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings**

August 19, 1996.

Take notice that the following filings have been made with the Commission:

**1. Entergy Services, Inc.**

[Docket No. ER96-2664-000]

Take notice that on August 8, 1996, Entergy Services, Inc. (Entergy Services), submitted for filing the Interchange Agreement between Entergy Arkansas, Inc.; Entergy Gulf States, Inc.; Entergy Louisiana, Inc.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; and Entergy Services, Inc., and the Sam Rayburn Municipal Power Agency (SRMPA). To the extent necessary, Entergy Services requests a waiver of notice requirements of the Federal Power Act and the Commission's Regulations.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Northeast Utilities Service Company**

[Docket No. ER96-2666-000]

Take notice that on August 8, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing an unexecuted Service Agreement to provide Network Integration Transmission Service to Unitil Power Corporation (UNITIL) under the terms and conditions of the NU System Companies' Open Access Transmission Service Tariff No. 8.

NUSCO states that a copy of this filing has been mailed to UNITIL.

NUSCO requests that the Service Agreement become effective July 9, 1996.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. Florida Power & Light Company**

[Docket No. ER96-2667-000]

Take notice that on August 9, 1996, Florida Power & Light Company (FPL), tendered for filing (i) Amendment Number Eleven to the Agreement to Provide Specified Transmission Service between Florida Power & Light Company and City of Starke, Florida; (ii) Short-Term Firm Umbrella Service Agreement between Florida Power & Light Company and City of Starke, Florida; and (iii) Non-Firm Umbrella Service Agreement between Florida Power & Light Company and City of Starke, Florida. FPL asks that the filing be made effective July 9, 1996.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

**4. Pennsylvania-New Jersey-Maryland Interconnection Restructuring**

[Docket No. ER96-2668-000]

Take notice that on August 8, 1996, PECO Energy Company (PECO) filed the following documents as part of PECO's restructuring plan for the Pennsylvania-New Jersey-Maryland (PJM) Interconnection (the Open Market Plan):

1. PJM Regional Open Access Transmission Tariff, including a black-lined comparison to the Commission's *pro forma* tariff

2. PJM Regional Transmission Owners' Agreement

3. PJM Wholesale Power Exchange Agreement

4. PJM Regional Reserve Planning Agreement

5. Independent System Operator Agreement

6. Exchange Service Agreement

7. Independent System Planner Agreement

As part of the Open Market Plan, PECO filed revisions to certain other existing agreements concerning the PJM Interconnection. PECO also filed with the Commission an application pursuant to § 202 of the Federal Power Act (FPA), 16 U.S.C. 824b, to be separately noticed.

Copies of the filing were served on the Regulatory Commission of Delaware, the District of Columbia, Maryland, New Jersey, Pennsylvania, and Virginia.

PECO states that a copy of the filing may be downloaded from its OASIS on the internet at <http://oasis.peco.com>.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Florida Power & Light Company**

[Docket No. ER96-2669-000]

Take notice that on August 9, 1996, Florida Power & Light Company (FPL),

tendered for filing (i) Amendment Number Twenty-Five to Revised Agreement to Provide Specified Transmission Service between Florida Power & Light Company and Utilities Commission, City of New Smyrna Beach, Florida; (ii) Short-Term Firm Umbrella Service Agreement between Florida Power & Light Company and Utilities Commission, City of New Smyrna Beach, Florida; and (iii) Non-Firm Umbrella Service Agreement between Florida Power & Light Company and Utilities Commission, City of New Smyrna Beach, Florida. FPL asks that the filing be made effective July 9, 1996.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

**6. The Dayton Power and Light Company**

[Docket No. ER96-2670-000]

Take notice that on August 9, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and PanEnergy Power Services, Inc. (PanEnergy).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to PanEnergy power and/or energy for resale.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

**7. Puget Sound Power & Light Company**

[Docket No. ER96-2671-000]

Take notice that on August 9, 1996, Puget Sound Power & Light Company (Puget), tendered for filing the 1996-97 Operating Procedures under the Pacific Northwest Coordination Agreement (PNCA).

Puget states that the 1996-97 Operating Procedures relate to service under the PNCA. A copy of the filing was served upon the parties to the PNCA.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

**8. Wisconsin Power and Light Company**

[Docket No. ER96-2672-000]

Take notice that on August 9, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing Agreements dated July 11, 1996, establishing Dairyland Power Cooperative as a point-to-point transmission customer under the terms of WP&L's Transmission Tariff.

WP&L requests an effective date of July 11, 1996 and accordingly seeks waiver of the Commission's notice